



Schedule LS-1  
LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE  
COMPANY-OWNED SYSTEM

Sheet 1

APPLICABILITY

Applicable to service for the lighting of streets, highways, and publicly-owned and publicly-operated automobile parking lots which are open to the general public where SCE owns and maintains the street lighting equipment and associated facilities included under this Schedule.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation <sup>6</sup>	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>***</sup>	DWREC <sup>4</sup>
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00376 (l)	0.01410	0.00099	0.00015	0.00632	0.00513	0.00024	0.03069 (l)	0.04064	(0.00463)
Midnight Service	0.00376 (l)	0.01410	0.00099	0.00015	0.00632	0.00513	0.00024	0.03069 (l)	0.04064	(0.00463)
All Night/Midnight Service Charge										
Incandescent Lamps** - \$/Lamp/Month										
103 Watt		9.72						9.72		
202 Watt		9.77						9.77		
327 Watt		9.91						9.91		
448 Watt		10.44						10.44		
Mercury Vapor Lamps** - \$/Lamp/Month										
100 Watt		8.84						8.84		
175 Watt		8.89						8.89		
250 Watt		9.50						9.50		
400 Watt		10.01						10.01		
700 Watt		11.28						11.28		
1,000 Watt		10.88						10.88		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		8.81						8.81		
70 Watt		8.91						8.91		
100 Watt		9.39						9.39		
150 Watt		9.39						9.39		
200 Watt		10.01						10.01		
250 Watt		10.10						10.10		
310 Watt		10.45						10.45		
400 Watt		10.53						10.53		

(Continued)

(To be inserted by utility)  
 Advice 2782-E  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
 Vice President

(To be inserted by Cal. PUC)  
 Date Filed Sep 27, 2012  
 Effective Oct 1, 2012  
 Resolution E-3930



Schedule LS-1  
LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE  
COMPANY-OWNED SYSTEM

Sheet 1

APPLICABILITY

Applicable to service for the lighting of streets, highways, and publicly-owned and publicly-operated automobile parking lots which are open to the general public where SCE owns and maintains the street lighting equipment and associated facilities included under this Schedule.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation <sup>7</sup>	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>***</sup>	DWREC <sup>7</sup>
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00332	0.01410 (I)	0.00099 (R)	0.00015 (I)	0.00632 (R)	0.00513	0.00024	0.03025 (R)	0.04064 (R)	(0.00463)
Midnight Service	0.00332	0.01410 (I)	0.00099 (R)	0.00015 (I)	0.00632 (R)	0.00513	0.00024	0.03025 (R)	0.04064 (R)	(0.00463)
All Night/Midnight Service Charge										
Incandescent Lamps** - \$/Lamp/Month										
103 Watt		9.72						9.72		
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327 Watt		9.91						9.91		
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400 Watt		10.01						10.01		
700 Watt		11.28						11.28		
1,000 Watt		10.88						10.88		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		8.81						8.81		
70 Watt		8.91						8.91		
100 Watt		9.39						9.39		
150 Watt		9.39						9.39		
200 Watt		10.01						10.01		
250 Watt		10.10						10.10		
310 Watt		10.45						10.45		
400 Watt		10.53						10.53		

(Continued)

(To be inserted by utility)  
Advice 2760-E  
Decision 12-07-007

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Jul 23, 2012  
Effective Aug 1, 2012  
Resolution \_\_\_\_\_



Schedule LS-1  
LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE  
COMPANY-OWNED SYSTEM

Sheet 1

APPLICABILITY

Applicable to service for the lighting of streets, highways, and publicly-owned and publicly-operated automobile parking lots which are open to the general public where SCE owns and maintains the street lighting equipment and associated facilities included under this Schedule.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation <sup>c</sup>		
	Trans <sup>1</sup>	Distrbn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>9</sup>	DWREC <sup>10</sup>
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00332 (I)	0.01335	0.00111	0.00009	0.00766	0.00513	0.00024	0.03090 (I)	0.04171	(0.00463) (I)
Midnight Service	0.00332 (I)	0.01335	0.00111	0.00009	0.00766	0.00513	0.00024	0.03090 (I)	0.04171	(0.00463) (I)
All Night/Midnight Service Charge										
Incandescent Lamps** - \$/Lamp/Month										
103 Watt		9.72						9.72		
202 Watt		9.77						9.77		
327 Watt		9.91						9.91		
448 Watt		10.44						10.44		
Mercury Vapor Lamps** - \$/Lamp/Month										
100 Watt		8.84						8.84		
175 Watt		8.89						8.89		
250 Watt		9.50						9.50		
400 Watt		10.01						10.01		
700 Watt		11.28						11.28		
1,000 Watt		10.88						10.88		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		8.81						8.81		
70 Watt		8.91						8.91		
100 Watt		9.39						9.39		
150 Watt		9.39						9.39		
200 Watt		10.01						10.01		
250 Watt		10.10						10.10		
310 Watt		10.45						10.45		
400 Watt		10.53						10.53		

(Continued)

(To be inserted by utility)  
Advice 2742-E  
Decision 12-05-006

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed May 31, 2012  
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Resolution \_\_\_\_\_



Schedule LS-1  
LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE  
COMPANY-OWNED SYSTEM

Sheet 1

APPLICABILITY

Applicable to service for the lighting of streets, highways, and publicly-owned and publicly-operated automobile parking lots which are open to the general public where SCE owns and maintains the street lighting equipment and associated facilities included under this Schedule.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation <sup>(T)</sup>		
	Trans <sup>1</sup>	Distrib <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>***</sup>	DWREC <sup>10</sup>
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00330 (R)	0.01335	0.00111	0.00009	0.00766	0.00513 (I)	0.00024	0.03088 (R)	0.04171	(0.00593) (R)
Midnight Service	0.00330 (R)	0.01335	0.00111	0.00009	0.00766	0.00513 (I)	0.00024	0.03088 (R)	0.04171	(0.00593) (R)
All Night/Midnight Service Charge										
Incandescent Lamps** - \$/Lamp/Month										
103 Watt		9.72						9.72		
202 Watt		9.77						9.77		
327 Watt		9.91						9.91		
448 Watt		10.44						10.44		
Mercury Vapor Lamps** - \$/Lamp/Month										
100 Watt		8.84						8.84		
175 Watt		8.89						8.89		
250 Watt		9.50						9.50		
400 Watt		10.01						10.01		
700 Watt		11.28						11.28		
1,000 Watt		10.88						10.88		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		8.81						8.81		
70 Watt		8.91						8.91		
100 Watt		9.39						9.39		
150 Watt		9.39						9.39		
200 Watt		10.01						10.01		
250 Watt		10.10						10.10		
310 Watt		10.45						10.45		
400 Watt		10.53						10.53		

(Continued)

(To be inserted by utility)  
Advice 2648-E-A  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Dec 27, 2011  
Effective Jan 1, 2012  
Resolution \_\_\_\_\_



Schedule LS-1  
**LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE**  
**COMPANY-OWNED SYSTEM**  
(Continued)

Sheet 2

RATES (Continued)

	Delivery Service							Generation		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>***</sup>	DWREC <sup>10</sup>
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month										
35 Watt		11.54						11.54		
55 Watt		11.22						11.22		
90 Watt		14.00						14.00		
135 Watt		14.37						14.37		
180 Watt		14.41						14.41		
Metal Halide Lamps - \$/Lamp/Month										
70 Watt		17.94						17.94		
100 Watt		15.79						15.79		
150 Watt		15.48						15.48		
175 Watt		14.46						14.46		
250 Watt		11.70						11.70		
400 Watt		11.16						11.16		
1,000 Watt		15.12						15.12		
1,500 Watt		22.12						22.12		
Light Emitting Diode (LED) Lamps - \$/Lamp/Month										
52 Watt		10.47						10.47		
67 Watt		11.39						11.39		
90 Watt		11.70						11.70		
145 Watt		13.39						13.39		
155 Watt		13.57						13.57		
202 Watt		16.03						16.03		
Tap Device Annual Charge - \$/Device		21.86						21.86		

- \* The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.
- \*\* Closed to new installations.
- \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2760-E  
Decision 12-07-007

Issued by  
Akbar Jazayeri  
Vice President

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Schedule LS-1  
**LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE**  
**COMPANY-OWNED SYSTEM**  
(Continued)

Sheet 2

RATES (Continued)

	Delivery Service							Generation*		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>***</sup>	DWREC <sup>10</sup>
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month										
35 Watt		11.54						11.54		
55 Watt		11.22						11.22		
90 Watt		14.00						14.00		
135 Watt		14.37						14.37		
180 Watt		14.41						14.41		
Metal Halide Lamps - \$/Lamp/Month										
70 Watt		17.94						17.94		
100 Watt		15.79						15.79		
150 Watt		15.48						15.48		
175 Watt		14.46						14.46		
250 Watt		11.70						11.70		
400 Watt		11.16						11.16		
1,000 Watt		15.12						15.12		
1,500 Watt		22.12						22.12		
Light Emitting Diode (LED) Lamps - \$/Lamp/Month										
52 Watt		10.47						10.47		
67 Watt		11.39						11.39		
90 Watt		11.70						11.70		
145 Watt		13.39						13.39		
155 Watt		13.57						13.57		
202 Watt		16.03						16.03		
Tap Device Annual Charge - \$/Device		21.86						21.86		

- \* The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.
- \*\* Closed to new installations.
- \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00384 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (l)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2742-E  
Decision 12-05-006

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
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Effective Jun 1, 2012  
Resolution \_\_\_\_\_



Schedule LS-1  
**LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE**  
**COMPANY-OWNED SYSTEM**  
(Continued)

Sheet 2

RATES (Continued)

	Delivery Service							Generation*		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>9</sup>	DWREC <sup>10</sup>
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month										
35 Watt		11.54						11.54		
55 Watt		11.22						11.22		
90 Watt		14.00						14.00		
135 Watt		14.37						14.37		
180 Watt		14.41						14.41		
Metal Halide Lamps - \$/Lamp/Month										
70 Watt		17.94						17.94		
100 Watt		15.79						15.79		
150 Watt		15.48						15.48		
175 Watt		14.46						14.46		
250 Watt		11.70						11.70		
400 Watt		11.16						11.16		
1,000 Watt		15.12						15.12		
1,500 Watt		22.12						22.12		
Light Emitting Diode (LED) Lamps - \$/Lamp/Month										
52 Watt		10.47						10.47		
67 Watt		11.39						11.39		
90 Watt		11.70						11.70		
145 Watt		13.39						13.39		
155 Watt		13.57						13.57		
202 Watt		16.03						16.03		
Tap Device Annual Charge - \$/Device		21.86						21.86		

- \* The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.
- \*\* Closed to new installations.
- \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00005 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2758-E  
Decision 11-12-018

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Vice President

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Schedule LS-1  
**LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE**  
**COMPANY-OWNED SYSTEM**  
(Continued)

Sheet 2

RATES (Continued)

	Delivery Service						Generation <sup>7</sup>		(T)	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>		URG <sup>***</sup>
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month										
35 Watt		11.54						11.54		
55 Watt		11.22						11.22		
90 Watt		14.00						14.00		
135 Watt		14.37						14.37		
180 Watt		14.41						14.41		
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70 Watt		17.94						17.94		
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150 Watt		15.48						15.48		
175 Watt		14.46						14.46		
250 Watt		11.70						11.70		
400 Watt		11.16						11.16		
1,000 Watt		15.12						15.12		
1,500 Watt		22.12						22.12		
Light Emitting Diode (LED) Lamps - \$/Lamp/Month										
52 Watt		10.47						10.47		
67 Watt		11.39						11.39		
90 Watt		11.70						11.70		
145 Watt		13.39						13.39		
155 Watt		13.57						13.57		
202 Watt		16.03						16.03		
Tap Device Annual Charge - \$/Device		21.86						21.86		

- \* The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.
- \*\* Closed to new installations.
- \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00384 per kWh is recovered in the URG component of Generation. (I)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (R) \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation (N) Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)  
Advice 2648-E-B  
Decision \_\_\_\_\_

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Resolution \_\_\_\_\_





Schedule LS-1  
LIGHTING - STREET AND HIGHWAY  
COMPANY-OWNED SYSTEM

Sheet 12

(Continued)

SPECIAL CONDITIONS (Continued)

13. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.). (T)

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs. (N)

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)

b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (D)

c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)

(To be inserted by utility)  
Advice 2648-E-A  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Dec 27, 2011  
Effective Jan 1, 2012  
Resolution \_\_\_\_\_