



Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand or total connected load, in the opinion of SCE, is expected to, or has reached, 200 kW or above, or 268 hp or above in any three months during the preceding 12 months shall have a Real Time Energy Meter (RTEM) or other type of interval meter installed and shall become ineligible for service under this Schedule. Upon such ineligibility a customer whose Maximum Demand or total connected load is 500 kW or below, or 671 hp or below shall be transferred to an applicable agricultural Time-of Use (TOU) rate schedule, while a customer whose Maximum Demand exceeds 500 kW will be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes, must take service on a TOU agricultural class rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

| | Delivery Service | | | | | | | | Generation ⁹ | |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|-------------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ^{***} | DWREC ¹⁰ (T) |
| Energy Charge - \$/kWh/Meter/Month | (0.00085) | 0.02380 | 0.00238 | 0.00014 | 0.01333 | 0.00493 | 0.00024 | 0.04397 | 0.10313 | (0.00097) |
| Customer Charge - \$/Meter/Month | | 48.20 | | | | | | 48.20 | | |
| Service Charge* - \$/hp/Month | 0.46 | 2.00 | | | | | | 2.46 | 0.00 | |
| Off Peak Credit - \$/hp/Month | | 0.00 | | | | | | 0.00 | (2.26) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | | 0.00000 | | | | | | 0.00000 | (0.00210) | |
| Above 50 kV but below 220 kV | | 0.00000 | | | | | | 0.00000 | (0.00468) | |
| At 220 kV | | 0.00000 | | | | | | 0.00000 | (0.00473) | |
| Voltage Discount, Connected Load - \$/hp | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.03) | | | | | | (0.03) | 0.00 | |
| Above 50 kV but below 220 kV | 0.00 | (0.95) | | | | | | (0.95) | 0.00 | |
| At 220 kV | 0.00 | (0.96) | | | | | | (0.96) | 0.00 | |

* In no case will charges be based on less than two horsepower (hp) for single-phase service or on less than three hp for three-phase service.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00089 per kWh is recovered in the UG component of Generation (T)
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2861-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Mar 13, 2013
 Effective Apr 12, 2013
 Resolution _____



Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for Agricultural Power Service, or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand or total connected load, in the opinion of SCE, is expected to, or has reached, 200 kW or above, or 268 hp or above in any three months during the preceding 12 months shall have a Real Time Energy Meter (RTEM) or other type of interval meter installed and shall become ineligible for service under this Schedule. Upon such ineligibility a customer whose Maximum Demand or total connected load is 500 kW or below, or 671 hp or below shall be transferred to an applicable agricultural Time-of-Use (TOU) rate schedule. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8 or Schedule TOU-8-S if the customer's account is also served under Schedule S. However, notwithstanding the above, in accordance with Special Condition 12 of Schedule TOU-8 or Schedule TOU-8-S:

- 1. Individual water agency accounts with demands above 500 kW and other water pumping accounts with demands above 500 kW, are not eligible for service under Schedules TOU-8 and TOU-8-S provided that 70 percent or more of the water pumped is used for Agricultural Power Service. Such accounts must take service on an applicable agricultural rate class schedule, including this Schedule; and
- 2. Customers with demands above 500 kW who have signed Form 14-927, Affidavit Regarding Eligibility for Agricultural Power Service, are not required to take service under Schedule TOU-8 or Schedule TOU-8-S and are eligible for service on an applicable agricultural rate class schedule, including this Schedule.

Mandatory Time-of-Use Implementation

Pursuant to Decision 13-03-031 in SCE's 2012 General Rate Case, all customers on this Schedule will be placed on an applicable Mandatory TOU rate schedule based on the following transition schedule:

- 1. 2014 Mandatory TOU Transition: Any customer served under this Schedule who (a) has an advanced meter capable of providing and recording hourly usage data, and (b) has had access to at least 12 months of such data will be subject to a one-time transition and will be transferred to an applicable Mandatory TOU rate schedule on their next regularly scheduled meter read date following February 1, 2014; or
- 2. 2015 Mandatory TOU Transition: Following February 1, 2015, all customers who have not been transferred in accordance with the above 2014 Mandatory TOU Transition will be transferred to an applicable Mandatory TOU rate schedule on their next regularly scheduled meter read date following the installation of an advanced meter capable of recording hourly usage data.

All customers transferred to an applicable Mandatory TOU rate schedule are required to stay on the Mandatory TOU rate for 12 consecutive months, or may elect to be transferred to another applicable TOU rate or option.

Effective on February 1, 2015, this Schedule will be closed to new customers. Once all existing customers have been transferred to their applicable TOU rate schedule, this Schedule will be withdrawn.

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)
Advice 2872-E-B
Decision 13-03-031

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed May 16, 2013
Effective Apr 1, 2013
Resolution _____



**Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS**

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand or total connected load, in the opinion of SCE, is expected to, or has reached, 200 kW or above, or 268 hp or above in any three months during the preceding 12 months shall have a Real Time Energy Meter (RTEM) or other type of interval meter installed and shall become ineligible for service under this Schedule. Upon such ineligibility a customer whose Maximum Demand or total connected load is 500 kW or below, or 671 hp or below shall be transferred to an applicable agricultural Time-of Use (TOU) rate schedule, while a customer whose Maximum Demand exceeds 500 kW will be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes, must take service on a TOU agricultural class rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

| | Delivery Service | | | | | | | Generation ⁹ | | |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|-------------------------|--------------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | URG ^{***} | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | (0.00085) (I) | 0.02380 (I) | 0.00238 (I) | 0.00014 (R) | 0.01333 (R) | 0.00493 (R) | 0.00024 | 0.04397 (R) | 0.10313 (I) | (0.00097) (I) |
| Customer Charge - \$/Meter/Month | | 48.20 (I) | | | | | | 48.20 (I) | | |
| Service Charge* - \$/hp/Month | 0.46 | 2.00 (I) | | | | | | 2.46 (I) | 0.00 | |
| Off Peak Credit - \$/hp/Month | | 0.00 | | | | | | 0.00 | (2.26) (R) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | | 0.00000 | | | | | | 0.00000 | (0.00210) | |
| Above 50 kV but below 220 kV | | 0.00000 | | | | | | 0.00000 | (0.00468) | |
| At 220 kV | | 0.00000 | | | | | | 0.00000 | (0.00473) | |
| Voltage Discount, Connected Load - \$/hp | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.03) | | | | | | (0.03) | 0.00 | |
| Above 50 kV but below 220 kV | 0.00 | (0.95) | | | | | | (0.95) | 0.00 | |
| At 220 kV | 0.00 | (0.96) | | | | | | (0.96) | 0.00 | |

* In no case will charges be based on less than two horsepower (hp) for single-phase service or on less than three hp for three-phase service.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00089 per kWh is recovered in the URG component of Generation
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2834-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 31, 2012
Effective Jan 1, 2013
Resolution _____



Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS
 (Continued)

Sheet 2

RATES

| | Delivery Service | | | | | | | Generation* | | |
|--|------------------|-------------|-------------|-------------|-------------|---------|---------|-------------|---------------|---------------|
| | Trans* | Distribn* | NSGC* | NDC* | PPPC* | DWRBC* | PUCRF* | Total* | UG** | DWREC** |
| Energy Charge - \$/kWh/Meter/Month | (0.00010) | 0.02376 (I) | 0.00288 (I) | 0.00040 (I) | 0.01001 (R) | 0.00493 | 0.00024 | 0.04212 (I) | 0.09811 (I) | (0.00095) (I) |
| Customer Charge - \$/Meter/Month | | 49.52 (I) | | | | | | 49.52 (I) | | |
| Service Charge* - \$/hp/Month | 0.70 | 2.05 (I) | | | | | | 2.75 (I) | 0.00 | |
| Wind Machine Credit- \$/hp | | 0.00 | | | | | | 0.00 | (2.55) (I) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | | 0.00000 | | | | | | 0.00000 | (0.00210) | |
| Above 50 kV but below 220 kV | | 0.00000 | | | | | | 0.00000 | (0.00472) (R) | |
| At 220 kV | | 0.00000 | | | | | | 0.00000 | (0.00477) (R) | |
| Voltage Discount, Connected Load - \$/hp | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.03) | | | | | | (0.03) | 0.00 | |
| Above 50 kV but below 220 kV | 0.00 | (0.97) (R) | | | | | | (0.97) (R) | 0.00 | |
| At 220 kV | 0.00 | (0.98) (R) | | | | | | (0.98) (R) | 0.00 | |

- * In no case will charges be based on less than two horsepower (hp) for single-phase service or on less than three hp for three-phase service.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00092) per kWh is recovered in the UG component of Generation (I)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distribn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Voltage: Service will be supplied at one standard power voltage.
2. Connected Load: Connected load is the sum of the rated capacities of all of the customer's equipment that it is possible to connect to SCE's lines at the same time, determined to the nearest 1/10 hp. The rated capacity of the customer's equipment will be the rated horsepower output of standard rated motors, the rated horsepower of welders determined in accordance with the section designated Welder Service in Rule 2, and the rated kilovolt-ampere input capacity of other equipment, with each kilovolt-ampere of input considered equal to one horsepower. Normally such ratings will be based on the manufacturer's rating as shown on the nameplate or elsewhere but may, at the option of SCE, be based on tests or other reliable information.

(Continued)

(To be inserted by utility)
 Advice 2971-E
 Decision 13-10-052

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
 Date Filed Nov 21, 2013
 Effective Nov 22, 2013
 Resolution _____



Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS
(Continued)

Sheet 2

RATES

| | Delivery Service | | | | | | | Generation* | | |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-----------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | (0.00010) | 0.02297 | 0.00112 | 0.00014 | 0.01120 (R) | 0.00493 | 0.00024 | 0.04050 (R) | 0.09628 | (0.00097) |
| Customer Charge - \$/Meter/Month | | 47.85 | | | | | | 47.85 | | |
| Service Charge* - \$/hp/Month | 0.70 (R) | 1.98 | | | | | | 2.68 (R) | 0.00 | |
| Wind Machine Credit- \$/hp | | 0.00 | | | | | | 0.00 | (2.58) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | | 0.00000 | | | | | | 0.00000 | (0.00210) | |
| Above 50 kV but below 220 kV | | 0.00000 | | | | | | 0.00000 | (0.00468) | |
| At 220 kV | | 0.00000 | | | | | | 0.00000 | (0.00473) | |
| Voltage Discount, Connected Load - \$/hp | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.03) | | | | | | (0.03) | 0.00 | |
| Above 50 kV but below 220 kV | 0.00 | (0.95) | | | | | | (0.95) | 0.00 | |
| At 220 kV | 0.00 | (0.96) | | | | | | (0.96) | 0.00 | |

- * In no case will charges be based on less than two horsepower (hp) for single-phase service or on less than three hp for three-phase service.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00089 per kWh is recovered in the UG component of Generation
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Voltage: Service will be supplied at one standard power voltage.
2. Connected Load: Connected load is the sum of the rated capacities of all of the customer's equipment that it is possible to connect to SCE's lines at the same time, determined to the nearest 1/10 hp. The rated capacity of the customer's equipment will be the rated horsepower output of standard rated motors, the rated horsepower of welders determined in accordance with the section designated Welder Service in Rule 2, and the rated kilovolt-ampere input capacity of other equipment, with each kilovolt-ampere of input considered equal to one horsepower. Normally such ratings will be based on the manufacturer's rating as shown on the nameplate or elsewhere but may, at the option of SCE, be based on tests or other reliable information.

(Continued)

(To be inserted by utility)
Advice 2942-E
Decision _____

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed Sep 30, 2013
Effective Oct 1, 2013
Resolution E-3930



Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS
(Continued)

Sheet 2

RATES

| | Delivery Service | | | | | | | Generation | | |
|--|------------------|-------------|---------|---------|-------------|---------|---------|-------------|-------------|-----------|
| | Trans | Distribn | NSGC | NDC | PPPC | DWRBC | PUCRF | Total | UG** | DWREC** |
| Energy Charge - \$/kWh/Meter/Month | (0.00010) (I) | 0.02297 (R) | 0.00112 | 0.00014 | 0.01128 (R) | 0.00493 | 0.00024 | 0.04058 (I) | 0.09628 (R) | (0.00097) |
| Customer Charge - \$/Meter/Month | | 47.85 (R) | | | | | | 47.85 (R) | | |
| Service Charge* - \$/hp/Month | 0.80 | 1.98 | | | | | | 2.78 | 0.00 | |
| Wind Machine Credit- \$/hp | | 0.00 | | | | | | 0.00 | (2.58) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | | 0.00000 | | | | | | 0.00000 | (0.00210) | |
| Above 50 kV but below 220 kV | | 0.00000 | | | | | | 0.00000 | (0.00468) | |
| At 220 kV | | 0.00000 | | | | | | 0.00000 | (0.00473) | |
| Voltage Discount, Connected Load - \$/hp | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.03) | | | | | | (0.03) | 0.00 | |
| Above 50 kV but below 220 kV | 0.00 | (0.95) | | | | | | (0.95) | 0.00 | |
| At 220 kV | 0.00 | (0.96) | | | | | | (0.96) | 0.00 | |

- * In no case will charges be based on less than two horsepower (hp) for single-phase service or on less than three hp for three-phase service.
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- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh. (I)
- 2 Distribn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Voltage: Service will be supplied at one standard power voltage.
2. Connected Load: Connected load is the sum of the rated capacities of all of the customer's equipment that it is possible to connect to SCE's lines at the same time, determined to the nearest 1/10 hp. The rated capacity of the customer's equipment will be the rated horsepower output of standard rated motors, the rated horsepower of welders determined in accordance with the section designated Welder Service in Rule 2, and the rated kilovolt-ampere input capacity of other equipment, with each kilovolt-ampere of input considered equal to one horsepower. Normally such ratings will be based on the manufacturer's rating as shown on the nameplate or elsewhere but may, at the option of SCE, be based on tests or other reliable information.

(Continued)

(To be inserted by utility)
Advice 2909-E
Decision _____

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed May 31, 2013
Effective Jun 1, 2013
Resolution _____



Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS
 (Continued)

Sheet 2

RATES

(L)

| | Delivery Service | | | | | | | Generation | | |
|--|--------------------|------------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-----------------|---------------------|
| | Trans ¹ | Distribtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | (0.00085) | 0.02300 (R) | 0.00112 (R) | 0.00014 | 0.01129 (R) | 0.00493 | 0.00024 | 0.03987 (R) | 0.09656 (R) | (0.00097) |
| Customer Charge - \$/Meter/Month | | 47.91 (R) | | | | | | 47.91 (R) | | |
| Service Charge* - \$/hp/Month | 0.80 (I) | 1.98 (R) | | | | | | 2.78 (I) | 0.00 | |
| Wind Machine Credit- \$/hp | | 0.00 | | | | | | 0.00 | (2.58) (R) | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | | 0.00000 | | | | | | 0.00000 | (0.00210) | |
| Above 50 kV but below 220 kV | | 0.00000 | | | | | | 0.00000 | (0.00468) | |
| At 220 kV | | 0.00000 | | | | | | 0.00000 | (0.00473) | |
| Voltage Discount, Connected Load - \$/hp | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.03) | | | | | | (0.03) | 0.00 | |
| Above 50 kV but below 220 kV | 0.00 | (0.95) | | | | | | (0.95) | 0.00 | |
| At 220 kV | 0.00 | (0.96) | | | | | | (0.96) | 0.00 | |

- * In no case will charges be based on less than two horsepower (hp) for single-phase service or on less than three hp for three-phase service. (L)
- ** The ongoing Competition Transition Charge (CTC) of \$0.00089 per kWh is recovered in the UG component of Generation (L)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (L)
- 2 Distribtn = Distribution |
- 3 NSGC = New System Generation Charge |
- 4 NDC = Nuclear Decommissioning Charge |
- 5 PPPC = Public Purpose Programs Charge |
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082. |
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. |
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS. |
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. |
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule. (L)

SPECIAL CONDITIONS

1. Voltage: Service will be supplied at one standard power voltage.
2. Connected Load: Connected load is the sum of the rated capacities of all of the customer's equipment that it is possible to connect to SCE's lines at the same time, determined to the nearest 1/10 hp. The rated capacity of the customer's equipment will be the rated horsepower output of standard rated motors, the rated horsepower of welders determined in accordance with the section designated Welder Service in Rule 2, and the rated kilovolt-ampere input capacity of other equipment, with each kilovolt-ampere of input considered equal to one horsepower. Normally such ratings will be based on the manufacturer's rating as shown on the nameplate or elsewhere but may, at the option of SCE, be based on tests or other reliable information.

(L)

(Continued)

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Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

- 4. Temporary Reduction of Connected Load: Where the use of energy is seasonal or intermittent, no adjustment will be made for any temporary reduction of connected load. Any customer resuming service on such connected load within 12 months after it was disconnected, will be required to pay all charges which would have been billed if the temporary reduction of connected load had not been made.
- 5. Off-Peak Credit: The monthly service charge will be reduced by an off-peak credit per horsepower of connected load as shown in the RATES section, above. Customers must agree to permit SCE to install, at customer expense, an automatic SCE-controlled, load-disconnecting device designed to prevent the service from being energized during the Summer on-peak hours of noon to 6 p.m., Monday through Friday. Service under this provision will be required for a minimum of one year.
- 6. Voltage Discount: Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section. (T)
- 7. Customer-Owned Electrical Generating Facilities:
 - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
 - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
 - c. For customers of record on Schedule PA-1-PG as of April 30, 1996, who are transferred by SCE to a combination of Schedule PA-1 and Schedule S, the Energy Charges for such parallel generation customers shall be determined using kWh of Net Energy as defined and set forth below:

(Continued)

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Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

- 3. Overloaded Motors: Whenever, upon test, any motor under normal operating conditions is found to be delivering more than 115 percent of its capacity as indicated by its nameplate rating, SCE may disregard the nameplate rating and base its charges upon the output as calculated from test. Any motor which is billed on a basis in excess of its nameplate rating in accordance with this Special Condition shall be tested at intervals to be determined by SCE or upon notification by the customer of a permanent change in operating conditions. (L)
 - 4. Temporary Reduction of Connected Load: Where the use of energy is seasonal or intermittent, no adjustment will be made for any temporary reduction of connected load. Any customer resuming service on such connected load within 12 months after it was disconnected will be required to pay all charges which would have been billed if the temporary reduction of connected load had not been made.
 - 5. Wind Machine Credit: Customers served under this Schedule who incur energy usage during the Winter Season solely for wind machine operations, and who do not otherwise incur energy usage at all in the Summer Season, are eligible to receive a monthly service charge credit per horsepower of connected load as shown in the RATES section, above. (C)
 - a. Compliance Determination: Should SCE determine in its reasonable discretion that a customer receiving this Wind Machine Credit has incurred energy usage any time during the Summer Season, or has incurred usage during the Winter Season for any operations other than wind machine operation, the customer shall be removed from this Special Condition. Any bill adjustment for erroneous receipt of the Wind Machine Credit will be processed pursuant to Rules 11 and 17.
 - b. The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The Winter Season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.
- The Wind Machine Credit is not available to Standby customers. (C)
(L)

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Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 4 (N)

(Continued)

SPECIAL CONDITIONS (Continued)

- 6. Voltage Discount: Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section. (L)

- 7. Customer-Owned Electrical Generating Facilities:
 - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.

 - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service. (L)

(L)
(D)

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Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 5 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

7. Customer-Owned Electrical Generating Facilities: (Continued)

c. (Continued)

- (1) Net Energy: Net Energy is E_s minus E_F , where E_s is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge and Service Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2) below. The components of Net Energy, E_s and E_F , shall be separately recorded unless SCE and customer agree that energy fed back, E_F , is negligible or zero, and so specify by waiver in the generation interconnection agreement.
- (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_s during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
- (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.

(Continued)

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Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 6 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

8. Pay As You Grow: The Growing Season will be May through October. The Non- Growing Season will be November through April. Under this Special Condition, SCE will defer the collection of the monthly Customer Charge and Service Charge on bills presented to the customer during the first three months of the agreement term (February through April) in the Non-Growing Season. SCE will collect the deferred revenues and accumulate revenue for application toward the applicable charges during the last three months of the agreement term (November through January) in the Non-Growing Season by effectively doubling these charges on bills presented to the customer during the six (6) month Growing Season (May through October). When applicable, the application of the Wind Machine Credit provision will be deferred and accumulated in the same manner, thus eligible customers will effectively receive double the level of credit during the Growing Season. This billing process should result in a zero balance for the applicable charges on the twelfth month's billing in each year. If a zero balance is not reached for these charges on the twelfth month's bill, a true-up will take place on that billing. (T)

This Special Condition is available only under an annual agreement signed on or before February 15 of the initial year of taking service under this Special Condition. Service shall become effective February 1 for those customers who sign the agreement prior to or on February 1. It shall become effective on the date signed for those agreements signed on February 2 through February 15. Service under this Special Condition shall stay in effect from year to year, unless terminated by either the customer or SCE by written notice, on or within 30 days preceding the annual February 1 effective date of such service and shall not terminate until February 1.

(Continued)

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Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 7 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

9. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service and Generation from SCE. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

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Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 8 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

10. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages.

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO) and/or SCE. To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

Non-exempt Sub-transmission customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission customer shall normally be subject to the provisions of subsection a. If SCE approves a customer's request to have SCE implement the load reduction or if the customer does not comply with prior required load reductions, as specified in subsection c, the customer will be subject to the provisions of subsection b.

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Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

(Continued)

SPECIAL CONDITIONS (Continued)

10. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

a. Customer-Implemented Load Reduction. (Continued)

- (1) Notification of Required Load Reduction. At the direction of the CAISO or when SCE otherwise determines there is a need for Rotating Outage, SCE shall notify each Sub-transmission customer in an affected rotating outage group to drop its entire load. Within 30 minutes of such notification, the customer must drop its entire load. The customer shall not return the dropped load to service until 90 minutes after SCE sent the notification to the customer to drop its load, unless SCE notifies the customer that it may return its load to service prior to the expiration of the 90 minutes. (T)
- (2) Method of Notification. SCE will notify Sub-transmission customers who are required to implement their own load reduction via telephone, by either an automated calling system or a manual call to a business telephone number or cellular phone number designated by the customer. The designated telephone number will be used for the sole purpose of receiving SCE's rotating outage notification and must be available to receive the notification at all times. When SCE sends the notification to the designated telephone number the customer is responsible for dropping its entire load in accordance with subsection a. (1), above. The customer is responsible for informing SCE, in writing, of the telephone number and contact name for purposes of receiving the notification of a rotating outage. (T)
- (3) Excess Energy Charges. If a Sub-transmission customer fails to drop its entire load within 30 minutes of notification by SCE, and/or fails to maintain the entire load drop until 90 minutes after the time notification was sent to the customer, unless SCE otherwise notified the customer that it may return its load to service earlier in accordance with subsection a. (1) above, SCE shall assess Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during the applicable rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage penalty period in hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Sub-transmission customer's regularly scheduled meter read date following the applicable rotating outage. (T)
- (4) Authorized Residual Ancillary Load. Authorized Residual Ancillary Load is load that is deemed to be equivalent to five percent of the Sub-transmission customer's prior billing month's recorded Maximum Demand. This minimum load level is used as a proxy to allow for no-load transformer losses and/or load attributed to minimum grid parallel operation for generators connected under Rule 21. (T)

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Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 10 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

10. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

b. SCE-Implemented Load Reduction.

Non-exempt Sub-transmission customers may request, in writing, to have SCE drop the customer's entire load during all applicable rotating outages using SCE's remote-controlled load drop equipment (control equipment). If SCE agrees to such arrangement, SCE will implement the load drop by using one of the following methods:

- (1) Control Equipment Installed. For a Sub-transmission customer whose load can be dropped by SCE's existing control equipment, SCE will implement the load drop during a rotating outage applicable to the customer. The customer will not be subject to the Notification and Excess Energy Charge provisions set forth in subsection a, above. (T)
- (2) Control Equipment Pending Installation. For a Sub-transmission customer whose load can not be dropped by SCE's existing control equipment, the customer must request the installation of such equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities. Pending the installation of the control equipment, the customer will be responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions. (T)

c. Non-compliance: A non-exempt Sub-transmission customer subject to subsection a, above, who fails to drop load during three rotating outages in a three year period to a demand level of 20% or less of the customer's prior billing month's recorded Maximum Demand averaged over the applicable rotating outage period, is not in compliance with this tariff. The three year period shall commence with the first failure to drop load as specified in this subsection. A customer not in compliance with this condition will be placed at the top of the Sub-transmission customer rotating outage group list and will be expected to comply with subsequent applicable rotating outages. In addition, the customer must select one of the two options below within fifteen days after receiving written notice of non-compliance from SCE. A customer failing to make a selection within the specified time frame will be subject to subsection c. (2) below. (T)

- (1) Subject to Schedule OBMC: The customer shall submit an OBMC Plan, in accordance with Schedule OBMC, within 30 calendar days of receiving written notice of non-compliance from SCE. Pending the submittal of the OBMC Plan by the customer and pending the review and acceptance of the OBMC Plan by SCE, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy charge provisions. If the customer fails to submit an OBMC Plan within 30 days of receiving notice of non-compliance from SCE, or if the customer's OBMC Plan is not approved by SCE, or if the customer fails to meet the requirements of Schedule OBMC once the OBMC Plan is approved, the customer shall be subject subsection c. (2), below. (T)

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POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 11 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

10. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

c. Non-compliance: (Continued)

(2) Installation of Control Equipment. The customer shall be subject to the installation of control equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities, if such equipment is not currently installed. If such switching capability is installed, SCE will drop the customer's load for all applicable subsequent rotating outages in accordance with the provisions of subsection b, above. Pending the installation of control equipment, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions. (T)

d. Net-Generators

Sub-transmission customers who are also net-generators are normally exempt from rotating outages, but they must be net suppliers of power to the grid during all rotating outages. For the purpose of this Special Condition, a net-generator is an SCE customer who operates an electric generating facility as part of its industrial or commercial process, and the generating facility normally produces more electrical power than is consumed in the industrial or commercial process, with the excess power supplied to the grid. Sub-transmission customers whose primary business purpose is to generate power are not included in this Special Condition.

(1) Notification of Rotating Outages. SCE will notify sub-transmission customers who are net-generators of all rotating outages applicable to customers within SCE's service territory. Within 30 minutes of notification, the customer must ensure it is a net supplier of power to the grid throughout the entire rotating outage period. Failure to do so will result in the customer losing its exemption from rotating outages, and the customer will be subject to Excess Energy Charges, as provided below. (T)

(2) Excess Energy Charges. Net generators who are not net suppliers to the grid during each rotating outage period will be subject to Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during a rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage period hours. Excess Energy Charges will be determined and applied by SCE subsequent to the customer's regularly scheduled meter read date following the applicable rotating outage. Excess Energy Charges shall not apply during periods of verifiable scheduled generator maintenance or if the customer's generator suffers a verifiable forced outage. The scheduled maintenance must be approved in advance by either the CAISO or SCE, but approval may not be unreasonably withheld. (T)

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