



Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 1

APPLICABILITY

Applicable to the lighting of walkways and similar common-interest areas of condominium, cooperative, or other residential projects where each single-family accommodation is separately metered. This Schedule is closed to new installations as of December 10, 1976.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Energy Charge* - \$/kWh/Lamp/Month	0.00376 (I)	0.01410	0.00099	0.00015	0.00632	0.00513	0.00024	0.03069 (I)	0.04064	(0.00463)
<u>Rate A</u> - SCE-Owned Walkway Lighting Facilities										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		8.57						8.57		
70 Watt		8.66						8.66		
100 Watt		9.11						9.11		
150 Watt		9.11						9.11		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		15.99						15.99		
175 Watt		14.69						14.69		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		8.72						8.72		
<u>Rate B</u> - Customer - Owned Walkway Lighting Facilities										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		8.57						8.57		
70 Watt		8.66						8.66		
100 Watt		9.11						9.11		
150 Watt		9.11						9.11		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		15.99						15.99		
175 Watt		14.69						14.69		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		3.91						3.91		
Minimum Charge** - \$/Month										
Rate A		100.00**						100.00**		
Rate B		50.00**						50.00**		

(Continued)

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Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

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TERRITORY

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RATES

	Delivery Service							Generation		
	Trans ¹	Distribtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Energy Charge* - \$/kWh/Lamp/Month	0.00332	0.01410 (I)	0.00099 (R)	0.00015 (I)	0.00632 (R)	0.00513	0.00024	0.03025 (R)	0.04064 (R)	(0.00463)
<u>Rate A</u> - SCE-Owned Walkway Lighting Facilities										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		8.57						8.57		
70 Watt		8.66						8.66		
100 Watt		9.11						9.11		
150 Watt		9.11						9.11		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		15.99						15.99		
175 Watt		14.69						14.69		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		8.72						8.72		
<u>Rate B</u> - Customer - Owned Walkway Lighting Facilities										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		8.57						8.57		
70 Watt		8.66						8.66		
100 Watt		9.11						9.11		
150 Watt		9.11						9.11		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		15.99						15.99		
175 Watt		14.69						14.69		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		3.91						3.91		
Minimum Charge** - \$/Month										
Rate A		100.00**						100.00**		
Rate B		50.00**						50.00**		

(Continued)

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Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 1

APPLICABILITY

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TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation*		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Energy Charge* - \$/kWh/Lamp/Month	0.00332 (I)	0.01335	0.00111	0.00009	0.00766	0.00513	0.00024	0.03090 (I)	0.04171	(0.00463) (I)
<u>Rate A - SCE-Owned Walkway Lighting Facilities</u>										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		8.57						8.57		
70 Watt		8.66						8.66		
100 Watt		9.11						9.11		
150 Watt		9.11						9.11		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		15.99						15.99		
175 Watt		14.69						14.69		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		8.72						8.72		
<u>Rate B - Customer - Owned Walkway Lighting Facilities</u>										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		8.57						8.57		
70 Watt		8.66						8.66		
100 Watt		9.11						9.11		
150 Watt		9.11						9.11		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		15.99						15.99		
175 Watt		14.69						14.69		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		3.91						3.91		
Minimum Charge** - \$/Month										
Rate A		100.00**						100.00**		
Rate B		50.00**						50.00**		

(Continued)

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RESIDENTIAL WALKWAY LIGHTING

Sheet 1

APPLICABILITY

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TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		(T)	
	Trans ¹	Distrbn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}		DWREC ¹⁰
Energy Charge* - \$/kWh/Lamp/Month	0.00330 (R)	0.01335	0.00111	0.00009	0.00766	0.00513 (I)	0.00024	0.03088 (R)	0.04171	(0.00593) (R)	
<u>Rate A</u> - SCE-Owned Walkway Lighting Facilities											
High Pressure Sodium Vapor Lamp - \$/Lamp/Month											
50 Watt		8.57						8.57			
70 Watt		8.66						8.66			
100 Watt		9.11						9.11			
150 Watt		9.11						9.11			
Metal Halide Lamp - \$/Lamp/Month											
100 Watt		15.99						15.99			
175 Watt		14.69						14.69			
Mercury Vapor Lamp - \$/Lamp/Month											
75 Watt		8.72						8.72			
<u>Rate B</u> - Customer - Owned Walkway Lighting Facilities											
High Pressure Sodium Vapor Lamp - \$/Lamp/Month											
50 Watt		8.57						8.57			
70 Watt		8.66						8.66			
100 Watt		9.11						9.11			
150 Watt		9.11						9.11			
Metal Halide Lamp - \$/Lamp/Month											
100 Watt		15.99						15.99			
175 Watt		14.69						14.69			
Mercury Vapor Lamp - \$/Lamp/Month											
75 Watt		3.91						3.91			
Minimum Charge** - \$/Month											
Rate A		100.00**						100.00**			
Rate B		50.00**						50.00**			

(Continued)

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Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Rate C - Optional Relamp Service, Customer-Owned Walkway Lighting Facilities										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		0.59						0.59		
70 Watt		0.59						0.59		
100 Watt		0.59						0.59		
150 Watt		0.59						0.59		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		2.26						2.26		
175 Watt		2.00						2.00		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		0.61						0.61		

- * The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under the Schedule are shown in the Special Conditions Section, below.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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**Schedule DWL
 RESIDENTIAL WALKWAY LIGHTING**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service						Generation*			
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰
Rate C - Optional Relamp Service, Customer-Owned Walkway Lighting Facilities										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		0.59						0.59		
70 Watt		0.59						0.59		
100 Watt		0.59						0.59		
150 Watt		0.59						0.59		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		2.26						2.26		
175 Watt		2.00						2.00		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		0.61						0.61		

- * The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under the Schedule are shown in the Special Conditions Section, below.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00384 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (l)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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**Schedule DWL
 RESIDENTIAL WALKWAY LIGHTING**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service						Generation*			
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰
Rate C - Optional Relamp Service, Customer-Owned Walkway Lighting Facilities										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		0.59						0.59		
70 Watt		0.59						0.59		
100 Watt		0.59						0.59		
150 Watt		0.59						0.59		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		2.26						2.26		
175 Watt		2.00						2.00		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		0.61						0.61		

- * The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under the Schedule are shown in the Special Conditions Section, below.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00005 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		(T)
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	
Rate C - Optional Relamp Service, Customer-Owned Walkway Lighting Facilities										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		0.59						0.59		
70 Watt		0.59						0.59		
100 Watt		0.59						0.59		
150 Watt		0.59						0.59		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		2.26						2.26		
175 Watt		2.00						2.00		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		0.61						0.61		

- * The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under the Schedule are shown in the Special Conditions Section, below.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00384 per kWh is recovered in the URG component of Generation. (I)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule. (N)

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Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

11. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatt-hour [kWh], etc.). (T)

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs. (N)

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)

b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (D)

c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)

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