

**Schedule PA-2  
POWER - AGRICULTURAL AND PUMPING  
DEMAND METERED**

Sheet 1

**APPLICABILITY**

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to reach 200 kW or has reached 200 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to an applicable TOU rate schedule. This Schedule is subject to meter availability.

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>***</sup>	DWREC <sup>10</sup> (T)
Energy Charge - \$/kWh/Meter/Month										
Summer	(0.00085)	0.00301	0.00220	0.00014	0.01085	0.00493	0.00024	0.02052	0.10525	(0.00097)
Winter	(0.00085)	0.00301	0.00220	0.00014	0.01085	0.00493	0.00024	0.02052	0.05152	(0.00097)
Customer Charge - \$/Meter/Month		94.57						94.57		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.01	7.30						9.31	0.00	
Time Related										
Summer		0.00						0.00	3.27	
Winter		0.00						0.00	0.00	
TOU-RTEM Meter Charge - \$/month		102.23						102.23		
Voltage Discount, Demand - \$/kW										
Facilities Relat										
From 2 kV to 50 kV	0.00	(0.09)						(0.09)	0.00	
Above 50 kV but below 220 kV	0.00	(2.98)						(2.98)	0.00	
At 220 kV	0.00	(6.18)						(6.18)	0.00	
Time-Related -										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.35)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.96)	
At 220 kV	0.00	0.00						0.00	(0.97)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00312)	
At 220 kV	0.00000	0.00000						0.00000	(0.00316)	

\* The ongoing Competition Transition Charge (CTC) of \$0.00081 per kWh is recovered in the UG component of Generation. (T)  
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.  
2 Distrbtn = Distribution  
3 NSGC = New System Generation Charge  
4 NDC = Nuclear Decommissioning Charge  
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
9 Generation = The Generation rates are applicable only to Bundled Service Customers.  
10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2861-E  
Decision \_\_\_\_\_

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 13, 2013  
Effective Apr 12, 2013  
Resolution \_\_\_\_\_



Schedule PA-2  
POWER - AGRICULTURAL AND PUMPING  
DEMAND METERED

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for Agricultural Power Service or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to reach 200 kW or has reached 200 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to an applicable Time-of-Use (TOU) rate schedule. This Schedule is subject to meter availability.

Mandatory Time-of-Use Implementation

(N)

Pursuant to Decision 13-03-031 in SCE's 2012 General Rate Case proceeding, all customers on this Schedule will be placed on an applicable Mandatory TOU rate schedule based on the following transition schedule:

1. 2014 Mandatory TOU Transition: Any customer served under this Schedule who (a) has an advanced meter capable of providing and recording hourly usage data, and (b) has had access to at least 12 months of such data will be subject to a one-time transition and will be transferred to an applicable Mandatory TOU rate schedule on their next regularly scheduled meter read date following February 1, 2014; or
2. 2015 Mandatory TOU Transition: Following February 1, 2015, all customers who have not been transferred in accordance with the above 2014 Mandatory TOU Transition will be transferred to an applicable Mandatory TOU rate schedule on their next regularly scheduled meter read date following the installation of an advanced meter capable of recording hourly usage data.

All customers transferred to an applicable Mandatory TOU rate schedule are required to stay on the Mandatory TOU rate for 12 consecutive months, or may elect to be transferred to another applicable TOU rate or option.

Effective on February 1, 2015, this Schedule will be closed to new customers. Once all existing customers have been transferred to their applicable TOU rate schedule, this Schedule will be withdrawn.

(N)

TERRITORY

Within the entire territory served.

(L)

(Continued)

(To be inserted by utility)

Advice 2872-E-B  
Decision 13-03-031

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)

Date Filed May 16, 2013  
Effective Apr 1, 2013  
Resolution \_\_\_\_\_



**Schedule PA-2**  
**POWER - AGRICULTURAL AND PUMPING**  
**DEMAND METERED**

Sheet 1

**APPLICABILITY**

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to reach 200 kW or has reached 200 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to an applicable TOU rate schedule. This Schedule is subject to meter availability.

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>***</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer (0.00085) (I)	0.00301 (R)	0.00220 (I)	0.00014 (R)	0.01085 (R)	0.00493 (R)	0.00024	0.02052 (R)	0.10525 (I)	(0.00097) (I)	
Winter (0.00085) (I)	0.00301 (R)	0.00220 (I)	0.00014 (R)	0.01085 (R)	0.00493 (R)	0.00024	0.02052 (R)	0.05152 (I)	(0.00097) (I)	
Customer Charge - \$/Meter/Month		94.57 (I)					94.57 (I)			
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.01	7.30 (I)					9.31 (I)	0.00		
Time Related										
Summer		0.00					0.00	3.27 (I)		
Winter		0.00					0.00	0.00		
TOU-RTEM Meter Charge - \$/month		102.23 (I)					102.23 (I)			
Voltage Discount, Demand - \$/kW										
Facilities Relat From 2 kV to 50 kV	0.00	(0.09)					(0.09)	0.00		
Above 50 kV but below 220 kV	0.00	(2.98)					(2.98)	0.00		
At 220 kV	0.00	(6.18)					(6.18)	0.00		
Time-Related -										
From 2 kV to 50 kV	0.00	0.00					0.00	(0.35)		
Above 50 kV but below 220 kV	0.00	0.00					0.00	(0.96)		
At 220 kV	0.00	0.00					0.00	(0.97)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00140)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00312)		
At 220 kV	0.00000	0.00000					0.00000	(0.00316)		

\* The ongoing Competition Transition Charge (CTC) of \$0.00081 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2834-E  
Decision \_\_\_\_\_

Issued by  
AKbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Dec 31, 2012  
Effective Jan 1, 2013  
Resolution \_\_\_\_\_

**Schedule PA-2**  
**POWER - AGRICULTURAL AND PUMPING**  
**DEMAND METERED**  
(Continued)

Sheet 2

RATES

	Delivery Service								Generation*	
	Trans <sup>1</sup>	Distrbt <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>9</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer	(0.00010)	0.00296 (I)	0.00288 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02132 (I)	0.09985 (I)	(0.00095) (I)
Winter	(0.00010)	0.00296 (I)	0.00288 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02132 (I)	0.05595 (I)	(0.00095) (I)
Customer Charge - \$/Meter/Month		97.17 (I)						97.17 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.03	7.50 (I)						9.53 (I)	0.00	
Time Related										
Summer		0.00						0.00	3.37 (I)	
Winter		0.00						0.00	0.00	
TOU-RTEM Meter Charge - \$/month		105.03 (I)						105.03 (I)		
Voltage Discount, Demand - \$/kW										
Facilities Related - From 2 kV to 50 kV	0.00	(0.09)						(0.09)	0.00	
Above 50 kV but below 220 kV	0.00	(3.05) (R)						(3.05) (R)	0.00	
At 220 kV	0.00	(6.32) (R)						(6.32) (R)	0.00	
Time-Related -										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.35)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.97) (R)	
At 220 kV	0.00	0.00						0.00	(0.98) (R)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00314) (R)	
At 220 kV	0.00000	0.00000						0.00000	(0.00317) (R)	

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00069) per kWh is recovered in the UG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
  - 2 Distrbt<sup>2</sup> = Distribution
  - 3 NSGC = New System Generation Charge
  - 4 NDC = Nuclear Decommissioning Charge
  - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
  - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
  - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
  - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
  - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
  - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)  
Advice 2971-E  
Decision 13-10-052

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Nov 21, 2013  
Effective Nov 22, 2013  
Resolution \_\_\_\_\_

**Schedule PA-2  
POWER - AGRICULTURAL AND PUMPING  
DEMAND METERED  
(Continued)**

Sheet 2

**RATES**

	Delivery Service								Generation <sup>9</sup>	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>9</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer	(0.00010)	0.00288	0.00112	0.00014	0.01120 (R)	0.00493	0.00024	0.02041 (R)	0.09798	(0.00097)
Winter	(0.00010)	0.00288	0.00112	0.00014	0.01120 (R)	0.00493	0.00024	0.02041 (R)	0.05492	(0.00097)
Customer Charge - \$/Meter/Month		93.88						93.88		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.03 (I)	7.25						9.28 (I)	0.00	
Time Related										
Summer		0.00						0.00	3.31	
Winter		0.00						0.00	0.00	
TOU-RTEM Meter Charge - \$/month		101.48						101.48		
Voltage Discount, Demand - \$/kW										
Facilities Related -										
From 2 kV to 50 kV	0.00	(0.09)						(0.09)	0.00	
Above 50 kV but below 220 kV	0.00	(2.98)						(2.98)	0.00	
At 220 kV	0.00	(6.18)						(6.18)	0.00	
Time-Related -										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.35)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.96)	
At 220 kV	0.00	0.00						0.00	(0.97)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00312)	
At 220 kV	0.00000	0.00000						0.00000	(0.00316)	

- \* The ongoing Competition Transition Charge (CTC) of \$0.00081 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
  - 2 Distrbtn = Distribution
  - 3 NSGC = New System Generation Charge
  - 4 NDC = Nuclear Decommissioning Charge
  - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
  - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
  - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
  - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
  - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
  - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2942-E  
Decision \_\_\_\_\_

2H14

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 30, 2013  
Effective Oct 1, 2013  
Resolution E-3930



**Schedule PA-2**  
**POWER - AGRICULTURAL AND PUMPING**  
**DEMAND METERED**  
(Continued)

Sheet 2

RATES

	Delivery Service							Generation		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>9</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer (0.00010) (l)		0.00288	0.00112	0.00014	0.01128 (R)	0.00493	0.00024	0.02049 (l)	0.09798 (R)	(0.00097)
Winter (0.00010) (l)		0.00288	0.00112	0.00014	0.01128 (R)	0.00493	0.00024	0.02049 (l)	0.05492 (R)	(0.00097)
Customer Charge - \$/Meter/Month		93.88 (R)						93.88 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	1.07	7.25 (R)						8.32 (R)	0.00	
Time Related										
Summer		0.00						0.00	3.31 (R)	
Winter		0.00						0.00	0.00	
TOU-RTEM Meter Charge - \$/month		101.48 (R)						101.48 (R)		
Voltage Discount, Demand - \$/kW										
Facilities Related -										
From 2 kV to 50 kV	0.00	(0.09)						(0.09)	0.00	
Above 50 kV but below 220 kV	0.00	(2.98)						(2.98)	0.00	
At 220 kV	0.00	(6.18)						(6.18)	0.00	
Time-Related -										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.35)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.96)	
At 220 kV	0.00	0.00						0.00	(0.97)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00312)	
At 220 kV	0.00000	0.00000						0.00000	(0.00316)	

- \* The ongoing Competition Transition Charge (CTC) of \$0.00081 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh. (l)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2909-E  
Decision \_\_\_\_\_

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
Date Filed May 31, 2013  
Effective Jun 1, 2013  
Resolution \_\_\_\_\_



**Schedule PA-2**  
**POWER - AGRICULTURAL AND PUMPING**  
**DEMAND METERED**  
(Continued)

Sheet 2 (N)

RATES

(L)

	Delivery Service								Generation	
	Trans	Distribn	NSGC	NDC	PPPC	DWRBC	PUCRF	Total	UG	DWREC
Energy Charge - \$/kWh/Meter/Month										
Summer	(0.00085)	0.00288 (R)	0.00112 (R)	0.00014	0.01129 (I)	0.00493	0.00024	0.01975 (R)	0.09827 (R)	(0.00097)
Winter	(0.00085)	0.00288 (R)	0.00112 (R)	0.00014	0.01129 (I)	0.00493	0.00024	0.01975 (R)	0.05508 (I)	(0.00097)
Customer Charge - \$/Meter/Month		93.99 (R)						93.99 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	1.07 (R)	7.26 (R)						8.33 (R)	0.00	
Time Related										
Summer		0.00						0.00	3.32 (I)	
Winter		0.00						0.00	0.00	
TOU-RTEM Meter Charge - \$/month		101.59 (R)						101.59 (R)		
Voltage Discount, Demand - \$/kW										
Facilities Related -										
From 2 kV to 50 kV	0.00	(0.09)						(0.09)	0.00	
Above 50 kV but below 220 kV	0.00	(2.98)						(2.98)	0.00	
At 220 kV	0.00	(6.18)						(6.18)	0.00	
Time-Related -										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.35)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.96)	
At 220 kV	0.00	0.00						0.00	(0.97)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00312)	
At 220 kV	0.00000	0.00000						0.00000	(0.00316)	

- \* The ongoing Competition Transition Charge (CTC) of \$0.00081 per kWh is recovered in the UG component of Generation. (L)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
  - 2 Distribn = Distribution
  - 3 NSGC = New System Generation Charge
  - 4 NDC = Nuclear Decommissioning Charge
  - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
  - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
  - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
  - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
  - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
  - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule. (L)

(Continued)

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Schedule PA-2  
POWER - AGRICULTURAL AND PUMPING  
DEMAND METERED

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

5. Voltage Discount: Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage as shown in the RATES section. (T)
6. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
7. Optional Time-Of-Use Meter: Upon written request by the customer and subject to meter availability, SCE may install a time-of-use (TOU) meter on the customer's account for a minimum of one year. The specific purpose of the TOU meter is to measure and record, for billing purposes, the Maximum Demand by season. During a season change billing period, the TOU meter will measure and record the maximum demand for each season.
8. Customer-Owned Electrical Generating Facilities:
  - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
  - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

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Schedule PA-2  
POWER - AGRICULTURAL AND PUMPING  
DEMAND METERED

Sheet 3 (T)

(Continued)

SPECIAL CONDITIONS

1. Summer and Winter Seasons are defined as follows:

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage: Service will be supplied at one standard voltage.

3. Maximum Demand: The maximum demand for each billing period shall be the measured maximum kilowatt (kW) input, indicated or recorded by instruments, such as SCE metering, during the monthly billing period. (T)  
 |  
 (T)

4. Billing Demand: The Billing Demand shall be the kW of Maximum Demand determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period within the Summer season Time Periods. The Facilities Related Component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when SCE determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load. Separate Demand Charge(s) for the Summer season Time Periods shall be established for each monthly billing period. The Demand Charge for each time period shall be based on the Maximum Demand for that time period occurring during the respective monthly billing period. (N)  
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 (N)

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POWER - AGRICULTURAL AND PUMPING  
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Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

- 9. Pay As You Grow: The Growing Season will be May through October. The Non-Growing Season will be November through April. Under this Special Condition, SCE will defer the collection of the monthly Customer Charge and the Non-Time Related Component of the Demand Charge on bills presented to the customer during the first three months of the agreement term (February through April) in the Non-Growing Season. SCE will collect the deferred revenues and accumulate revenue for application toward the applicable charges during the last three months of the agreement term (November through January) in the Non-Growing Season by effectively doubling these charges on bills presented to the customer during the six (6) month Growing Season (May through October). This billing process should result in a zero balance for the applicable charges on the twelfth month's billing in each year. If a zero balance is not reached for either the Customer Charge or Non-Time Related Demand Charge on the twelfth month's bill, a true-up will take place on that billing. (T)

This Special Condition is available only under an annual agreement signed on or before February 15 of the initial year of taking service under this Special Condition. Service shall become effective February 1 for those customers who sign the agreement prior to or on February 1. It shall become effective on the date signed for those agreements signed on February 2 through February 15. Service under this Special Condition shall stay in effect from year to year, unless terminated by either the customer or SCE by written notice, on or within 30 days preceding the annual February 1 effective date of such service and shall not terminate until February 1.

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POWER - AGRICULTURAL AND PUMPING  
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Sheet 4 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

5. Voltage Discount: Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section.
6. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
7. Optional Time-Of-Use Meter: Upon written request by the customer and subject to meter availability, SCE may install a time-of-use (TOU) meter on the customer's account for a minimum of one year. The specific purpose of the TOU meter is to measure and record, for billing purposes, the Maximum Demand by season. During a season change billing period, the TOU meter will measure and record the maximum demand for each season.
8. Customer-Owned Electrical Generating Facilities:
  - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
  - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

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DEMAND METERED

Sheet 5 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

9. Pay As You Grow: The Growing Season will be May through October. The Non-Growing Season will be November through April. Under this Special Condition, SCE will defer the collection of the monthly Customer Charge and the Non-Time Related Component of the Demand Charge on bills presented to the customer during the first three months of the agreement term (February through April) in the Non-Growing Season. SCE will collect the deferred revenues and accumulate revenue for application toward the applicable charges during the last three months of the agreement term (November through January) in the Non-Growing Season by effectively doubling these charges on bills presented to the customer during the six (6) month Growing Season (May through October). This billing process should result in a zero balance for the applicable charges on the twelfth month's billing in each year. If a zero balance is not reached for these charges on the twelfth month's bill, a true-up will take place on that billing.

This Special Condition is available only under an annual agreement signed on or before February 15 of the initial year of taking service under this Special Condition. Service shall become effective February 1 for those customers who sign the agreement prior to or on February 1. It shall become effective on the date signed for those agreements signed on February 2 through February 15. Service under this Special Condition shall stay in effect from year to year, unless terminated by either the customer or SCE by written notice, on or within 30 days preceding the annual February 1 effective date of such service and shall not terminate until February 1.

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Sheet 6 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

10. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.),

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
11. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages.

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO) and/or SCE. To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

(Continued)

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DEMAND METERED

Sheet 7 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

11. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

Non-exempt Sub-transmission customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission customer shall normally be subject to the provisions of subsection a. If SCE approves a customer's request to have SCE implement the load reduction or if the customer does not comply with prior required load reductions, as specified in subsection c, the customer will be subject to the provisions of subsection b.

a. Customer-Implemented Load Reduction. (Continued)

- (1) Notification of Required Load Reduction. At the direction of the CAISO or when SCE otherwise determines there is a need for Rotating Outage, SCE shall notify each Sub-transmission customer in an affected rotating outage group to drop its entire load. Within 30 minutes of such notification, the customer must drop its entire load. The customer shall not return the dropped load to service until 90 minutes after SCE sent the notification to the customer to drop its load, unless SCE notifies the customer that it may return its load to service prior to the expiration of the 90 minutes. (T)
- (2) Method of Notification. SCE will notify Sub-transmission customers who are required to implement their own load reduction via telephone, by either an automated calling system or a manual call to a business telephone number or cellular phone number designated by the customer. The designated telephone number will be used for the sole purpose of receiving SCE's rotating outage notification and must be available to receive the notification at all times. When SCE sends the notification to the designated telephone number the customer is responsible for dropping its entire load in accordance with subsection a. (1), above. The customer is responsible for informing SCE, in writing, of the telephone number and contact name for purposes of receiving the notification of a rotating outage. (T)
- (3) Excess Energy Charges. If a Sub-transmission customer fails to drop its entire load within 30 minutes of notification by SCE, and/or fails to maintain the entire load drop until 90 minutes after the time notification was sent to the customer, unless SCE otherwise notified the customer that it may return its load to service earlier in accordance with subsection a. (1) above, SCE shall assess Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during the applicable rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage penalty period in hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Sub-transmission customer's regularly scheduled meter read date following the applicable rotating outage. (T)
- (4) Authorized Residual Ancillary Load. Authorized Residual Ancillary Load is load that is deemed to be equivalent to five percent of the Sub-transmission customer's prior billing month's recorded Maximum Demand. This minimum load level is used as a proxy to allow for no-load transformer losses and/or load attributed to minimum grid parallel operation for generators connected under Rule 21. (T)

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POWER - AGRICULTURAL AND PUMPING  
DEMAND METERED

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(Continued)

SPECIAL CONDITIONS (Continued)

11. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

b. SCE-Implemented Load Reduction.

Non-exempt Sub-transmission customers may request, in writing, to have SCE drop the customer's entire load during all applicable rotating outages using SCE's remote-controlled load drop equipment (control equipment). If SCE agrees to such arrangement, SCE will implement the load drop by using one of the following methods:

- (1) Control Equipment Installed. For a Sub-transmission customer whose load can be dropped by SCE's existing control equipment, SCE will implement the load drop during a rotating outage applicable to the customer. The customer will not be subject to the Notification and Excess Energy Charge provisions set forth in subsection a, above. (T)
- (2) Control Equipment Pending Installation. For a Sub-transmission customer whose load can not be dropped by SCE's existing control equipment, the customer must request the installation of such equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities. Pending the installation of the control equipment, the customer will be responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions. (T)

c. Non-compliance: A non-exempt Sub-transmission customer subject to subsection a, above, who fails to drop load during three rotating outages in a three year period to a demand level of 20% or less of the customer's prior billing month's recorded Maximum Demand averaged over the applicable rotating outage period, is not in compliance with this tariff. The three year period shall commence with the first failure to drop load as specified in this subsection. A customer not in compliance with this condition will be placed at the top of the Sub-transmission customer rotating outage group list and will be expected to comply with subsequent applicable rotating outages. In addition, the customer must select one of the two options below within fifteen days after receiving written notice of non-compliance from SCE. A customer failing to make a selection within the specified time frame will be subject to subsection c. (2) below. (T)

- (1) Subject to Schedule OBMC: The customer shall submit an OBMC Plan, in accordance with Schedule OBMC, within 30 calendar days of receiving written notice of non-compliance from SCE. Pending the submittal of the OBMC Plan by the customer and pending the review and acceptance of the OBMC Plan by SCE, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy charge provisions. If the customer fails to submit an OBMC Plan within 30 days of receiving notice of non-compliance from SCE, or if the customer's OBMC Plan is not approved by SCE, or if the customer fails to meet the requirements of Schedule OBMC once the OBMC Plan is approved, the customer shall be subject subsection c. (2), below. (T)

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Sheet 9 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

11. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

c. Non-compliance: (Continued)

(2) Installation of Control Equipment. The customer shall be subject to the installation of control equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities, if such equipment is not currently installed. If such switching capability is installed, SCE will drop the customer's load for all applicable subsequent rotating outages in accordance with the provisions of subsection b, above. Pending the installation of control equipment, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions. (T)

d. Net-Generators

Sub-transmission customers who are also net-generators are normally exempt from rotating outages, but they must be net suppliers of power to the grid during all rotating outages. For the purpose of this Special Condition, a net-generator is an SCE customer who operates an electric generating facility as part of its industrial or commercial process, and the generating facility normally produces more electrical power than is consumed in the industrial or commercial process, with the excess power supplied to the grid. Sub-transmission customers whose primary business purpose is to generate power are not included in this Special Condition.

(1) Notification of Rotating Outages. SCE will notify sub-transmission customers who are net-generators of all rotating outages applicable to customers within SCE's service territory. Within 30 minutes of notification, the customer must ensure it is a net supplier of power to the grid throughout the entire rotating outage period. Failure to do so will result in the customer losing its exemption from rotating outages, and the customer will be subject to Excess Energy Charges, as provided below. (T)

(2) Excess Energy Charges. Net generators who are not net suppliers to the grid during each rotating outage period will be subject to Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during a rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage period hours. Excess Energy Charges will be determined and applied by SCE subsequent to the customer's regularly scheduled meter read date following the applicable rotating outage. Excess Energy Charges shall not apply during periods of verifiable scheduled generator maintenance or if the customer's generator suffers a verifiable forced outage. The scheduled maintenance must be approved in advance by either the CAISO or SCE, but approval may not be unreasonably withheld. (T)

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