



**Schedule TOU-EV-1
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

Applicable to charging of electric vehicles, as defined in Rule 1, on a separate meter provided by SCE in single family accommodations concurrently served under a Domestic schedule. The customer is responsible for all costs associated with the equipment required under Special Condition 3. (Service under this Schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG [*]	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.01109 (I)	0.11484 (I)	0.00197	0.00015	0.01481 (I)	0.00513	0.00024	0.14823 (I)	0.13365	(0.00463)
Off-Peak	0.01109 (I)	0.03419	0.00197	0.00015	0.01481 (I)	0.00513	0.00024	0.06758 (I)	0.05832	(0.00463)
Winter Season - On-Peak	0.01109 (I)	0.12524 (I)	0.00197	0.00015	0.01481 (I)	0.00513	0.00024	0.15863 (I)	0.06514	(0.00463)
Off-Peak	0.01109 (I)	0.03419	0.00197	0.00015	0.01481 (I)	0.00513	0.00024	0.06758 (I)	0.05773	(0.00463)

- * The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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Issued by
Akbar Jazayeri
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**Schedule TOU-EV-1
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

Applicable to charging of electric vehicles, as defined in Rule 1, on a separate meter provided by SCE in single family accommodations concurrently served under a Domestic schedule. The customer is responsible for all costs associated with the equipment required under Special Condition 3. (Service under this Schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG [*]	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.00872	0.11443 (R)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.00513	0.00024	0.14540 (R)	0.13365 (R)	(0.00463)
Off-Peak	0.00872	0.03419 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.00513	0.00024	0.06516 (I)	0.05832	(0.00463)
Winter Season - On-Peak	0.00872	0.12478 (R)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.00513	0.00024	0.15575 (R)	0.06514 (R)	(0.00463)
Off-Peak	0.00872	0.03419 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.00513	0.00024	0.06516 (I)	0.05773	(0.00463)

- * The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2760-E
Decision 12-07-007

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**Schedule TOU-EV-1
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

Applicable to charging of electric vehicles, as defined in Rule 1, on a separate meter provided by SCE in single family accommodations concurrently served under a Domestic schedule. The customer is responsible for all costs associated with the equipment required under Special Condition 3. (Service under this Schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF	Total ⁸	URG [*]	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.00872 (I)	0.11464 (I)	0.00218	0.00009	0.01473 (I)	0.00513	0.00024	0.14573 (I)	0.13913 (I)	(0.00463) (I)
Off-Peak	0.00872 (I)	0.03316	0.00218	0.00009	0.01473 (I)	0.00513	0.00024	0.06425 (I)	0.05832 (R)	(0.00463) (I)
Winter Season - On-Peak	0.00872 (I)	0.12515 (I)	0.00218	0.00009	0.01473 (I)	0.00513	0.00024	0.15624 (I)	0.06900 (I)	(0.00463) (I)
Off-Peak	0.00872 (I)	0.03316	0.00218	0.00009	0.01473 (I)	0.00513	0.00024	0.06425 (I)	0.05773 (R)	(0.00463) (I)

- * The ongoing Competition Transition Charge (CTC) of \$0.00926 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2742-E
Decision 12-05-006

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**Schedule TOU-EV-1
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

Applicable to charging of electric vehicles, as defined in Rule 1, on a separate meter provided by SCE in single family accommodations concurrently served under a Domestic schedule. The customer is responsible for all costs associated with the equipment required under Special Condition 3. (Service under this Schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG [*]	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.00872	0.11464	0.00218	0.00009	0.01473	0.00513	0.00024	0.14573	0.13913	(0.00463)
Off-Peak	0.00872	0.03316	0.00218	0.00009	0.01473	0.00513	0.00024	0.06425	0.05832	(0.00463)
Winter Season - On-Peak	0.00872	0.12515	0.00218	0.00009	0.01473	0.00513	0.00024	0.15624	0.06900	(0.00463)
Off-Peak	0.00872	0.03316	0.00218	0.00009	0.01473	0.00513	0.00024	0.06425	0.05773	(0.00463)

- * The ongoing Competition Transition Charge (CTC) of \$0.00386 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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Decision 11-12-018

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**Schedule TOU-EV-1
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

Applicable to charging of electric vehicles, as defined in Rule 1, on a separate meter provided by SCE in single family accommodations concurrently served under a Domestic schedule. The customer is responsible for all costs associated with the equipment required under Special Condition 3. (Service under this Schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG* ⁹	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.00870 (I)	0.11429 (I)	0.00218	0.00009	0.01471 (I)	0.00513 (I)	0.00024	0.14534 (I)	0.13722 (R)	(0.00593) (R)
Off-Peak	0.00870 (I)	0.03316	0.00218	0.00009	0.01471 (I)	0.00513 (I)	0.00024	0.06421 (I)	0.05962 (I)	(0.00593) (R)
Winter Season - On-Peak	0.00870 (I)	0.12476 (I)	0.00218	0.00009	0.01471 (I)	0.00513 (I)	0.00024	0.15581 (I)	0.06804 (I)	(0.00593) (R)
Off-Peak	0.00870 (I)	0.03316	0.00218	0.00009	0.01471 (I)	0.00513 (I)	0.00024	0.06421 (I)	0.05903 (I)	(0.00593) (R)

- * The ongoing Competition Transition Charge (CTC) of \$0.00926 per kWh is recovered in the URG component of Generation. (I)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Gen rates are applicable only to Bundled Service Customers. (T)
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation (N) Special Condition of this Schedule. (N)

(Continued)

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Decision _____

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Akbar Jazayeri
Vice President

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Resolution _____



Schedule TOU-EV-1
 DOMESTIC TIME-OF-USE
 ELECTRIC VEHICLE CHARGING

Sheet 3

(Continued)

SPECIAL CONDITIONS

6. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.). (T)

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs. (N)

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)

b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (D)

c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)

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