



Schedule AP - I
AGRICULTURAL AND PUMPING - INTERRUPTIBLE

Sheet 1

APPLICABILITY

Applicable to customers with a measured demand of 37 kW or greater, or with a connected load of 50 horsepower or greater who are served under an Agricultural and Pumping rate schedule, and who elect to provide Interruptible Load automatically. However, this Schedule is not applicable to customers receiving the Wind Machine Credit provided under Schedule PA-1 and TOU-PA-2 or to customers served under experimental rate schedules. Service under this Schedule is subject to the availability of a load control device and may not be available in certain areas of SCE's service territory where communication signaling equipment has not been installed or signal strength is inadequate to activate or deactivate interruption. This Schedule is not applicable to customers served under Schedules TOU-BIP, or CBP. (T)

TERRITORY

Within the entire territory served.

RATES

All charges and provisions of the customer's otherwise applicable tariff (OAT) shall apply and the bill determined under the customer's OAT will be credited as indicated below.

The Non TOU Credit shall apply to Schedules PA-1 and PA-2

\$/kWh per Meter per Month:
 Non-TOU Credit \$(0.01102) (I)

TOU Credit – Below 200 kW

\$/kW per Meter per Month:			(C)
TOU Credit	Summer Average On-Peak	\$(16.27)	
	Summer Average Mid-Peak	\$ (3.55)	
	Winter Average Mid-Peak	\$ (1.27)	(C)

TOU Credit – 200 kW and Above

\$/kW per Meter per Month:			(N)
TOU Credit	Summer Average On-Peak	\$(16.27)	
	Summer Average Mid-Peak	\$ (3.55)	
	Winter Average Mid-Peak	\$ (1.27)	(N)

(Continued)

(To be inserted by utility)
 Advice 2872-E-A
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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 Resolution _____



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Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

- 8. Relationship to Other Demand Response Programs. Customers' service accounts may also be enrolled in one additional demand response program which does not include a capacity incentive payment:
 - a. Customers' service accounts directly enrolled in AP-I may participate with Schedules TOU-PA-2-RTP, TOU-PA-3-RTP, CPP, DBP, SLRP, OBMC, or Option CPP of an applicable TOU rate schedule. (T)
 - b. Customers' service accounts participating with Schedules DBP or SLRP will not receive an incentive payment during hours where there is an overlapping AP-I Interruption.
 - c. Customers' service accounts on this Schedule may participate in other SCE resource contracts, provided specific contract provisions allow for such dual participation.
 - d. Customers' service accounts on this Schedule may not participate in the CAISO's ancillary services load program.
 - e. For customers' service accounts dual participating with Schedule CPP or Option CPP of an applicable TOU rate schedule, the sum of credits provided by the AP-I and Option CPP will be capped. The capped credit amount, also known as the Maximum Available Credit, is listed per the customer's OAT in the applicable rate section of Schedule CPP. (T)

- 9. Direct Access (DA) and Community Choice Aggregation Service (CCA Service): A customer receiving DA or CCA Service shall notify its Energy Service Provider (ESP) or Community Choice Aggregator (CCA), as applicable, and Scheduling Coordinator that the total load served is subject to interruption under this Schedule. (T)

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