



Schedule OL-1
OUTDOOR AREA LIGHTING SERVICE-UNMETERED SERVICE

Sheet 1

APPLICABILITY

Applicable to outdoor area lighting service, other than street and highway lighting service, supplied from overhead lines where SCE owns and maintains the area lighting equipment. Service will be furnished only where the installation is considered by SCE to be of a permanent and established character.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation*		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁹	URG**	DWREC ¹⁰
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00376 (I)	0.01410	0.00099	0.00015	0.00632	0.00513	0.00024	0.03069 (I)	0.04064	(0.00463)
Midnight Service	0.00376 (I)	0.01410	0.00099	0.00015	0.00632	0.00513	0.00024	0.03069 (I)	0.04064	(0.00463)
All Night/Midnight Service Charge										
Mercury Vapor Lamps** - \$/Lamp/Month										
175 Watt		6.97						6.97		
400 Watt		7.68						7.68		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		6.88						6.88		
70 Watt		6.97						6.97		
100 Watt		6.97						6.97		
150 Watt		6.97						6.97		
200 Watt		7.68						7.68		
250 Watt		7.80						7.80		
400 Watt		8.27						8.27		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month										
35 Watt		9.04						9.04		
55 Watt		9.04						9.04		
90 Watt		10.77						10.77		
135 Watt		10.45						10.45		
180 Watt		10.60						10.60		
Metal Halide Lamps - \$/Lamp/Month										
75 Watt		7.56						7.56		
100 Watt		8.28						8.28		
175 Watt		7.25						7.25		
250 Watt		7.42						7.42		
400 Watt		7.81						7.81		
1,000 Watt		9.61						9.61		
1,500 Watt		11.02						11.02		
Pole Charge - \$/pole/Month		5.32						5.32		

* The kilowatt hours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.

** Closed to new installations as of February 1, 1980.

*** The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2782-E

Decision _____

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 27, 2012

Effective Oct 1, 2012

Resolution E-3930



Schedule OL-1
OUTDOOR AREA LIGHTING SERVICE-UNMETERED SERVICE

Sheet 1

APPLICABILITY

Applicable to outdoor area lighting service, other than street and highway lighting service, supplied from overhead lines where SCE owns and maintains the area lighting equipment. Service will be furnished only where the installation is considered by SCE to be of a permanent and established character.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00332	0.01410 (I)	0.00099 (R)	0.00015 (I)	0.00632 (R)	0.00513	0.00024	0.03025 (R)	0.04064 (R)	(0.00463)
Midnight Service	0.00332	0.01410 (I)	0.00099 (R)	0.00015 (I)	0.00632 (R)	0.00513	0.00024	0.03025 (R)	0.04064 (R)	(0.00463)
All Night/Midnight Service Charge										
Mercury Vapor Lamps** - \$/Lamp/Month										
175 Watt		6.97						6.97		
400 Watt		7.68						7.68		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		6.88						6.88		
70 Watt		6.97						6.97		
100 Watt		6.97						6.97		
150 Watt		6.97						6.97		
200 Watt		7.68						7.68		
250 Watt		7.80						7.80		
400 Watt		8.27						8.27		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month										
35 Watt		9.04						9.04		
55 Watt		9.04						9.04		
90 Watt		10.77						10.77		
135 Watt		10.45						10.45		
180 Watt		10.60						10.60		
Metal Halide Lamps - \$/Lamp/Month										
75 Watt		7.56						7.56		
100 Watt		8.28						8.28		
175 Watt		7.25						7.25		
250 Watt		7.42						7.42		
400 Watt		7.81						7.81		
1,000 Watt		9.61						9.61		
1,500 Watt		11.02						11.02		
Pole Charge - \$/pole/Month		5.32						5.32		

* The kilowatt hours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.

** Closed to new installations as of February 1, 1980.

*** The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2760-E

Decision 12-07-007

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 23, 2012

Effective Aug 1, 2012

Resolution _____



Schedule OL-1
OUTDOOR AREA LIGHTING SERVICE-UNMETERED SERVICE

Sheet 1

APPLICABILITY

Applicable to outdoor area lighting service, other than street and highway lighting service, supplied from overhead lines where SCE owns and maintains the area lighting equipment. Service will be furnished only where the installation is considered by SCE to be of a permanent and established character.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation*		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00332 (I)	0.01335	0.00111	0.00009	0.00766	0.00513	0.00024	0.03090 (I)	0.04171	(0.00463) (I)
Midnight Service	0.00332 (I)	0.01335	0.00111	0.00009	0.00766	0.00513	0.00024	0.03090 (I)	0.04171	(0.00463) (I)
All Night/Midnight Service Charge										
Mercury Vapor Lamps** - \$/Lamp/Month										
175 Watt		6.97						6.97		
400 Watt		7.68						7.68		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		6.88						6.88		
70 Watt		6.97						6.97		
100 Watt		6.97						6.97		
150 Watt		6.97						6.97		
200 Watt		7.68						7.68		
250 Watt		7.80						7.80		
400 Watt		8.27						8.27		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month										
35 Watt		9.04						9.04		
55 Watt		9.04						9.04		
90 Watt		10.77						10.77		
135 Watt		10.45						10.45		
180 Watt		10.60						10.60		
Metal Halide Lamps - \$/Lamp/Month										
75 Watt		7.56						7.56		
100 Watt		8.28						8.28		
175 Watt		7.25						7.25		
250 Watt		7.42						7.42		
400 Watt		7.81						7.81		
1,000 Watt		9.61						9.61		
1,500 Watt		11.02						11.02		
Pole Charge - \$/pole/Month		5.32						5.32		

* The kilowatt hours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.

** Closed to new installations as of February 1, 1980.

*** The ongoing Competition Transition Charge (CTC) of \$0.00384 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2742-E

Decision 12-05-006

Issued by

AKbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed May 31, 2012

Effective Jun 1, 2012

Resolution _____



Schedule OL-1
OUTDOOR AREA LIGHTING SERVICE-UNMETERED SERVICE

Sheet 1

APPLICABILITY

Applicable to outdoor area lighting service, other than street and highway lighting service, supplied from overhead lines where SCE owns and maintains the area lighting equipment. Service will be furnished only where the installation is considered by SCE to be of a permanent and established character.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00332	0.01335	0.00111	0.00009	0.00766	0.00513	0.00024	0.03090	0.04171	(0.00463)
Midnight Service	0.00332	0.01335	0.00111	0.00009	0.00766	0.00513	0.00024	0.03090	0.04171	(0.00463)
All Night/Midnight Service Charge										
Mercury Vapor Lamps** - \$/Lamp/Month										
175 Watt		6.97						6.97		
400 Watt		7.68						7.68		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		6.88						6.88		
70 Watt		6.97						6.97		
100 Watt		6.97						6.97		
150 Watt		6.97						6.97		
200 Watt		7.68						7.68		
250 Watt		7.80						7.80		
400 Watt		8.27						8.27		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month										
35 Watt		9.04						9.04		
55 Watt		9.04						9.04		
90 Watt		10.77						10.77		
135 Watt		10.45						10.45		
180 Watt		10.60						10.60		
Metal Halide Lamps - \$/Lamp/Month										
75 Watt		7.56						7.56		
100 Watt		8.28						8.28		
175 Watt		7.25						7.25		
250 Watt		7.42						7.42		
400 Watt		7.81						7.81		
1,000 Watt		9.61						9.61		
1,500 Watt		11.02						11.02		
Pole Charge - \$/pole/Month		5.32						5.32		

* The kilowatt hours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.
 ** Closed to new installations as of February 1, 1980.
 *** The ongoing Competition Transition Charge (CTC) of \$0.00005 per kWh is recovered in the URG component of Generation. (R)
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FER approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
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 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2758-E
 Decision 11-12-018

Issued by
AKbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Jul 11, 2012
 Effective Jun 1, 2012
 Resolution E-4475



Schedule OL-1
OUTDOOR AREA LIGHTING SERVICE-UNMETERED SERVICE

Sheet 1

APPLICABILITY

Applicable to outdoor area lighting service, other than street and highway lighting service, supplied from overhead lines where SCE owns and maintains the area lighting equipment. Service will be furnished only where the installation is considered by SCE to be of a permanent and established character.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁷		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰ (T)
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00330 (R)	0.01335	0.00111	0.00009	0.00766	0.00513 (I)	0.00024	0.03088 (R)	0.04171	(0.00593) (R)
Midnight Service	0.00330 (R)	0.01335	0.00111	0.00009	0.00766	0.00513 (I)	0.00024	0.03088 (R)	0.04171	(0.00593) (R)
All Night/Midnight Service Charge										
Mercury Vapor Lamps** - \$/Lamp/Month										
175 Watt		6.97						6.97		
400 Watt		7.68						7.68		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		6.88						6.88		
70 Watt		6.97						6.97		
100 Watt		6.97						6.97		
150 Watt		6.97						6.97		
200 Watt		7.68						7.68		
250 Watt		7.80						7.80		
400 Watt		8.27						8.27		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month										
35 Watt		9.04						9.04		
55 Watt		9.04						9.04		
90 Watt		10.77						10.77		
135 Watt		10.45						10.45		
180 Watt		10.60						10.60		
Metal Halide Lamps - \$/Lamp/Month										
75 Watt		7.56						7.56		
100 Watt		8.28						8.28		
175 Watt		7.25						7.25		
250 Watt		7.42						7.42		
400 Watt		7.81						7.81		
1,000 Watt		9.61						9.61		
1,500 Watt		11.02						11.02		
Pole Charge - \$/pole/Month		5.32						5.32		

* The kilowatt hours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.

** Closed to new installations as of February 1, 1980.

*** The ongoing Competition Transition Charge (CTC) of \$0.00384 per kWh is recovered in the URG component of Generation. (I)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)

10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation (N) Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)

Advice 2648-E-A

Decision _____

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 27, 2011

Effective Jan 1, 2012

Resolution _____

Schedule OL-1 Sheet 4
OUTDOOR AREA LIGHTING SERVICE-UNMETERED SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

9. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.). (T)

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs. (N)

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)

- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)

- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)

10. Direct Access Credit: Pursuant to the Settlement Agreement in Application 02-04-2005, Direct Access Customers served under this Schedule shall receive a credit to their Delivery Service Charges of \$____per kWh.

(To be inserted by utility)
Advice 2648-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 27, 2011
Effective Jan 1, 2012
Resolution _____