



Schedule D-FERA  
Family Electric Rate Assistance

Sheet 1

APPLICABILITY

Applicable to domestic service customers in individually metered Single-family Accommodations or domestic sub-metered tenants, residing in Multifamily Accommodations, Mobilehome Parks, or Qualifying RV parks located on a single premise where all of the Single-family Accommodations are separately sub-metered in accordance with the applicable SCE tariff. Once an application is submitted, individually metered customers and sub-metered tenants that meet income guidelines set at 250% of the Federal Poverty Level and have three or more persons residing in each individual accommodation shall receive the benefits provided under this Schedule. This Schedule is not applicable to customers receiving service under Schedule D-CARE or sub-metered tenants receiving benefit of Schedule D-CARE on their sub-metered tenant bills, TOU-D-T, and TOU-D-TEV.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program.

TERRITORY

Within the entire territory served.

RATES

The customer's otherwise applicable tariff (OAT) under Schedules D, D-SDP, DMS-1, DMS-2, (T) DMS-3, or DS shall apply, except that the Basic and Minimum Charges and all kWh consumption shall be billed in accordance with the rates below. Customers billed on Schedules DMS-1, DMS-2, and DMS-3, with sub-metered tenants, will have the percentage of their Tier III usage attributable to FERA tenants billed based on the below rates. In addition, customers on any of the above tariff schedules that receive medical baseline will be billed in accordance with the terms and conditions of their OAT as described above.

(Continued)

(To be inserted by utility)  
Advice 2809-E  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Nov 9, 2012  
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Resolution \_\_\_\_\_



Schedule D-FERA  
Family Electric Rate Assistance

Sheet 1

APPLICABILITY

Applicable to domestic service customers in individually metered Single-family Accommodations or domestic sub-metered tenants, residing in Multifamily Accommodations, Mobilehome Parks, or Qualifying RV parks located on a single premise where all of the Single-family Accommodations are separately sub-metered in accordance with the applicable SCE tariff. Once an application is submitted, individually metered customers and sub-metered tenants that meet income guidelines set at 250% of the Federal Poverty Level and have three or more persons residing in each individual accommodation shall receive the benefits provided under this Schedule. This Schedule is not applicable to customers receiving service under Schedule D-CARE or sub-metered tenants receiving benefit of Schedule D-CARE on their sub-metered tenant bills, TOU-D-T, and TOU-D-TEV.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program.

(N)  
(N)(D)

TERRITORY

Within the entire territory served.

RATES

The customer's otherwise applicable tariff (OAT) under Schedules D, D-APS, D-APS-E, DMS-1, DMS-2, DMS-3, or DS shall apply, except that the Basic and Minimum Charges and all kWh consumption shall be billed in accordance with the rates below. Customers billed on Schedules DMS-1, DMS-2, and DMS-3, with sub-metered tenants, will have the percentage of their Tier III usage attributable to FERA tenants billed based on the below rates. In addition, customers on any of the above tariff schedules that receive medical baseline will be billed in accordance with the terms and conditions of their OAT as described above.

(Continued)

(To be inserted by utility)  
Advice 2781-E  
Decision \_\_\_\_\_

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Akbar Jazayeri  
Vice President

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Resolution \_\_\_\_\_



Schedule D-FERA  
Family Electric Rate Assistance

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		URG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04955	0.07983	(0.00463)
Winter	0.04955	0.07983	(0.00463)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07991	0.07983	(0.00463)
- Winter	0.07991	0.07983	(0.00463)
131% - 200% of Baseline - Summer	0.07991	0.07983	(0.00463)
- Winter	0.07991	0.07983	(0.00463)
201% - 300% of Baseline - Summer	0.21107 (I)	0.07983	(0.00463)
- Winter	0.21107 (I)	0.07983	(0.00463)
Over 300% of Baseline - Summer	0.24607 (I)	0.07983	(0.00463)
Winter	0.24607 (I)	0.07983	(0.00463)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge** - \$/Meter/Day			
Single Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation.  
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 2 Generation = The Generation rates are applicable only to Bundled Service Customers.  
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the this Schedule

(Continued)

(To be inserted by utility)  
 Advice 2782-E  
 Decision \_\_\_\_\_

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Akbar Jazayeri  
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Schedule D-FERA  
Family Electric Rate Assistance

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		URG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04955 (I)	0.07983 (R)	(0.00463)
Winter	0.04955 (I)	0.07983 (R)	(0.00463)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07991 (I)	0.07983 (R)	(0.00463)
- Winter	0.07991 (I)	0.07983 (R)	(0.00463)
131% - 200% of Baseline - Summer	0.07991 (I)	0.07983 (R)	(0.00463)
- Winter	0.07991 (I)	0.07983 (R)	(0.00463)
201% - 300% of Baseline - Summer	0.20361 (I)	0.07983 (R)	(0.00463)
- Winter	0.20361 (I)	0.07983 (R)	(0.00463)
Over 300% of Baseline - Summer	0.23861 (I)	0.07983 (R)	(0.00463)
Winter	0.23861 (I)	0.07983 (R)	(0.00463)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge** - \$/Meter/Day			
Single Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation. (R)  
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 2 Generation = The Generation rates are applicable only to Bundled Service Customers.  
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the this Schedule

(Continued)

(To be inserted by utility)  
 Advice 2760- E-A  
 Decision \_\_\_\_\_

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Akbar Jazayeri  
Vice President

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Schedule D-FERA  
Family Electric Rate Assistance

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		URG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04855 (R)	0.08205	(0.00463) (I)
Winter	0.04855 (R)	0.08205	(0.00463) (I)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07769 (R)	0.08205	(0.00463) (I)
- Winter	0.07769 (R)	0.08205	(0.00463) (I)
131% - 200% of Baseline - Summer	0.07769 (R)	0.08205	(0.00463) (I)
- Winter	0.07769 (R)	0.08205	(0.00463) (I)
201% - 300% of Baseline - Summer	0.19975 (I)	0.08205	(0.00463) (I)
- Winter	0.19975 (I)	0.08205	(0.00463) (I)
Over 300% of Baseline - Summer	0.23475 (I)	0.08205	(0.00463) (I)
Winter	0.23475 (I)	0.08205	(0.00463) (I)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge** - \$/Meter/Day			
Single Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$/kWh		0.00	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00926 per kWh is recovered in the URG component of Generation.  
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 2 Generation = The Generation rates are applicable only to Bundled Service Customers.  
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the this Schedule

(Continued)

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 Advice 2742-E  
 Decision 12-05-006

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Vice President

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 Resolution \_\_\_\_\_



Schedule D-FERA  
Family Electric Rate Assistance

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		URG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04855	0.08205	(0.00463)
Winter	0.04855	0.08205	(0.00463)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07769	0.08205	(0.00463)
- Winter	0.07769	0.08205	(0.00463)
131% - 200% of Baseline - Summer	0.07769	0.08205	(0.00463)
- Winter	0.07769	0.08205	(0.00463)
201% - 300% of Baseline - Summer	0.19975	0.08205	(0.00463)
- Winter	0.19975	0.08205	(0.00463)
Over 300% of Baseline - Summer	0.23475	0.08205	(0.00463)
Winter	0.23475	0.08205	(0.00463)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.029		
Multi-Family Residence	0.022		
Minimum Charge** - \$/Meter/Day			
Single Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$/kWh		0.00	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00386 per kWh is recovered in the URG component of Generation. (R)  
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 2 Generation = The Generation rates are applicable only to Bundled Service Customers.  
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the this Schedule

(Continued)

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 Advice 2758-E  
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Akbar Jazayeri  
Vice President

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Schedule D-FERA  
Family Electric Rate Assistance

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>		(T)
		URG <sup>***</sup>	DWREC <sup>3</sup>	
Energy Charge- \$/kWh/Meter/Day				
Baseline Service				
Summer	0.04985 (R)	0.08205	(0.00593) (R)	
Winter	0.04985 (R)	0.08205	(0.00593) (R)	
Nonbaseline Service*				
101% - 130% of Baseline - Summer	0.07899 (I)	0.08205	(0.00593) (R)	
- Winter	0.07899 (I)	0.08205	(0.00593) (R)	
131% - 200% of Baseline - Summer	0.07899 (I)	0.08205	(0.00593) (R)	
- Winter	0.07899 (I)	0.08205	(0.00593) (R)	
201% - 300% of Baseline - Summer	0.19689 (I)	0.08205	(0.00593) (R)	
- Winter	0.19689 (I)	0.08205	(0.00593) (R)	
Over 300% of Baseline - Summer	0.23189 (I)	0.08205	(0.00593) (R)	
Winter	0.23189 (I)	0.08205	(0.00593) (R)	
Basic Charge - \$/Meter/Day				
Single-Family Residence	0.029			
Multi-Family Residence	0.022			
Minimum Charge** - \$/Meter/Day				
Single Family Residence	0.059			
Multi-Family Residence	0.044			
Peak Time Rebate - \$/kWh		(0.75)		
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)		

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00926 per kWh is recovered in the URG component of Generation. (I)  
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 2 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)  
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the this Schedule

(Continued)

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 Advice 2648-E-A  
 Decision \_\_\_\_\_

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 Vice President

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 Resolution \_\_\_\_\_

**Schedule D-FERA  
Family Electric Rate Assistance**

Sheet 3

(Continued)

**RATES (Continued)**

	Delivery Service								
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
<b>Energy Charge- \$/kWh/Meter/Day</b>									
<b>Baseline Service</b>									
Summer 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I, 0.05253) (R)	0.00513	0.00024	0.04955		
Winter 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I, 0.05253) (R)	0.00513	0.00024	0.04955		
<b>Nonbaseline Service*</b>									
101% - 130% of Baseline - Summer 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I, 0.02217) (R)	0.00513	0.00024	0.07991		
- Winter 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I, 0.02217) (R)	0.00513	0.00024	0.07991		
131% - 200% of Baseline - Summer 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I, 0.02217) (R)	0.00513	0.00024	0.07991		
- Winter 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I, 0.02217) (R)	0.00513	0.00024	0.07991		
201% - 300% of Baseline - Summer 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I, 0.10899) (I)	0.00513	0.00024	0.21107 (I)		
- Winter 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I, 0.10899) (I)	0.00513	0.00024	0.21107 (I)		
Over 300% of Baseline - Summer 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I, 0.14399) (I)	0.00513	0.00024	0.24607 (I)		
Winter 0.01109 (I)	0.06869	0.00197	0.000150	0.01481 (I, 0.14399) (I)	0.00513	0.00024	0.24607 (I)		
<b>Basic Charge - \$/Meter/Day</b>									
Single-Family Residence		0.029							0.029
Multi-Family Residence		0.022							0.022
<b>Minimum Charge** - \$/Meter/Day</b>									
Single Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

**SPECIAL CONDITIONS**

- All other Special Conditions of the customer's OAT will apply to this Schedule.
- Single-Family Residence: A building of single occupancy that does not share common walls, floors, or ceilings with other residential dwelling units, except as specified in the Multi-Family Residence definition below.  
  
 Multi-Family Residence: Apartments, mobilehomes, mobilehomes in a mobilehome park, Recreational Vehicles (RV), condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units and is individually metered or sub-metered.

(Continued)

(To be inserted by utility)  
 Advice 2782-E  
 Decision \_\_\_\_\_

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Vice President

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 Resolution E-3930



**Schedule D-FERA  
Family Electric Rate Assistance**

Sheet 3

(Continued)

**RATES (Continued)**

	Delivery Service								Total <sup>9</sup>
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	
<b>Energy Charge- \$/kWh/Meter/Day</b>									
<b>Baseline Service</b>									
Summer	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	(0.05011) (R)	0.00513	0.00024	0.04955 (I)
Winter	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	(0.05011) (R)	0.00513	0.00024	0.04955 (I)
<b>Nonbaseline Service*</b>									
101% - 130% of Baseline - Summer	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	(0.01975) (R)	0.00513	0.00024	0.07991 (I)
- Winter	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	(0.01975) (R)	0.00513	0.00024	0.07991 (I)
131% - 200% of Baseline - Summer	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	(0.01975) (R)	0.00513	0.00024	0.07991 (I)
- Winter	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	(0.01975) (R)	0.00513	0.00024	0.07991 (I)
201% - 300% of Baseline - Summer	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.10395 (I)	0.00513	0.00024	0.20361 (I)
- Winter	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.10395 (I)	0.00513	0.00024	0.20361 (I)
Over 300% of Baseline - Summer	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.13895 (I)	0.00513	0.00024	0.23861 (I)
Winter	0.00872	0.06869 (I)	0.00197 (R)	0.00015 (I)	0.01476 (I)	0.13895 (I)	0.00513	0.00024	0.23861 (I)
<b>Basic Charge - \$/Meter/Day</b>									
Single-Family Residence		0.029							0.029
Multi-Family Residence		0.022							0.022
<b>Minimum Charge** - \$/Meter/Day</b>									
Single Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

**SPECIAL CONDITIONS**

- All other Special Conditions of the customer's OAT will apply to this Schedule.
- Single-Family Residence: A building of single occupancy that does not share common walls, floors, or ceilings with other residential dwelling units, except as specified in the Multi-Family Residence definition below.  
  
Multi-Family Residence: Apartments, mobilehomes, mobilehomes in a mobilehome park, Recreational Vehicles (RV), condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units and is individually metered or sub-metered.

(Continued)

(To be inserted by utility)  
 Advice 2760-E  
 Decision 12-07-007

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Jul 23, 2012  
 Effective Aug 1, 2012  
 Resolution \_\_\_\_\_



**Schedule D-FERA  
Family Electric Rate Assistance**

Sheet 3

(Continued)

**RATES (Continued)**

	Delivery Service									
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>	
<b>Energy Charge- \$/kWh/Meter/Day</b>										
<b>Baseline Service</b>										
Summer	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I),(0.04885) (R)	0.00513	0.00024	0.04855 (R)		
Winter	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I),(0.04885) (R)	0.00513	0.00024	0.04855 (R)		
<b>Nonbaseline Service*</b>										
101% - 130% of Baseline - Summer	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I),(0.01971) (R)	0.00513	0.00024	0.07769 (R)		
- Winter	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I),(0.01971) (R)	0.00513	0.00024	0.07769 (R)		
131% - 200% of Baseline - Summer	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I),(0.01971) (R)	0.00513	0.00024	0.07769 (R)		
- Winter	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I),(0.01971) (R)	0.00513	0.00024	0.07769 (R)		
201% - 300% of Baseline - Summer	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I), 0.10235 (I)	0.00513	0.00024	0.19975 (I)		
- Winter	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I), 0.10235 (I)	0.00513	0.00024	0.19975 (I)		
Over 300% of Baseline - Summer	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I), 0.13735 (I)	0.00513	0.00024	0.23475 (I)		
Winter	0.00872 (I)	0.06631	0.00218	0.00009	0.01473 (I), 0.13735 (I)	0.00513	0.00024	0.23475 (I)		
<b>Basic Charge - \$/Meter/Day</b>										
Single-Family Residence		0.029								0.029
Multi-Family Residence		0.022								0.022
<b>Minimum Charge** - \$/Meter/Day</b>										
Single Family Residence		0.059								0.059
Multi-Family Residence		0.044								0.044

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(I)

**SPECIAL CONDITIONS**

- All other Special Conditions of the customer's OAT will apply to this Schedule.
- Single-Family Residence: A building of single occupancy that does not share common walls, floors, or ceilings with other residential dwelling units, except as specified in the Multi-Family Residence definition below.  
  
 Multi-Family Residence: Apartments, mobilehomes, mobilehomes in a mobilehome park, Recreational Vehicles (RV), condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units and is individually metered or sub-metered.

(Continued)

(To be inserted by utility)  
 Advice 2742-E  
 Decision 12-05-006

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed May 31, 2012  
 Effective Jun 1, 2012  
 Resolution \_\_\_\_\_

**Schedule D-FERA  
Family Electric Rate Assistance**

Sheet 3

(Continued)

**RATES (Continued)**

	Delivery Service								Total <sup>9</sup>
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	
<b>Energy Charge- \$/kWh/Meter/Day</b>									
<b>Baseline Service</b>									
Summer	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	(0.04751) (R)	0.00513 (I)	0.00024	0.04985 (R)
Winter	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	(0.04751) (R)	0.00513 (I)	0.00024	0.04985 (R)
<b>Nonbaseline Service*</b>									
101% - 130% of Baseline - Summer	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	(0.01837) (I)	0.00513 (I)	0.00024	0.07899 (I)
- Winter	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	(0.01837) (I)	0.00513 (I)	0.00024	0.07899 (I)
131% - 200% of Baseline - Summer	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	(0.01837) (I)	0.00513 (I)	0.00024	0.07899 (I)
- Winter	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	(0.01837) (I)	0.00513 (I)	0.00024	0.07899 (I)
201% - 300% of Baseline - Summer	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	0.09953 (I)	0.00513 (I)	0.00024	0.19689 (I)
- Winter	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	0.09953 (I)	0.00513 (I)	0.00024	0.19689 (I)
Over 300% of Baseline - Summer	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	0.13453 (I)	0.00513 (I)	0.00024	0.23189 (I)
Winter	0.00870 (I)	0.06631	0.00218	0.00009	0.01471 (I)	0.13453 (I)	0.00513 (I)	0.00024	0.23189 (I)
<b>Basic Charge - \$/Meter/Day</b>									
Single-Family Residence		0.029							0.029
Multi-Family Residence		0.022							0.022
<b>Minimum Charge** - \$/Meter/Day</b>									
Single Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)  
 2 Distrbtn = Distribution (R)  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

**SPECIAL CONDITIONS**

- All other Special Conditions of the customer's OAT will apply to this Schedule.
- Single-Family Residence: A building of single occupancy that does not share common walls, floors, or ceilings with other residential dwelling units, except as specified in the Multi-Family Residence definition below.  
  
 Multi-Family Residence: Apartments, mobilehomes, mobilehomes in a mobilehome park, Recreational Vehicles (RV), condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units and is individually metered or sub-metered.

(Continued)

(To be inserted by utility)  
 Advice 2648-E-A  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Dec 27, 2011  
 Effective Jan 1, 2012  
 Resolution \_\_\_\_\_

Schedule D-FERA  
Family Electric Rate Assistance

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

3. A household that is eligible for service under this Schedule is one consisting of three or more persons where the total gross income from all sources is between the amounts shown on the table below based for the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable. Persons who are claimed as a dependent on another person's income tax return are not eligible. These income limits are effective as of June 1, 2012.

No. of Persons In Household	Total Gross Annual Income <u>200% of Poverty + \$1 to 250% of Poverty Limit</u>
3	\$38,181 - \$47,725
4	\$46,101 - \$57,625
5	\$54,021 - \$67,525
6	\$61,941 - \$77,425
7	\$69,861 - \$87,325
8	\$77,781 - \$97,225
Each Additional Person Add	\$7,920 - \$9,900

4. Application and Eligibility Declaration: An application and eligibility declaration on a form authorized by the Commission is required for each request for service under this Schedule. Renewal of a customer's eligibility declaration will be required at the request of SCE. Customers are only eligible to receive service under this Schedule at one residential location at any one time and this Schedule will only apply to a customer's permanent primary residence. This Schedule is not applicable where, in the opinion of SCE, either the accommodation or occupancy is transient.
5. Commencement of Rate: Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE.
6. For the above rate components, the summer season shall commence at 12:00 a.m. on June 1, and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. of June 1 of the following year.

PTR Period: At SCE's discretion, events will be called on non-holiday weekdays and last for a fixed four-hour duration, between 2:00 p.m. and 6:00 p.m. (T)  
(T)

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

(Continued)

(To be inserted by utility)  
Advice 2781-E  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Sep 21, 2012  
Effective Oct 21, 2012  
Resolution \_\_\_\_\_

Schedule D-FERA  
Family Electric Rate Assistance

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

3. A household that is eligible for service under this Schedule is one consisting of three or more persons where the total gross income from all sources is between the amounts shown on the table below based for the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable. Persons who are claimed as a dependent on another person's income tax return are not eligible. These income limits are effective as of June 1, 2012. (T)

No. of Persons In Household	Total Gross Annual Income <u>200% of Poverty + \$1 to 250% of Poverty Limit</u>	
3	\$38,181 - \$47,725	(C)
4	\$46,101 - \$57,625	
5	\$54,021 - \$67,525	
6	\$61,941 - \$77,425	
7	\$69,861 - \$87,325	
8	\$77,781 - \$97,225	(C)
Each Additional Person Add	\$7,920 - \$9,900	(C)

4. Application and Eligibility Declaration: An application and eligibility declaration on a form authorized by the Commission is required for each request for service under this Schedule. Renewal of a customer's eligibility declaration will be required at the request of SCE. Customers are only eligible to receive service under this Schedule at one residential location at any one time and this Schedule will only apply to a customer's permanent primary residence. This Schedule is not applicable where, in the opinion of SCE, either the accommodation or occupancy is transient.
5. Commencement of Rate: Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE.
6. For the above rate components, the summer season shall commence at 12:00 a.m. on June 1, and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. of June 1 of the following year.

PTR Period: 2:00 p.m. to 6:00 p.m. during PTR Events, non-holiday weekdays.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

(Continued)

(To be inserted by utility)  
Advice 2734-E  
Decision 04-02-057

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed May 14, 2012  
Effective Jun 1, 2012  
Resolution E-3524



Schedule D-FERA  
Family Electric Rate Assistance

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

- 7. Peak Time Rebate: PTR is designed to provide incentives to eligible Bundled Service Customers who contribute a measurable amount of reduced energy consumption during scheduled PTR Events. PTR is an event-based program that provides compensation in the form of monthly bill credits to customers who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events.
    - a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events may be called based on any one of the following criteria: (T)
      - (1) National Weather Service's maximum recorded temperature at the Downtown Los Angeles site greater than 90 degrees by 2 PM (DST),
      - (2) California Independent System Operator (CAISO) Alert or Warning Notice,
      - (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
      - (4) Forecasts of extreme or unusual temperature conditions impacting system demand
      - (5) Day-ahead load and/or price forecasts
    - b. Number of PTR Events: An unlimited number of PTR Events can be called year-round by SCE on non-holiday weekdays. (T)
    - c. Notification of a PTR Event: One day prior to a PTR Event, SCE will attempt to notify customers who have signed up for event notification and elected to receive specific notification via voice/text/electronic mail messages. Notification will also be provided through SCE's website. However, SCE does not guarantee customer receipt of the notification.
    - d. Customer Specific Reference Level (CSRL): The CSRL or the "peak average usage level" is the customer's average kWh usage during the 2:00 p.m. to 6:00 p.m. time period of the three (3) highest kWh usage days of the five (5) non-event, non-holiday weekdays immediately preceding the PTR Event. The CSRL is used to determine the customers kWh reduction for each PTR Event in order to calculate the Event incentive.
- When Net Energy Metering (NEM) is applicable, the customer must have five (5) prior non-event, non-holiday weekdays from their NEM billing start date to be eligible for PTR. (D)

(Continued)

(To be inserted by utility)  
Advice 2781-E  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Sep 21, 2012  
Effective Oct 21, 2012  
Resolution \_\_\_\_\_

Schedule D-FERA  
Family Electric Rate Assistance

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

7. Peak Time Rebate: PTR is designed to provide incentives to eligible Bundled Service Customers who contribute a measurable amount of reduced energy consumption during scheduled PTR Events. PTR is an event-based program that provides compensation in the form of monthly bill credits to customers who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events.
- a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events will be called based on any one of the following criteria:
- (1) National Weather Service's maximum recorded temperature at the Downtown Los Angeles site greater than 90 degrees by 2 PM (DST),
  - (2) California Independent System Operator (CAISO) Alert or Warning Notice, (C)
  - (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
  - (4) Forecasts of extreme or unusual temperature conditions impacting system demand
  - (5) Day-ahead load and/or price forecasts
- b. Number of PTR Events: The number of PTR Events is unlimited and may be called by SCE year round during any non-holiday weekday.
- c. Notification of a PTR Event: One day prior to a PTR Event, SCE will attempt to notify customers who have signed up for event notification and elected to receive specific notification via voice/text/electronic mail messages. Notification will also be provided through SCE's website. However, SCE does not guarantee customer receipt of the notification.
- d. Customer Specific Reference Level (CSRL): The CSRL or the "peak average usage level" is the customer's average kWh usage during the 2:00 p.m. to 6:00 p.m. time period of the three (3) highest kWh usage days of the five (5) non-event, non-holiday weekdays immediately preceding the PTR Event. The CSRL is used to determine the customers kWh reduction for each PTR Event in order to calculate the Event incentive.

When calculating the CSRL, the three highest usage days during the 2:00 p.m. to 6:00 p.m. time period will be extracted from the five (5) prior non-event, non-holiday weekdays. Usage from 2:00 p.m. to 6:00 p.m. on these three days will be summed for each day then averaged to produce the CSRL. When Net Energy Metering (NEM) is applicable, the customer must have five (5) prior non-event, non-holiday weekdays from their NEM billing start date to be eligible for PTR.

(Continued)

(To be inserted by utility)  
Advice 2743-E  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Jun 1, 2012  
Effective Jun 4, 2012  
Resolution E-4502

Schedule D-FERA  
Family Electric Rate Assistance

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

## 8. Peak Time Rebate (Continued)

e. Calculation of Rebates: Rebates will be calculated based on the customer's usage during the Event as compared with the event-specific CSRL to determine if a kWh reduction was achieved. If the CSRL is greater than the recorded usage during an Event, then a reduction was achieved and the rebate amount will be calculated and applied accordingly.

(1) If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer's bill equal to \$0.75 per kWh multiplied by the reduction.

(2) For customers who have SCE-authorized enabling technology, the credit received will be increased by an additional \$0.50 per kWh reduced, bringing the total incentive factor to \$1.25 per kWh. If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer's bill equal to the incentive factor multiplied by the reduction

9. Verification: Information provided by the applicant is subject to verification by SCE. Refusal or failure of a customer to provide documentation of eligibility acceptable to SCE, upon request by SCE, shall result in removal from this Schedule.

10. Notice from Customer: It is the customer's responsibility to notify SCE if there is a change in the customer's eligibility status.

11. Rebilling: Customers may be rebilled for periods of ineligibility under the applicable tariff schedule.

12. This Schedule may only be combined with D-SDP, DE, DMS-1, DMS-2, DMS-3, DS, and CPP. (T)

13. Billing Calculation: A customer's bill is calculated based on rates shown in the Rate Section of this Schedule, as well as other terms and conditions of the customer's OAT.

(To be inserted by utility)

Advice 2809-E

Decision \_\_\_\_\_

6H12

Issued by

Akbar JazayeriVice President

(To be inserted by Cal. PUC)

Date Filed Nov 9, 2012Effective Dec 9, 2012

Resolution \_\_\_\_\_



Schedule D-FERA  
Family Electric Rate Assistance

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

8. Peak Time Rebate (Continued)

e. Calculation of Rebates: Rebates will be calculated based on the customer's usage during the Event as compared with the event-specific CSRL to determine if a kWh reduction was achieved. If the CSRL is greater than the recorded usage during an Event, then a reduction was achieved and the rebate amount will be calculated and applied accordingly.

(1) If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer's bill equal to \$0.75 per kWh multiplied by the reduction.

(2) For customers who have SCE-authorized enabling technology, the credit received will be increased by an additional \$0.50 per kWh reduced, bringing the total incentive factor to \$1.25 per kWh. If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer's bill equal to the incentive factor multiplied by the reduction

(D)

9. Verification: Information provided by the applicant is subject to verification by SCE. Refusal or failure of a customer to provide documentation of eligibility acceptable to SCE, upon request by SCE, shall result in removal from this Schedule.

10. Notice from Customer: It is the customer's responsibility to notify SCE if there is a change in the customer's eligibility status.

11. Rebilling: Customers may be rebilled for periods of ineligibility under the applicable tariff schedule.

12. This Schedule may only be combined with DE, D-APS, D-APS-E, DMS-1, DMS-2, DMS-3, DS, and CPP.

13. Billing Calculation: A customer's bill is calculated based on rates shown in the Rate Section of this Schedule, as well as other terms and conditions of the customer's OAT.

(To be inserted by utility)  
 Advice 2781-E  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Sep 21, 2012  
 Effective Oct 21, 2012  
 Resolution \_\_\_\_\_