



Schedule AL-2  
OUTDOOR AREA LIGHTING SERVICE  
METERED

Sheet 1

APPLICABILITY

Applicable to single-phase service for metered outdoor area lighting load, controlled for Nighttime operation and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters. Customers may select Option A or Option B of this Schedule. If customer makes no selection, the customer will receive service under Option A.

Option A: All load billed under this Schedule shall be as specified above and Incidental Loads must not exceed 15 percent of the customer's total connected load. Under this Option, all load including Incidental Loads must be controlled for Nighttime operation exclusively.

Option B: All load billed under this Schedule shall be as specified per the Applicability section. Nighttime Incidental Loads may be served under this Schedule only where such connected loads do not exceed 15 percent of the customer's total connected load. Under this Option, Incidental Loads may be operated during Daytime hours provided such load does not exceed 15 percent of the customer's monthly maximum demand and in no event shall exceed 20 kW. This Option is subject to meter availability (see Special Condition 9).

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>*</sup>	DWREC <sup>10</sup>
<u>Option A</u>										
Energy Charge - \$/kWh/Meter/Month	0.00376 (I)	0.00643	0.00099	0.00015	0.00632	0.00513	0.00024	0.02302 (I)	0.04064	(0.00463)
<u>Option B</u>										
Energy Charge - \$/kWh/Meter/Month										
Summer- On-Peak	0.00378 (I)	0.03568	0.00213	0.00015	0.01326 (I)	0.00513	0.00024	0.06037 (I)	0.12585	(0.00463)
Off-Peak	0.00376 (I)	0.00643	0.00099	0.00015	0.00632	0.00513	0.00024	0.02302 (I)	0.04065	(0.00463)
Winter- On-Peak	0.00378 (I)	0.03568	0.00213	0.00015	0.01326 (I)	0.00513	0.00024	0.06037 (I)	0.06697	(0.00463)
Off-Peak	0.00376 (I)	0.00643	0.00099	0.00015	0.00632	0.00513	0.00024	0.02302 (I)	0.04065	(0.00463)
<u>Both Options</u>										
Customer Charge - \$/Meter/Month		14.45						14.45		

\* The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation.  
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.  
2 Distrbtn = Distribution  
3 NSGC = New System Generation Charge  
4 NDC = Nuclear Decommissioning Charge  
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
9 Generation = The Generation rates are applicable only to Bundled Service Customers.  
10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2782-E  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Sep 27, 2012  
Effective Oct 1, 2012  
Resolution E-3930



**Schedule AL-2**  
**OUTDOOR AREA LIGHTING SERVICE**  
**METERED**

Sheet 1

**APPLICABILITY**

Applicable to single-phase service for metered outdoor area lighting load, controlled for Nighttime operation and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters. Customers may select Option A or Option B of this Schedule. If customer makes no selection, the customer will receive service under Option A.

Option A: All load billed under this Schedule shall be as specified above and Incidental Loads must not exceed 15 percent of the customer's total connected load. Under this Option, all load including Incidental Loads must be controlled for Nighttime operation exclusively.

Option B: All load billed under this Schedule shall be as specified per the Applicability section. Nighttime Incidental Loads may be served under this Schedule only where such connected loads do not exceed 15 percent of the customer's total connected load. Under this Option, Incidental Loads may be operated during Daytime hours provided such load does not exceed 15 percent of the customer's monthly maximum demand and in no event shall exceed 20 kW. This Option is subject to meter availability (see Special Condition 9).

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>*</sup>	DWREC <sup>10</sup>
<b>Option A</b>										
Energy Charge - \$/kWh/Meter/Month	0.00332	0.00643 (I)	0.00099 (R)	0.00015 (I)	0.00632 (R)	0.00513	0.00024	0.02258 (R)	0.04064 (R)	(0.00463)
<b>Option B</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer- On-Peak	0.00334	0.03568 (I)	0.00213 (R)	0.00015 (I)	0.01321 (R)	0.00513	0.00024	0.05988 (I)	0.12585 (R)	(0.00463)
Off-Peak	0.00332	0.00643 (I)	0.00099 (R)	0.00015 (I)	0.00632 (R)	0.00513	0.00024	0.02258 (R)	0.04065 (R)	(0.00463)
Winter- On-Peak	0.00334	0.03568 (I)	0.00213 (R)	0.00015 (I)	0.01321 (R)	0.00513	0.00024	0.05988 (I)	0.06697 (R)	(0.00463)
Off-Peak	0.00332	0.00643 (I)	0.00099 (R)	0.00015 (I)	0.00632 (R)	0.00513	0.00024	0.02258 (R)	0.04065 (R)	(0.00463)
<b>Both Options</b>										
Customer Charge - \$/Meter/Month		14.45 (I)						14.45 (I)		

\* The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation. (R)  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.  
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
 Advice 2760-E  
 Decision 12-07-007

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Jul 23, 2012  
 Effective Aug 1, 2012  
 Resolution \_\_\_\_\_



Schedule AL-2  
OUTDOOR AREA LIGHTING SERVICE  
METERED

Sheet 1

APPLICABILITY

Applicable to single-phase service for metered outdoor area lighting load, controlled for Nighttime operation and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters. Customers may select Option A or Option B of this Schedule. If customer makes no selection, the customer will receive service under Option A.

Option A: All load billed under this Schedule shall be as specified above and Incidental Loads must not exceed 15 percent of the customer's total connected load. Under this Option, all load including Incidental Loads must be controlled for Nighttime operation exclusively.

Option B: All load billed under this Schedule shall be as specified per the Applicability section. Nighttime Incidental Loads may be served under this Schedule only where such connected loads do not exceed 15 percent of the customer's total connected load. Under this Option, Incidental Loads may be operated during Daytime hours provided such load does not exceed 15 percent of the customer's monthly maximum demand and in no event shall exceed 20 kW. This Option is subject to meter availability (see Special Condition 9).

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation*		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>9</sup>	DWREC <sup>10</sup>
<u>Option A</u>										
Energy Charge - \$/kWh/Meter/Month	0.00332 (I)	0.00584	0.00111	0.00009	0.00766	0.00513	0.00024	0.02339 (I)	0.04171	(0.00463) (I)
<u>Option B</u>										
Energy Charge - \$/kWh/Meter/Month										
Summer- On-Peak	0.00334 (I)	0.03406	0.00240	0.00009	0.01363 (I)	0.00513	0.00024	0.05889 (I)	0.12942	(0.00463) (I)
Off-Peak	0.00332 (I)	0.00584	0.00111	0.00009	0.00766	0.00513	0.00024	0.02339 (I)	0.04172	(0.00463) (I)
Winter- On-Peak	0.00334 (I)	0.03406	0.00240	0.00009	0.01363 (I)	0.00513	0.00024	0.05889 (I)	0.06883	(0.00463) (I)
Off-Peak	0.00332 (I)	0.00584	0.00111	0.00009	0.00766	0.00513	0.00024	0.02339 (I)	0.04172	(0.00463) (I)
<u>Both Options</u>										
Customer Charge - \$/Meter/Month		14.15						14.15		

\* The ongoing Competition Transition Charge (CTC) of \$0.00384 per kWh is recovered in the URG component of Generation.  
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00001 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)  
2 Distrbtn = Distribution  
3 NSGC = New System Generation Charge  
4 NDC = Nuclear Decommissioning Charge  
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
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9 Generation = The Generation rates are applicable only to Bundled Service Customers.  
10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2742-E  
Decision 12-05-006

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed May 31, 2012  
Effective Jun 1, 2012  
Resolution \_\_\_\_\_

Schedule AL-2  
OUTDOOR AREA LIGHTING SERVICE  
METERED

Sheet 1

APPLICABILITY

Applicable to single-phase service for metered outdoor area lighting load, controlled for Nighttime operation and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters. Customers may select Option A or Option B of this Schedule. If customer makes no selection, the customer will receive service under Option A.

Option A: All load billed under this Schedule shall be as specified above and Incidental Loads must not exceed 15 percent of the customer's total connected load. Under this Option, all load including Incidental Loads must be controlled for Nighttime operation exclusively.

Option B: All load billed under this Schedule shall be as specified per the Applicability section. Nighttime Incidental Loads may be served under this Schedule only where such connected loads do not exceed 15 percent of the customer's total connected load. Under this Option, Incidental Loads may be operated during Daytime hours provided such load does not exceed 15 percent of the customer's monthly maximum demand and in no event shall exceed 20 kW. This Option is subject to meter availability (see Special Condition 9).

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation*		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>9</sup>	DWREC <sup>10</sup>
<u>Option A</u>										
Energy Charge - \$/kWh/Meter/Month	0.00332	0.00584	0.00111	0.00009	0.00766	0.00513	0.00024	0.02339	0.04171	(0.00463)
<u>Option B</u>										
Energy Charge - \$/kWh/Meter/Month										
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Off-Peak	0.00332	0.00584	0.00111	0.00009	0.00766	0.00513	0.00024	0.02339	0.04172	(0.00463)
Winter- On-Peak	0.00334	0.03406	0.00240	0.00009	0.01363	0.00513	0.00024	0.05889	0.06883	(0.00463)
Off-Peak	0.00332	0.00584	0.00111	0.00009	0.00766	0.00513	0.00024	0.02339	0.04172	(0.00463)
<u>Both Options</u>										
Customer Charge - \$/Meter/Month		14.15						14.15		

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(Continued)

(To be inserted by utility)  
Advice 2758-E  
Decision 11-12-018

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Jul 11, 2012  
Effective Jun 1, 2012  
Resolution E-4475



**Schedule AL-2**  
**OUTDOOR AREA LIGHTING SERVICE**  
**METERED**

Sheet 1

**APPLICABILITY**

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**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation <sup>(T)</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>*</sup>	DWREC <sup>10</sup>
<b>Option A</b>										
Energy Charge - \$/kWh/Meter/Month	0.00330 (R)	0.00584	0.00111	0.00009	0.00766	0.00513 (I)	0.00024	0.02337 (R)	0.04171	(0.00593) (R)
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Energy Charge - \$/kWh/Meter/Month										
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Off-Peak	0.00330 (R)	0.00584	0.00111	0.00009	0.00766	0.00513 (I)	0.00024	0.02337 (R)	0.04172	(0.00593) (R)
Winter- On-Peak	0.00332 (R)	0.03406	0.00240	0.00009	0.01361 (I)	0.00513 (I)	0.00024	0.05885 (R)	0.06883	(0.00593) (R)
Off-Peak	0.00330 (R)	0.00584	0.00111	0.00009	0.00766	0.00513 (I)	0.00024	0.02337 (R)	0.04172	(0.00593) (R)
<b>Both Options</b>										
Customer Charge - \$/Meter/Month		14.15						14.15		

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 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
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 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
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 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)  
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation (N) Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)

Advice 2648-E-A  
Decision \_\_\_\_\_

1H14

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 27, 2011  
Effective Jan 1, 2012  
Resolution \_\_\_\_\_



Schedule AL-2  
OUTDOOR AREA LIGHTING SERVICE  
METERED  
(Continued)

Sheet 3

SPECIAL CONDITIONS (Continued)

- 6. Controlled Operation: Service under this Schedule requires the control of lamps in a manner acceptable to SCE so that lamps will not be lighted during Daytime. Customer shall install, own, operate, and maintain the photo-controller device. SCE shall have the right to periodically inspect the photo-controller device to ensure its proper location, operation, and maintenance.
- 7. Distribution Line Extension: Distribution line extensions to reach an outdoor area light or area lighting system shall be in accordance with Rule 15.
- 8. Services shall be installed and maintained as provided in Rule 16.
- 9. Metering Requirements: A meter capable of providing Interval Metering data is required for Option B.
- 10. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.). For Option B, the calculations are performed on a time-of-use basis. (T)

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs. (N) | (N) (D)

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T) (T)
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS or DAEB-S-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(To be inserted by utility)  
Advice 2648-E-A  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Dec 27, 2011  
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Resolution \_\_\_\_\_