



Schedule LS-2 Sheet 1  
**LIGHTING - STREET AND HIGHWAY**  
**CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE**

APPLICABILITY

Applicable to unmetered service for the lighting of streets, highways, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the customer owns the street lighting equipment including, but not limited to, the pole, mast arm, luminaire and lamp, and all connecting cable in a street light system.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation <sup>9</sup>	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup>
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00376 (I)	0.01410	0.00099	0.00015	0.00632	0.00513	0.00024	0.03069 (I)	0.04064	(0.00463)
Midnight Service	0.00376 (I)	0.01410	0.00099	0.00015	0.00632	0.00513	0.00024	0.03069 (I)	0.04064	(0.00463)

Multiple Service - Rate A

The following rates are applicable where SCE is requested to provide a single feed point to service a customer-owned street light system where the customer provides a point of connection for a single SCE owned photo-controller to control all street lights in the system.

All Night/Midnight Service Charge

Incandescent Extended Service Lamps - \$/Lamp/Month	2.00	2.00
Mercury Vapor Lamps - \$/Lamp/Month	2.00	2.00
Light Emitting Diode (LED) Lamps - \$/Lamp/Month	2.00	2.00
High Pressure Sodium Vapor Lamps - \$/Lamp/Month	2.00	2.00
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month	2.00	2.00
Metal Halide Lamps - \$/Lamp/Month	2.00	2.00
Induction Lamps - \$/Lamp/Month	2.00	2.00
All Other Lamps - \$/Lamp/Month	2.00	2.00

\* The kilowatt hours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.

\*\* The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2782-E

Decision \_\_\_\_\_

1H14

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

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Resolution E-3930



Schedule LS-2 Sheet 1  
LIGHTING - STREET AND HIGHWAY  
CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE

APPLICABILITY

Applicable to unmetered service for the lighting of streets, highways, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the customer owns the street lighting equipment including, but not limited to, the pole, mast arm, luminaire and lamp, and all connecting cable in a street light system.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation*		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG**	DWREC <sup>9</sup>
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00332	0.01410 (I)	0.00099 (R)	0.00015 (I)	0.00632 (R)	0.00513	0.00024	0.03025 (R)	0.04064 (R)	(0.00463)
Midnight Service	0.00332	0.01410 (I)	0.00099 (R)	0.00015 (I)	0.00632 (R)	0.00513	0.00024	0.03025 (R)	0.04064 (R)	(0.00463)
Multiple Service - Rate A										

The following rates are applicable where SCE is requested to provide a single feed point to service a customer-owned street light system where the customer provides a point of connection for a single SCE owned photo-controller to control all street lights in the system.

All Night/Midnight Service Charge

Incandescent Extended Service Lamps - \$/Lamp/Month	2.00	2.00
Mercury Vapor Lamps - \$/Lamp/Month	2.00	2.00
Light Emitting Diode (LED) Lamps - \$/Lamp/Month	2.00	2.00
High Pressure Sodium Vapor Lamps - \$/Lamp/Month	2.00	2.00
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month	2.00	2.00
Metal Halide Lamps - \$/Lamp/Month	2.00	2.00
Induction Lamps - \$/Lamp/Month	2.00	2.00
All Other Lamps - \$/Lamp/Month	2.00	2.00

\* The kilowatt hours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.

\*\* The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

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3 NSGC = New System Generation Charge

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7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2760-E  
Decision 12-07-007

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Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

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Resolution \_\_\_\_\_



Schedule LS-2 Sheet 1  
LIGHTING - STREET AND HIGHWAY  
CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE

APPLICABILITY

Applicable to unmetered service for the lighting of streets, highways, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the customer owns the street lighting equipment including, but not limited to, the pole, mast arm, luminaire and lamp, and all connecting cable in a street light system.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup>
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00332 (l)	0.01335	0.00111	0.00009	0.00766	0.00513	0.00024	0.03090 (l)	0.04171	(0.00463) (l)
Midnight Service	0.00332 (l)	0.01335	0.00111	0.00009	0.00766	0.00513	0.00024	0.03090 (l)	0.04171	(0.00463) (l)
Multiple Service - Rate A										

The following rates are applicable where SCE is requested to provide a single feed point to service a customer-owned street light system where the customer provides a point of connection for a single SCE owned photo-controller to control all street lights in the system.

All Night/Midnight Service Charge

Incandescent Extended Service Lamps - \$/Lamp/M	2.00	2.00
Mercury Vapor Lamps - \$/Lamp/Month	2.00	2.00
Light Emitting Diode (LED) Lamps - \$/Lamp/Month	2.00	2.00
High Pressure Sodium Vapor Lamps - \$/Lamp/Mon	2.00	2.00
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month	2.00	2.00
Metal Halide Lamps - \$/Lamp/Month	2.00	2.00
Induction Lamps - \$/Lamp/Month	2.00	2.00
All Other Lamps - \$/Lamp/Month	2.00	2.00

- \* The kilowatt hours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.
- \*\* The ongoing Competition Transition Charge (CTC) of \$0.00384 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (l)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2742-E  
Decision 12-05-006

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Akbar Jazayeri  
Vice President

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Resolution \_\_\_\_\_



Schedule LS-2 Sheet 1  
LIGHTING - STREET AND HIGHWAY  
CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE

APPLICABILITY

Applicable to unmetered service for the lighting of streets, highways, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the customer owns the street lighting equipment including, but not limited to, the pole, mast arm, luminaire and lamp, and all connecting cable in a street light system.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation*		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG**	DWREC <sup>10</sup>
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00332	0.01335	0.00111	0.00009	0.00766	0.00513	0.00024	0.03090	0.04171	(0.00463)
Midnight Service	0.00332	0.01335	0.00111	0.00009	0.00766	0.00513	0.00024	0.03090	0.04171	(0.00463)

Multiple Service - Rate A

The following rates are applicable where SCE is requested to provide a single feed point to service a customer-owned street light system where the customer provides a point of connection for a single SCE owned photo-controller to control all street lights in the system.

All Night/Midnight Service Charge

Incandescent Extended Service Lamps - \$/Lamp/M	2.00	2.00
Mercury Vapor Lamps - \$/Lamp/Month	2.00	2.00
Light Emitting Diode (LED) Lamps - \$/Lamp/Month	2.00	2.00
High Pressure Sodium Vapor Lamps - \$/Lamp/Mon	2.00	2.00
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month	2.00	2.00
Metal Halide Lamps - \$/Lamp/Month	2.00	2.00
Induction Lamps - \$/Lamp/Month	2.00	2.00
All Other Lamps - \$/Lamp/Month	2.00	2.00

\* The kilowatt hours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.

\*\* The ongoing Competition Transition Charge (CTC) of \$0.00005 per kWh is recovered in the URG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2758-E  
Decision 11-12-018

Issued by

AKbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

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Effective Jun 1, 2012  
Resolution E-4475



Schedule LS-2 Sheet 1  
LIGHTING - STREET AND HIGHWAY  
CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE

APPLICABILITY

Applicable to unmetered service for the lighting of streets, highways, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the customer owns the street lighting equipment including, but not limited to, the pole, mast arm, luminaire and lamp, and all connecting cable in a street light system.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation <sup>(T)</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup>
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00330 (R)	0.01335	0.00111	0.00009	0.00766	0.00513 (I)	0.00024	0.03088 (R)	0.04171	(0.00593) (R)
Midnight Service	0.00330 (R)	0.01335	0.00111	0.00009	0.00766	0.00513 (I)	0.00024	0.03088 (R)	0.04171	(0.00593) (R)

Multiple Service - Rate A

The following rates are applicable where SCE is requested to provide a single feed point to service a customer-owned street light system where the customer provides a point of connection for a single SCE owned photo-controller to control all street lights in the system.

All Night/Midnight Service Charge

Incandescent Extended Service Lamps - \$/Lamp/Month	2.00	2.00
Mercury Vapor Lamps - \$/Lamp/Month	2.00	2.00
Light Emitting Diode (LED) Lamps - \$/Lamp/Month	2.00	2.00
High Pressure Sodium Vapor Lamps - \$/Lamp/Month	2.00	2.00
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month	2.00	2.00
Metal Halide Lamps - \$/Lamp/Month	2.00	2.00
Induction Lamps - \$/Lamp/Month	2.00	2.00
All Other Lamps - \$/Lamp/Month	2.00	2.00

- \* The kilowatt hours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.
- \*\* The ongoing Competition Transition Charge (CTC) of \$0.00384 per kWh is recovered in the URG component of Generation. (I)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (R) \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation (N) Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)

Advice 2648-E-A  
Decision \_\_\_\_\_

1H14

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Vice President

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Resolution \_\_\_\_\_



Schedule LS-2 Sheet 2  
**LIGHTING - STREET AND HIGHWAY**  
**CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE**  
 (Continued)

RATES (Continued)

	Delivery Service							Generation*		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG**	DWREC <sup>9</sup>
Multiple Service - Rate B										
The following rates are applicable where SCE is requested to provide a service connection point to feed a customer-owned street light with a customer-owned photocell.										
All Night/Midnight Service Charge										
Incandescent Extended Service Lamps - \$/Lamp/Month		4.12						4.12		
Mercury Vapor Lamps - \$/Lamp/Month		4.12						4.12		
Light Emitting Diode (LED) Lamps - \$/Lamp/Month		4.12						4.12		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month		4.12						4.12		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month		4.12						4.12		
Metal Halide Lamps - \$/Lamp/Month		4.12						4.12		
Induction Lamps - \$/Lamp/Month		4.12						4.12		
All Other Lamps - \$/Lamp/Month		4.12						4.12		

\*\* The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
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 9 Generation = The Generation rates are applicable only to Bundled Service Customers.  
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
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 Decision 12-07-007

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Vice President

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 Resolution \_\_\_\_\_

Schedule LS-2 Sheet 2  
LIGHTING - STREET AND HIGHWAY  
CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE  
(Continued)

RATES (Continued)

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup>
<b>Multiple Service - Rate B</b>										
The following rates are applicable where SCE is requested to provide a service connection point to feed a customer-owned street light with a customer-owned photocell.										
<b>All Night/Midnight Service Charge</b>										
Incandescent Extended Service Lamps - \$/Lamp/M		4.12						4.12		
Mercury Vapor Lamps - \$/Lamp/Month		4.12						4.12		
Light Emitting Diode (LED) Lamps - \$/Lamp/Month		4.12						4.12		
High Pressure Sodium Vapor Lamps - \$/Lamp/Mon		4.12						4.12		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Mont		4.12						4.12		
Metal Halide Lamps - \$/Lamp/Month		4.12						4.12		
Induction Lamps - \$/Lamp/Month		4.12						4.12		

- \*\* The ongoing Competition Transition Charge (CTC) of \$0.00005 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved.
  - 2 Distrbtn = Distribution
  - 3 NSGC = New System Generation Charge
  - 4 NDC = Nuclear Decommissioning Charge
  - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
  - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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  - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
  - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2758-E  
Decision 11-12-018

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Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
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Schedule LS-2 Sheet 2  
**LIGHTING - STREET AND HIGHWAY**  
**CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE**  
 (Continued)

RATES (Continued)

	Delivery Service							Generation <sup>7</sup>		(T)
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	
<u>Multiple Service - Rate B</u>										
The following rates are applicable where SCE is requested to provide a service connection point to feed a customer-owned street light with a customer-owned photocell.										
All Night/Midnight Service Charge										
Incandescent Extended Service Lamps - \$/Lamp/Month		4.12						4.12		
Mercury Vapor Lamps - \$/Lamp/Month		4.12						4.12		
Light Emitting Diode (LED) Lamps - \$/Lamp/Month		4.12						4.12		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month		4.12						4.12		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month		4.12						4.12		
Metal Halide Lamps - \$/Lamp/Month		4.12						4.12		
Induction Lamps - \$/Lamp/Month		4.12						4.12		
All Other Lamps - \$/Lamp/Month		4.12						4.12		

\*\* The ongoing Competition Transition Charge (CTC) of \$0.00384 per kWh is recovered in the URG component of Generation. (I)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation (N) Special Condition of this Schedule. (N)

(Continued)

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Issued by  
Akbar Jazayeri  
Vice President

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Schedule LS-2 Sheet 3  
**LIGHTING - STREET AND HIGHWAY**  
**CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE**  
 (Continued)

RATES (Continued)

	Delivery Service						Generation <sup>9</sup>			
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup>
<u>Series Service</u>										
All Night/Midnight Service Charge										
Incandescent Extended Service Lamps - \$/Lamp/Month		9.19						9.19		
Mercury Vapor Lamps - \$/Lamp/Month		9.19						9.19		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month		9.19						9.19		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month		9.19						9.19		
Metal Halide Lamps - \$/Lamp/Month		N/A						N/A		
All Other Lamps - \$/Lamp/Month		9.19						9.19		
Series Service Power Factor Charge* - \$/kVar		0.30 (l)						0.30 (l)		
Series Service Voltage Discount, Energy - \$/kWh		0.00000						0.00000	(0.00164)	

\* kVAR losses for the Series Service Power Factor Charge are calculated in accordance with Special Condition 14.  
 \*\* The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation. (R)  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge  
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
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 9 Generation = The Generation rates are applicable only to Bundled Service Customers.  
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule LS-2 Sheet 3  
**LIGHTING - STREET AND HIGHWAY**  
**CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE**  
(Continued)

RATES (Continued)

	Delivery Service							Generation*		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup>
Series Service										
All Night/Midnight Service Charge										
Incandescent Extended Service Lamps - \$/Lamp/M		9.19						9.19		
Mercury Vapor Lamps - \$/Lamp/Month		9.19						9.19		
High Pressure Sodium Vapor Lamps - \$/Lamp/Mon		9.19						9.19		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Mont		9.19						9.19		
Metal Halide Lamps - \$/Lamp/Month		N/A						N/A		
All Other Lamps - \$/Lamp/Month		9.19						9.19		
Series Service Power Factor Charge* - \$/kVar		0.29						0.29		
Series Service Voltage Discount,										

\* kVAR losses for the Series Service Power Factor Charge are calculated in accordance with Special Condition 14.

\*\* The ongoing Competition Transition Charge (CTC) of \$0.00005 per kWh is recovered in the URG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Schedule LS-2 Sheet 3  
**LIGHTING - STREET AND HIGHWAY**  
**CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE**  
 (Continued)

RATES (Continued)

	Delivery Service							Generation <sup>(T)</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup>
<u>Series Service</u>										
All Night/Midnight Service Charge										
Incandescent Extended Service Lamps - \$/Lamp/Month		9.19						9.19		
Mercury Vapor Lamps - \$/Lamp/Month		9.19						9.19		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month		9.19						9.19		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month		9.19						9.19		
Metal Halide Lamps - \$/Lamp/Month		N/A						N/A		
All Other Lamps - \$/Lamp/Month		9.19						9.19		
Series Service Power Factor Charge* - \$/kVar		0.29						0.29		
Series Service Voltage Discount, Energy - \$/kWh		0.00000						0.00000	(0.00164)	

\* kVAR losses for the Series Service Power Factor Charge are calculated in accordance with Special Condition 14.  
 \*\* The ongoing Competition Transition Charge (CTC) of \$0.00384 per kWh is recovered in the URG component of Generation. (I)  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved.  
 2 Distrbtn = Distribution  
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 4 NDC = Nuclear Decommissioning Charge  
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 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)  
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation (N) Special Condition of this Schedule. (N)

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Schedule LS-2 Sheet 4  
**LIGHTING - STREET AND HIGHWAY**  
**CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE**  
 (Continued)

RATES (Continued)

	Delivery Service							Generation		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>9</sup>
<u>Optional Relamp Service Charge</u>										
Incandescent Extended Service Lamps- \$/Lamp/Month		N/A						N/A		
Mercury Vapor Lamps- \$/Lamp/Month		N/A						N/A		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		0.52						0.52		
70 Watt		0.52						0.52		
100 Watt		0.52						0.52		
150 Watt		0.52						0.52		
200 Watt		0.53						0.53		
250 Watt		0.53						0.53		
310 Watt		N/A						N/A		
400 Watt		0.54						0.54		
Low Pressure Sodium Vapor Lamps- \$/Lamp/Month		N/A						N/A		
Metal Halide Lamps- \$/Lamp/Month		N/A						N/A		
All Other Lamps- \$/Lamp/Month		N/A						N/A		

- \*\* The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved.
  - 2 Distrbtn = Distribution
  - 3 NSGC = New System Generation Charge
  - 4 NDC = Nuclear Decommissioning Charge
  - 5 PPPC = Public Purpose Programs Charge
  - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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  - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
  - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Schedule LS-2 Sheet 4  
LIGHTING - STREET AND HIGHWAY  
CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE  
 (Continued)

RATES (Continued)

Optional Service - Relamp)

	Delivery Service							Generation*		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG**	DWREC <sup>10</sup>
Optional Relamp Service Charge										
Incandescent Extended Service Lamps- \$/Lamp/Month		N/A						N/A		
Mercury Vapor Lamps- \$/Lamp/Month		N/A						N/A		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		0.52						0.52		
70 Watt		0.52						0.52		
100 Watt		0.52						0.52		
150 Watt		0.52						0.52		
200 Watt		0.53						0.53		
250 Watt		0.53						0.53		
310 Watt		N/A						N/A		
400 Watt		0.54						0.54		
Low Pressure Sodium Vapor Lamps- \$/Lamp/Month		N/A						N/A		
Metal Halide Lamps- \$/Lamp/Month		N/A						N/A		
All Other Lamps-										

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 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
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Schedule LS-2  
LIGHTING - STREET AND HIGHWAY  
CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE  
(Continued)

Sheet 4

RATES (Continued)

	Delivery Service							Generation <sup>9</sup>		(T)
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	
<u>Optional Relamp Service Charge</u>										
Incandescent Extended Service Lamps- \$/Lamp/Month		N/A						N/A		
Mercury Vapor Lamps- \$/Lamp/Month		N/A						N/A		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		0.52						0.52		
70 Watt		0.52						0.52		
100 Watt		0.52						0.52		
150 Watt		0.52						0.52		
200 Watt		0.53						0.53		
250 Watt		0.53						0.53		
310 Watt		N/A						N/A		
400 Watt		0.54						0.54		
Low Pressure Sodium Vapor Lamps- \$/Lamp/Month		N/A						N/A		
Metal Halide Lamps- \$/Lamp/Month		N/A						N/A		
All Other Lamps- \$/Lamp/Month		N/A						N/A		

- \*\* The ongoing Competition Transition Charge (CTC) of \$0.00384 per kWh is recovered in the URG component of Generation. (I)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved.
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