



Schedule TOU-D-TEV Sheet 1
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

APPLICABILITY

Applicable to domestic service customers who combine lighting, heating, cooking, and power or combination thereof in a single family accommodation, with charging of electric vehicles, as defined in Rule 1, on the same meter. This Schedule is not applicable to customers receiving service under Schedules DM, DMS-1, DMS-2, DMS-3, or in combination with DS. (Service under this Schedule is subject to meter availability.)

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program.

(N)
(N)(D)

TERRITORY

Within the entire territory served.

(T)

(Continued)

(To be inserted by utility)
 Advice 2781-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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 Resolution _____

Schedule TOU-D-TEV Sheet 2
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

RATES

	Delivery Service Total ¹	Generation ²	
		URG ³	DWREC ³
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	(0.04106) (R)	0.23079	(0.00463)
Level II (More than 130% of Baseline)	0.37485 (I)	0.23079	(0.00463)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.06430 (I)	0.07217	(0.00463)
Level II (More than 130% of Baseline)	0.20269 (I)	0.07217	(0.00463)
Summer Season - Super-Off-Peak			
Level I (up to 130% of Baseline)	0.06758 (I)	0.04420	(0.00463)
Level II (More than 130% of Baseline)	0.13267 (I)	0.04420	(0.00463)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.05534 (R)	0.07921	(0.00463)
Level II (More than 130% of Baseline)	0.19443 (I)	0.07921	(0.00463)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.06931 (I)	0.05985	(0.00463)
Level II (More than 130% of Baseline)	0.18675 (I)	0.05985	(0.00463)
Winter Season - Super-Off-Peak			
Level I (up to 130% of Baseline)	0.06758 (I)	0.04486	(0.00463)
Level II (More than 130% of Baseline)	0.12652 (I)	0.04486	(0.00463)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge* - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
California Alternate Rates for			
Energy Discount - %	100.00**		
Peak Time Rebate - \$/kWh			
Peak Time Rebate		(0.75)	
w/enabling technology - \$/kWh		(1.25)	

* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 ** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 *** The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation.
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Advice 2782-E
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Schedule TOU-D-TEV Sheet 2
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

RATES

	Delivery Service Total ¹	Generation ²	
		URG ^{***}	DWREC ³
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	(0.03561) (R)	0.23079 (R)	(0.00463)
Level II (More than 130% of Baseline)	0.35834 (I)	0.23079 (R)	(0.00463)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.06423 (R)	0.07217 (R)	(0.00463)
Level II (More than 130% of Baseline)	0.19566 (I)	0.07217 (R)	(0.00463)
Summer Season - Super-Off-Peak			
Level I (up to 130% of Baseline)	0.06516 (I)	0.04420	(0.00463)
Level II (More than 130% of Baseline)	0.12725 (I)	0.04420	(0.00463)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.05568 (I)	0.07921 (R)	(0.00463)
Level II (More than 130% of Baseline)	0.18743 (I)	0.07921 (R)	(0.00463)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.06893 (I)	0.05985 (R)	(0.00463)
Level II (More than 130% of Baseline)	0.18052 (I)	0.05985 (R)	(0.00463)
Winter Season - Super-Off-Peak			
Level I (up to 130% of Baseline)	0.06516 (I)	0.04486	(0.00463)
Level II (More than 130% of Baseline)	0.12126 (R)	0.04486	(0.00463)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge* - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
California Alternate Rates for			
Energy Discount - %	100.00**		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 ** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 *** The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation. (R)
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Advice 2760- E-A
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Schedule TOU-D-TEV Sheet 2
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

RATES

	Delivery Service Total ¹	Generation ²	
		URG ^{***}	DWREC ³
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	(0.02929) (R)	0.23089 (I)	(0.00463) (I)
Level II (More than 130% of Baseline)	0.33764 (I)	0.23089 (I)	(0.00463) (I)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.06433 (R)	0.07219 (R)	(0.00463) (I)
Level II (More than 130% of Baseline)	0.18717 (I)	0.07219 (R)	(0.00463) (I)
Summer Season - Super-Off-Peak			
Level I (up to 130% of Baseline)	0.06425 (I)	0.04420 (R)	(0.00463) (I)
Level II (More than 130% of Baseline)	0.12250 (I)	0.04420 (R)	(0.00463) (I)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.05331 (R)	0.08323 (I)	(0.00463) (I)
Level II (More than 130% of Baseline)	0.18662 (I)	0.08323 (I)	(0.00463) (I)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.06651 (R)	0.06283 (R)	(0.00463) (I)
Level II (More than 130% of Baseline)	0.17979 (I)	0.06283 (R)	(0.00463) (I)
Winter Season - Super-Off-Peak			
Level I (up to 130% of Baseline)	0.06425 (I)	0.04486 (R)	(0.00463) (I)
Level II (More than 130% of Baseline)	0.12393 (I)	0.04486 (R)	(0.00463) (I)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge* - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
California Alternate Rates for			
Energy Discount - %	100.00**		
Peak Time Rebate - \$kWh			
Peak Time Rebate		0.00	
w/enabling technology - \$/kWh		(1.25)	

* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

*** The ongoing Competition Transition Charge (CTC) of \$0.00926 per kWh is recovered in the URG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Generation = The Gen rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-D-TEV Sheet 2
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

RATES

	Delivery Service Total ¹	Generation ²	
		URG ^{***}	DWREC ³
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	(0.02929)	0.23089	(0.00463)
Level II (More than 130% of Baseline)	0.33764	0.23089	(0.00463)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.06433	0.07219	(0.00463)
Level II (More than 130% of Baseline)	0.18717	0.07219	(0.00463)
Summer Season - Super-Off-Peak			
Level I (up to 130% of Baseline)	0.06425	0.04420	(0.00463)
Level II (More than 130% of Baseline)	0.12250	0.04420	(0.00463)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.05331	0.08323	(0.00463)
Level II (More than 130% of Baseline)	0.18662	0.08323	(0.00463)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.06651	0.06283	(0.00463)
Level II (More than 130% of Baseline)	0.17979	0.06283	(0.00463)
Winter Season - Super-Off-Peak			
Level I (up to 130% of Baseline)	0.06425	0.04486	(0.00463)
Level II (More than 130% of Baseline)	0.12393	0.04486	(0.00463)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge* - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
California Alternate Rates for			
Energy Discount - %	100.00**		
Peak Time Rebate - \$/kWh			
Peak Time Rebate		0.00	
w/enabling technology - \$/kWh		(1.25)	

* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 ** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 *** The ongoing Competition Transition Charge (CTC) of \$0.00386 per kWh is recovered in the URG component of Generation. (R)
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-D-TEV Sheet 2
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

RATES

	Delivery Service Total ¹	Generation ²		(T)
		URG ^{***}	DWREC ³	
Energy Charge - \$/kWh/Meter/Day				
Summer Season - On-Peak				
Level I (up to 130% of Baseline)	(0.02517) (R)	0.22815 (R)	(0.00593) (R)	
Level II (More than 130% of Baseline)	0.33063 (I)	0.22815 (R)	(0.00593) (R)	
Summer Season - Off-Peak				
Level I (up to 130% of Baseline)	0.06553 (R)	0.07229 (I)	(0.00593) (R)	
Level II (More than 130% of Baseline)	0.18473 (I)	0.07229 (I)	(0.00593) (R)	
Summer Season - Super-Off-Peak				
Level I (up to 130% of Baseline)	0.06421 (I)	0.04550 (I)	(0.00593) (R)	
Level II (More than 130% of Baseline)	0.12012 (I)	0.04550 (I)	(0.00593) (R)	
Winter Season - On-Peak				
Level I (up to 130% of Baseline)	0.05481 (R)	0.08303 (I)	(0.00593) (R)	
Level II (More than 130% of Baseline)	0.18423 (I)	0.08303 (I)	(0.00593) (R)	
Winter Season - Off-Peak				
Level I (up to 130% of Baseline)	0.06762 (R)	0.06301 (I)	(0.00593) (R)	
Level II (More than 130% of Baseline)	0.17766 (I)	0.06301 (I)	(0.00593) (R)	
Winter Season - Super-Off-Peak				
Level I (up to 130% of Baseline)	0.06421 (I)	0.04616 (I)	(0.00593) (R)	
Level II (More than 130% of Baseline)	0.12150 (I)	0.04616 (I)	(0.00593) (R)	
Basic Charge - \$/Meter/Day				
Single-Family Residence	0.029			
Multi-Family Residence	0.022			
Minimum Charge* - \$/Meter/Day				
Single-Family Residence	0.059			
Multi-Family Residence	0.044			
California Alternate Rates for				
Energy Discount - %	100.00**			
Peak Time Rebate - \$/kWh				
Peak Time Rebate		(0.75)		
w/enabling technology - \$/kWh				
		(1.25)		

* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 ** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 *** The ongoing Competition Transition Charge (CTC) of \$0.00926 per kWh is recovered in the URG component of Generation. (I)
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
 2 Generation = The Gen rates are applicable only to Bundled Service Customers. (T)
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation (N) Special Condition of this Schedule. (N)

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Vice President

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 Resolution _____

Schedule TOU-D-TEV Sheet 3
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

RATES (Continued)

	Delivery Service								
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.01109 (I)	0.07577	0.00197	0.000150.01481 (I)	(0.15022) (R)	0.00513	0.00024	(0.04106) (R)	
Level II (More than 130% of Baseline)	0.01109 (I)	0.07577	0.00197	0.000150.01481 (I)	0.26569 (I)	0.00513	0.00024	0.37485 (I)	
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01109 (I)	0.07577	0.00197	0.000150.01481 (I)	(0.04486) (R)	0.00513	0.00024	0.06430 (I)	
Level II (More than 130% of Baseline)	0.01109 (I)	0.07577	0.00197	0.000150.01481 (I)	0.09353 (I)	0.00513	0.00024	0.20269 (I)	
Summer Season - Super-Off-Peak									
Level I (up to 130% of Baseline)	0.01109 (I)	0.03419	0.00197	0.000150.01481 (I)	0.00000	0.00513	0.00024	0.06758 (I)	
Level II (More than 130% of Baseline)	0.01109 (I)	0.03419	0.00197	0.000150.01481 (I)	0.06509 (I)	0.00513	0.00024	0.13267 (I)	
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.01109 (I)	0.07577	0.00197	0.000150.01481 (I)	(0.05382) (R)	0.00513	0.00024	0.05534 (R)	
Level II (More than 130% of Baseline)	0.01109 (I)	0.07577	0.00197	0.000150.01481 (I)	0.08527 (I)	0.00513	0.00024	0.19443 (I)	
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01109 (I)	0.07577	0.00197	0.000150.01481 (I)	(0.03985) (R)	0.00513	0.00024	0.06931 (I)	
Level II (More than 130% of Baseline)	0.01109 (I)	0.07577	0.00197	0.000150.01481 (I)	0.07759 (I)	0.00513	0.00024	0.18675 (I)	
Winter Season - Super-Off-Peak									
Level I (up to 130% of Baseline)	0.01109 (I)	0.03419	0.00197	0.000150.01481 (I)	0.00000	0.00513	0.00024	0.06758 (I)	
Level II (More than 130% of Baseline)	0.01109 (I)	0.03419	0.00197	0.000150.01481 (I)	0.05894 (I)	0.00513	0.00024	0.12652 (I)	
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.029						0.029	
Multi-Family Residence		0.022						0.022	
Minimum Charge* - \$/Meter/Day									
Single-Family Residence		0.059						0.059	
Multi-Family Residence		0.044						0.044	
California Alternate Rates for									
Energy Discount - %		100.00**						100.00**	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

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Schedule TOU-D-TEV Sheet 3
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

RATES (Continued)

	Delivery Service								Total ⁹
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.00872	0.07577 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	(0.14235) (R)	0.00513	0.00024	(0.03561) (R)
Level II (More than 130% of Baseline)	0.00872	0.07577 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.25160 (I)	0.00513	0.00024	0.35834 (I)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.00872	0.07577 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	(0.04251) (R)	0.00513	0.00024	0.06423 (R)
Level II (More than 130% of Baseline)	0.00872	0.07577 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.08892 (I)	0.00513	0.00024	0.19566 (I)
Summer Season - Super-Off-Peak									
Level I (up to 130% of Baseline)	0.00872	0.03419 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.00000	0.00513	0.00024	0.06516 (I)
Level II (More than 130% of Baseline)	0.00872	0.03419 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.06209 (I)	0.00513	0.00024	0.12725 (I)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.00872	0.07577 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	(0.05106) (R)	0.00513	0.00024	0.05568 (I)
Level II (More than 130% of Baseline)	0.00872	0.07577 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.08069 (R)	0.00513	0.00024	0.18743 (I)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.00872	0.07577 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	(0.03781) (R)	0.00513	0.00024	0.06893 (I)
Level II (More than 130% of Baseline)	0.00872	0.07577 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.07378 (R)	0.00513	0.00024	0.18052 (I)
Winter Season - Super-Off-Peak									
Level I (up to 130% of Baseline)	0.00872	0.03419 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.00000	0.00513	0.00024	0.06516 (I)
Level II (More than 130% of Baseline)	0.00872	0.03419 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.05610 (R)	0.00513	0.00024	0.12126 (R)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.029							0.029
Multi-Family Residence		0.022							0.022
Minimum Charge* - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044
California Alternate Rates for									
Energy Discount - %		100.00**							100.00**

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

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Schedule TOU-D-TEV Sheet 3
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

RATES (Continued)

	Delivery Service								Total ⁹
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.00872 (I)	0.07310	0.00218	0.00009	0.01473 (I)	(0.13348) (R)	0.00513	0.00024	(0.02929) (R)
Level II (More than 130% of Baseline)	0.00872 (I)	0.07310	0.00218	0.00009	0.01473 (I)	0.23345 (I)	0.00513	0.00024	0.33764 (I)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.00872 (I)	0.07310	0.00218	0.00009	0.01473 (I)	(0.03986) (R)	0.00513	0.00024	0.06433 (R)
Level II (More than 130% of Baseline)	0.00872 (I)	0.07310	0.00218	0.00009	0.01473 (I)	0.08298 (I)	0.00513	0.00024	0.18717 (I)
Summer Season - Super-Off-Peak									
Level I (up to 130% of Baseline)	0.00872 (I)	0.03316	0.00218	0.00009	0.01473 (I)	0.00000	0.00513	0.00024	0.06425 (I)
Level II (More than 130% of Baseline)	0.00872 (I)	0.03316	0.00218	0.00009	0.01473 (I)	0.05825 (I)	0.00513	0.00024	0.12250 (I)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.00872 (I)	0.07310	0.00218	0.00009	0.01473 (I)	(0.05088) (R)	0.00513	0.00024	0.05331 (R)
Level II (More than 130% of Baseline)	0.00872 (I)	0.07310	0.00218	0.00009	0.01473 (I)	0.08243 (I)	0.00513	0.00024	0.18662 (I)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.00872 (I)	0.07310	0.00218	0.00009	0.01473 (I)	(0.03768) (R)	0.00513	0.00024	0.06651 (R)
Level II (More than 130% of Baseline)	0.00872 (I)	0.07310	0.00218	0.00009	0.01473 (I)	0.07560 (I)	0.00513	0.00024	0.17979 (I)
Winter Season - Super-Off-Peak									
Level I (up to 130% of Baseline)	0.00872 (I)	0.03316	0.00218	0.00009	0.01473 (I)	0.00000	0.00513	0.00024	0.06425 (I)
Level II (More than 130% of Baseline)	0.00872 (I)	0.03316	0.00218	0.00009	0.01473 (I)	0.05968 (I)	0.00513	0.00024	0.12393 (I)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.029							0.029
Multi-Family Residence		0.022							0.022
Minimum Charge* - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044
California Alternate Rates for									
Energy Discount - %		100.00**							100.00**

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

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Schedule TOU-D-TEV Sheet 3
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

RATES (Continued)

	Delivery Service								
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.00870 (I)	0.07310	0.00218	0.00009	0.01471 (I)	(0.12932) (R)	0.00513 (I)	0.00024	(0.02517) (R)
Level II (More than 130% of Baseline)	0.00870 (I)	0.07310	0.00218	0.00009	0.01471 (I)	0.22648 (I)	0.00513 (I)	0.00024	0.33063 (I)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.00870 (I)	0.07310	0.00218	0.00009	0.01471 (I)	(0.03862) (R)	0.00513 (I)	0.00024	0.06553 (R)
Level II (More than 130% of Baseline)	0.00870 (I)	0.07310	0.00218	0.00009	0.01471 (I)	0.08058 (I)	0.00513 (I)	0.00024	0.18473 (I)
Summer Season - Super-Off-Peak									
Level I (up to 130% of Baseline)	0.00870 (I)	0.03316	0.00218	0.00009	0.01471 (I)	0.00000	0.00513 (I)	0.00024	0.06421 (I)
Level II (More than 130% of Baseline)	0.00870 (I)	0.03316	0.00218	0.00009	0.01471 (I)	0.05591 (I)	0.00513 (I)	0.00024	0.12012 (I)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.00870 (I)	0.07310	0.00218	0.00009	0.01471 (I)	(0.04934) (R)	0.00513 (I)	0.00024	0.05481 (R)
Level II (More than 130% of Baseline)	0.00870 (I)	0.07310	0.00218	0.00009	0.01471 (I)	0.08008 (I)	0.00513 (I)	0.00024	0.18423 (I)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.00870 (I)	0.07310	0.00218	0.00009	0.01471 (I)	(0.03653) (R)	0.00513 (I)	0.00024	0.06762 (R)
Level II (More than 130% of Baseline)	0.00870 (I)	0.07310	0.00218	0.00009	0.01471 (I)	0.07351 (I)	0.00513 (I)	0.00024	0.17766 (I)
Winter Season - Super-Off-Peak									
Level I (up to 130% of Baseline)	0.00870 (I)	0.03316	0.00218	0.00009	0.01471 (I)	0.00000	0.00513 (I)	0.00024	0.06421 (I)
Level II (More than 130% of Baseline)	0.00870 (I)	0.03316	0.00218	0.00009	0.01471 (I)	0.05729 (I)	0.00513 (I)	0.00024	0.12150 (I)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.029							0.029
Multi-Family Residence		0.022							0.022
Minimum Charge* - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044
California Alternate Rates for									
Energy Discount - %		100.00**							100.00**

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

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Vice President

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Schedule TOU-D-TEV Sheet 4
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

SPECIAL CONDITIONS

1. Voltage: Service under this Schedule will be supplied at one standard voltage.
2. Time periods are defined as follows:

On-Peak:	10:00 a.m. to 6:00 p.m. weekdays all year, except holidays	
Super Off-Peak	Midnight to 6:00 a.m. all year, everyday	
Off-Peak:	All other hours - all year, everyday	
PTR Period	At SCE's discretion, events will be called on non-holiday weekdays	(T)
	and last a fixed four-hour duration between 2:00 p.m. and 6:00 p.m.	(T)

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 and continue until 12:00 a.m. on June 1.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday and an off-peak period. No change will be made for holidays falling on Saturday.

(Continued)

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Vice President

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Schedule TOU-D-TEV Sheet 5
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

SPECIAL CONDITIONS (Continued)

3. **Basic Charge:** For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Residence: A building of single occupancy that does not share common walls, floors, or ceilings with other residential dwelling units, except as specified in the Multi-Family Residence definition below.

Multi-Family Residence: Apartments, mobilehomes, mobilehomes in a mobilehome park, condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units.

4. **Change of Rate Schedule:** There is no minimum length of time that a customer must take service under this Schedule. In the event a customer desires to transfer to another applicable rate schedule, the change will become effective for service supplied after the next regular meter reading following the date of written notice to SCE. The customer shall not be allowed to make an additional change in rate schedule until 12 months of service has been provided under the rate schedule then in effect.

5. **Peak Time Rebate:** PTR is designed to provide incentives to eligible Bundled Service Customers who contribute a measurable amount of reduced energy consumption during scheduled PTR Events. PTR is an event-based program that provides compensation in the form of monthly bill credits to customers who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events.
 - a. **PTR Events:** SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events may be called based on any one of the following criteria: (T)
 - (1) National Weather Service's maximum recorded temperature at the Downtown Los Angeles site greater than 90 degrees by 2 PM (DST),
 - (2) California Independent System Operator (CAISO) Alert or Warning Notice,
 - (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
 - (4) Forecasts of extreme or unusual temperature conditions impacting system demand
 - (5) Day-ahead load and/or price forecasts

 - b. **Number of PTR Events:** An unlimited number of PTR Events can be called year-round by SCE on non-holiday weekdays. (T)

 - c. **Notification of a PTR Event:** One day prior to a PTR Event, SCE will attempt to notify customers who have signed up for event notification and elected to receive specific notification via voice/text/electronic mail messages. Notification will also be provided through SCE's website. However, SCE does not guarantee customer receipt of the notification.

(Continued)

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Schedule TOU-D-TEV Sheet 5
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

SPECIAL CONDITIONS (Continued)

3. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Residence: A building of single occupancy that does not share common walls, floors, or ceilings with other residential dwelling units, except as specified in the Multi-Family Residence definition below.

Multi-Family Residence: Apartments, mobilehomes, mobilehomes in a mobilehome park, condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units.
4. Change of Rate Schedule: There is no minimum length of time that a customer must take service under this Schedule. In the event a customer desires to transfer to another applicable rate schedule, the change will become effective for service supplied after the next regular meter reading following the date of written notice to SCE. The customer shall not be allowed to make an additional change in rate schedule until 12 months of service has been provided under the rate schedule then in effect.
5. Peak Time Rebate: PTR is designed to provide incentives to eligible Bundled Service Customers who contribute a measurable amount of reduced energy consumption during scheduled PTR Events. PTR is an event-based program that provides compensation in the form of monthly bill credits to customers who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events.
 - a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events will be called based on any one of the following criteria:
 - (1) National Weather Service's maximum recorded temperature at the Downtown Los Angeles site greater than 90 degrees by 2 PM (DST),
 - (2) California Independent System Operator (CAISO) Alert or Warning Notice, (C)
 - (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
 - (4) Forecasts of extreme or unusual temperature conditions impacting system demand
 - (5) Day-ahead load and/or price forecasts
 - b. Number of PTR Events: The number of PTR Events is unlimited and may be called by SCE year round during any non-holiday weekday.
 - c. Notification of a PTR Event: One day prior to a PTR Event, SCE will attempt to notify customers who have signed up for event notification and elected to receive specific notification via voice/text/electronic mail messages. Notification will also be provided through SCE's website. However, SCE does not guarantee customer receipt of the notification.

(Continued)

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Schedule TOU-D-TEV Sheet 6
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

SPECIAL CONDITIONS (Continued)

5. Peak Time Rebate: (Continued)

d. Customer Specific Reference Level (CSRL): The CSRL or the "peak average usage level" is the customer's average kWh usage during the 2:00 p.m. to 6:00 p.m. time period of the three (3) highest kWh usage days of the five (5) non-event, non-holiday weekdays immediately preceding the PTR Event. The CSRL is used to determine the customers kWh reduction for each PTR Event in order to calculate the rebate.

When Net Energy Metering (NEM) is applicable, the customer must have five (5) prior non-event, non-holiday weekdays from their NEM billing start date to be eligible for PTR. (D)

e. Calculation of Rebates: Rebates will be calculated based on the customer's usage during the Event as compared with the event-specific CSRL to determine if a kWh reduction was achieved. If the CSRL is greater than the recorded usage during an Event, then a reduction was achieved and the rebate amount will be calculated and applied accordingly.

(1) If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer's bill equal to \$0.75 per kWh multiplied by the reduction.

(2) For customers who have SCE-authorized enabling technology, the credit received will be increased by an additional \$0.50 per kWh reduced, bringing the total incentive factor to \$1.25 per kWh. If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer's bill equal to the incentive factor multiplied by the reduction. (D)

6. Interconnection: Customers taking service under this Schedule shall have no electrical interconnection beyond SCE's Point of Delivery between electrical loads eligible for service under this Schedule and any other electrical loads.

(Continued)

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Schedule TOU-D-TEV Sheet 8
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

SPECIAL CONDITIONS (Continued)

8. Customer-Owned Electrical Generating Facilities (Continued)

b. (Continued)

(2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.

(3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.

c. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

9. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the Rates section are calculated by multiplying the total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.). (T)

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs. (D)
(N)
|
(N)

(Continued)

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Schedule TOU-D-TEV Sheet 9
TIME-OF-USE-DOMESTIC TIERED ELECTRIC VEHICLE CHARGING

(Continued)

SPECIAL CONDITIONS (Continued)

9. Billing Calculation: (Continued)

In order to determine the allocation of baseline kWh to each Time-of-Use (TOU) period, the customer's baseline allowance for the billing period is first allocated to each TOU period based on the ratio of the metered kWh in the TOU period to the total metered seasonal kWhs in the billing cycle. TOU kWhs are then assigned to each tier by applying the existing tiering parameters. Baseline allowance for distribution to TOU periods is the minimum of the standard allocation as set forth in Preliminary Statement, Part H, or total metered kWh for the billing cycle.

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (D)
(T)
|
(T)
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the total Delivery Service rates before the billing determinants are multiplied by such resulting total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery Service and Generation to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

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