



**Schedule TOU-D-2
TIME-OF-USE DOMESTIC**

Sheet 1

APPLICABILITY

Applicable as an option to customers served under Schedule D, Domestic Service. This Schedule is not applicable to customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this Schedule is subject to meter availability.)

Pursuant to Decision 09-08-028 in SCE's 2009 General Rate Case (GRC) proceeding, this Schedule is closed to new customers effective October 1, 2009. Existing customers may continue to receive service under this Schedule until SCE's next GRC.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program. (N)
(N)(D)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.01109	0.06858	0.00197	0.00015	0.01481	0.00513	0.00024	0.10197	0.27257	(0.00463)
Off-Peak	0.01109	0.06858	0.00197	0.00015	0.01481	0.00513	0.00024	0.10197	0.06916	(0.00463)
Winter Season - On-Peak	0.01109	0.06858	0.00197	0.00015	0.01481	0.00513	0.00024	0.10197	0.07850	(0.00463)
Off-Peak	0.01109	0.06858	0.00197	0.00015	0.01481	0.00513	0.00024	0.10197	0.05563	(0.00463)
Customer Charge - \$/Meter/Day		0.230						0.230		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Peak Time Rebate - \$/kWh									(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh									(1.25)	

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Gen rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2781-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Sep 21, 2012
 Effective Oct 21, 2012
 Resolution _____



**Schedule TOU-D-2
TIME-OF-USE DOMESTIC**

Sheet 1

APPLICABILITY

Applicable as an option to customers served under Schedule D, Domestic Service. This Schedule is not applicable to customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this Schedule is subject to meter availability.)

Pursuant to Decision 09-08-028 in SCE's 2009 General Rate Case (GRC) proceeding, this Schedule is closed to new customers effective October 1, 2009. Existing customers may continue to receive service under this Schedule until SCE's next GRC.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.01109 (I)	0.06858	0.00197	0.00015	0.01481 (I)	0.00513	0.00024	0.10197 (I)	0.27257	(0.00463)
Off-Peak	0.01109 (I)	0.06858	0.00197	0.00015	0.01481 (I)	0.00513	0.00024	0.10197 (I)	0.06916	(0.00463)
Winter Season - On-Peak	0.01109 (I)	0.06858	0.00197	0.00015	0.01481 (I)	0.00513	0.00024	0.10197 (I)	0.07850	(0.00463)
Off-Peak	0.01109 (I)	0.06858	0.00197	0.00015	0.01481 (I)	0.00513	0.00024	0.10197 (I)	0.05563	(0.00463)
Customer Charge - \$/Meter/Day		0.230						0.230		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Peak Time Rebate - \$/kWh									(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh									(1.25)	

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Gen rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2782-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Sep 27, 2012
 Effective Oct 1, 2012
 Resolution E-3930



Schedule TOU-D-2
TIME-OF-USE DOMESTIC

Sheet 1

APPLICABILITY

Applicable as an option to customers served under Schedule D, Domestic Service. This Schedule is not applicable to customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this Schedule is subject to meter availability.)

Pursuant to Decision 09-08-028 in SCE's 2009 General Rate Case (GRC) proceeding, this Schedule is closed to new customers effective October 1, 2009. Existing customers may continue to receive service under this Schedule until SCE's next GRC.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.00872	0.06858 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.00513	0.00024	0.09955 (I)	0.27257 (R)	(0.00463)
Off-Peak	0.00872	0.06858 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.00513	0.00024	0.09955 (I)	0.06916 (R)	(0.00463)
Winter Season - On-Peak	0.00872	0.06858 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.00513	0.00024	0.09955 (I)	0.07850 (R)	(0.00463)
Off-Peak	0.00872	0.06858 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.00513	0.00024	0.09955 (I)	0.05563 (R)	(0.00463)
Customer Charge - \$/Meter/Day		0.230						0.230		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Peak Time Rebate - \$/kWh									(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh									(1.25)	

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation. (R)
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Gen rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2760- E-A
Decision _____

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 14, 2012
Effective Aug 1, 2012
Resolution _____



**Schedule TOU-D-2
TIME-OF-USE DOMESTIC**

Sheet 1

APPLICABILITY

Applicable as an option to customers served under Schedule D, Domestic Service. This Schedule is not applicable to customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this Schedule is subject to meter availability.)

Pursuant to Decision 09-08-028 in SCE's 2009 General Rate Case (GRC) proceeding, this Schedule is closed to new customers effective October 1, 2009. Existing customers may continue to receive service under this Schedule until SCE's next GRC.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.00872 (I)	0.06620	0.00218	0.00009	0.01473 (I)	0.00513	0.00024	0.09729 (I)	0.28046 (0.00463) (I)	
Off-Peak	0.00872 (I)	0.06620	0.00218	0.00009	0.01473 (I)	0.00513	0.00024	0.09729 (I)	0.07106 (0.00463) (I)	
Winter Season - On-Peak	0.00872 (I)	0.06620	0.00218	0.00009	0.01473 (I)	0.00513	0.00024	0.09729 (I)	0.08068 (0.00463) (I)	
Off-Peak	0.00872 (I)	0.06620	0.00218	0.00009	0.01473 (I)	0.00513	0.00024	0.09729 (I)	0.05713 (0.00463) (I)	
Customer Charge - \$/Meter/Day		0.230						0.230		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Peak Time Rebate - \$/kWh									0.00	
Peak Time Rebate w/enabling technology - \$/kWh									(1.25)	

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00926 per kWh is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Gen rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2742-E
 Decision 12-05-006

Issued by
AKbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed May 31, 2012
 Effective Jun 1, 2012
 Resolution _____



**Schedule TOU-D-2
TIME-OF-USE DOMESTIC**

Sheet 1

APPLICABILITY

Applicable as an option to customers served under Schedule D, Domestic Service. This Schedule is not applicable to customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this Schedule is subject to meter availability.)

Pursuant to Decision 09-08-028 in SCE's 2009 General Rate Case (GRC) proceeding, this Schedule is closed to new customers effective October 1, 2009. Existing customers may continue to receive service under this Schedule until SCE's next GRC.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.00872	0.06620	0.00218	0.00009	0.01473	0.00513	0.00024	0.09729	0.28046	(0.00463)
Off-Peak	0.00872	0.06620	0.00218	0.00009	0.01473	0.00513	0.00024	0.09729	0.07106	(0.00463)
Winter Season - On-Peak	0.00872	0.06620	0.00218	0.00009	0.01473	0.00513	0.00024	0.09729	0.08068	(0.00463)
Off-Peak	0.00872	0.06620	0.00218	0.00009	0.01473	0.00513	0.00024	0.09729	0.05713	(0.00463)
Customer Charge - \$/Meter/Day		0.230						0.230		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Peak Time Rebate - \$/kWh									0.00	
Peak Time Rebate w/enabling technology - \$/kWh									(1.25)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00386 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2758-E
Decision 11-12-018

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Jul 11, 2012
Effective Jun 1, 2012
Resolution E-4475

**Schedule TOU-D-2
TIME-OF-USE DOMESTIC**

Sheet 1

APPLICABILITY

Applicable as an option to customers served under Schedule D, Domestic Service. This Schedule is not applicable to customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this Schedule is subject to meter availability.)

Pursuant to Decision 09-08-028 in SCE's 2009 General Rate Case (GRC) proceeding, this Schedule is closed to new customers effective October 1, 2009. Existing customers may continue to receive service under this Schedule until SCE's next GRC.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰ (T)
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.00870 (I)	0.06620	0.00218	0.00009	0.01471 (I)	0.00513 (I)	0.00024	0.09725 (I)	0.28046	(0.00593) (R)
Off-Peak	0.00870 (I)	0.06620	0.00218	0.00009	0.01471 (I)	0.00513 (I)	0.00024	0.09725 (I)	0.07106	(0.00593) (R)
Winter Season - On-Peak	0.00870 (I)	0.06620	0.00218	0.00009	0.01471 (I)	0.00513 (I)	0.00024	0.09725 (I)	0.08068	(0.00593) (R)
Off-Peak	0.00870 (I)	0.06620	0.00218	0.00009	0.01471 (I)	0.00513 (I)	0.00024	0.09725 (I)	0.05713	(0.00593) (R)
Customer Charge - \$/Meter/Day		0.230						0.230		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Peak Time Rebate - \$/kWh									(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh									(1.25)	

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00926 per kWh is recovered in the URG component of Generation. (I)
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
 2 Distrbtn = Distribution (R)
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Gen rates are applicable only to Bundled Service Customers. (T)
 10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation (N) Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)

Advice 2648-E-A
Decision _____

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 27, 2011
Effective Jan 1, 2012
Resolution _____



Schedule TOU-D-2
TIME-OF-USE DOMESTIC

Sheet 2

(Continued)

SPECIAL CONDITIONS

1. Time periods are defined as follows:

- On-Peak: 10:00 a.m. to 6:00 p.m. summer weekdays except holidays
10:00 a.m. to 6:00 p.m. winter weekdays except holidays
- Off-Peak: All other hours - all year, everyday

PTR Period: At SCE's discretion, events will be called on non-holiday weekdays (T)
and last for a fixed four-hour duration between 2:00 p.m. and 6:00 (T)
p.m.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday and an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Peak Time Rebate: PTR is designed to provide incentives to eligible Bundled Service Customers who contribute a measurable amount of reduced energy consumption during scheduled PTR Events. PTR is an event-based program that provides compensation in the form of monthly bill credits to customers who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events.

a. PTR Events: PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events may be called based on any one of the (T)
following criteria:

- (1) National Weather Service's maximum recorded temperature at the Downtown Los Angeles site greater than 90 degrees by 2 PM (DST),
- (2) California Independent System Operator (CAISO) Alert or Warning Notice,
- (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
- (4) Forecasts of extreme or unusual temperature conditions impacting system demand
- (5) Day-ahead load and/or price forecasts

(Continued)

(To be inserted by utility)
Advice 2781-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Sep 21, 2012
Effective Oct 21, 2012
Resolution _____

Schedule TOU-D-2
TIME-OF-USE DOMESTIC

Sheet 2

(Continued)

SPECIAL CONDITIONS

1. Time periods are defined as follows:

- On-Peak: 10:00 a.m. to 6:00 p.m. summer weekdays except holidays
10:00 a.m. to 6:00 p.m. winter weekdays except holidays
Off-Peak: All other hours - all year, everyday

PTR Period: 2:00 p.m. to 6:00 p.m. during PTR Events, non-holiday weekdays.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday and an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Peak Time Rebate: PTR is designed to provide incentives to eligible Bundled Service Customers who contribute a measurable amount of reduced energy consumption during scheduled PTR Events. PTR is an event-based program that provides compensation in the form of monthly bill credits to customers who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events.

a. PTR Events: PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events will be called based on any one of the following criteria:

- (1) National Weather Service's maximum recorded temperature at the Downtown Los Angeles site greater than 90 degrees by 2 PM (DST),
- (2) California Independent System Operator (CAISO) Alert or Warning Notice, (C)
- (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
- (4) Forecasts of extreme or unusual temperature conditions impacting system demand
- (5) Day-ahead load and/or price forecasts

(Continued)

(To be inserted by utility)

Advice 2743-E

Decision _____

2H9

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Jun 1, 2012

Effective Jun 4, 2012

Resolution E-4502

Schedule TOU-D-2
TIME-OF-USE DOMESTIC

Sheet 3

(Continued)

SPECIAL CONDITIONS: (Continued)

2. Peak Time Rebate: (Continued)

b. Number of PTR Events: An unlimited number of PTR Events can be called year-round by SCE on non-holiday weekdays. (T)
(T)

c. Notification of a PTR Event: One day prior to a PTR Event, SCE will attempt to notify customers who have signed up for event notification and elected to receive specific notification via voice/text/electronic mail messages. Notification will also be provided through SCE's website. However, SCE does not guarantee customer receipt of the notification.

d. Customer Specific Reference Level (CSRL): The CSRL or the "peak average usage level" is the customer's average kWh usage during the 2:00 p.m. to 6:00 p.m. time period of the three (3) highest kWh usage days of the five (5) non-event, non-holiday weekdays immediately preceding the PTR Event. The CSRL is used to determine the customers kWh reduction for each PTR Event in order to calculate the rebate.

When Net Energy Metering (NEM) is applicable, the customer must have five (5) prior non-event, non-holiday weekdays from their NEM billing start date to be eligible for PTR. (D)

e. Calculation of Rebates: Rebates will be calculated based on the customer's usage during the Event as compared with the event-specific CSRL to determine if a kWh reduction was achieved. If the CSRL is greater than the recorded usage during an Event, then a reduction was achieved and the rebate amount will be calculated and applied accordingly.

(1) If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer's bill equal to \$0.75 per kWh multiplied by the reduction.

(2) For customers who have SCE-authorized enabling technology, the credit received will be increased by an additional \$0.50 per kWh reduced, bringing the total incentive factor to \$1.25 per kWh. If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer's bill equal to the incentive factor multiplied by the reduction.

(D)

(Continued)

(To be inserted by utility)
Advice 2781-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Sep 21, 2012
Effective Oct 21, 2012
Resolution _____



Schedule TOU-D-2
TIME-OF-USE DOMESTIC

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

5. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(To be inserted by utility)
Advice 2648-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 27, 2011
Effective Jan 1, 2012
Resolution _____