



Schedule NEM
NET ENERGY METERING

Sheet 1

APPLICABILITY

Applicable to Eligible Customer-Generators (Customers) as defined in Special Condition 6.a, pursuant to Public Utilities (PU) Code Section 2827, where the total Renewable Electrical Generating Facility capacity does not exceed 1 MW at a single Premise.

This Schedule is available on a first-come, first-served basis until the first of the following events occurs: (a) the total combined rated generating capacity of all Renewable Electrical Generating Facilities served under this Schedule, and all Eligible Generators served under Schedule NEM-V and Schedule MASH-VNM, exceeds five (5) percent of Southern California Edison's (SCE) aggregate customer peak demand, as defined in Special Condition 6; or (b) January 1, 2015, unless the Commission issues new policy rules for the NEM program before that date. Notwithstanding the foregoing January 1, 2015 suspension provision, SCE will continue to offer NEM to renewable customer-sited generation until it has reached its target for solar photovoltaic capacity under the California Solar Initiative.

(C)
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(T)
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(T)(N)
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(N)

If a Customer participates in Direct Access (DA) with an Energy Service Provider (ESP) that does not provide distribution services for the direct transactions, the ESP and not SCE, is obligated to provide NEM to the Customer.

This Schedule is also applicable to a Customer whose generating facility meets the definition of a Multiple Tariff Generating Facility, as defined in Special Condition 6.h of this Schedule, and shall additionally be subject to the provisions of Special Condition 5 of this Schedule.

Except for Customers utilizing a Multiple Tariff Generating Facility that includes one or more Non-Renewable Electrical Generating Facility, Customers eligible for service under this Schedule are exempt from: (1) any new or additional charges not included in their Otherwise Applicable Tariff (OAT), and (2) Standby Charges (Schedule S).

Customers utilizing a Multiple Tariff Generating Facility may be subject to Standby Charges, pursuant to the provisions of Schedule S, Special Condition 2.b, as well as other applicable charges included in their OAT (e.g., Schedule CGDL-CRS and Schedule DL-NBC).

Pursuant to Decision 08-02-002 and notwithstanding all applicable terms and conditions contained herein, to the extent a Community Choice Aggregator offers net energy metering service, SCE shall provide applicable NEM services under this Schedule to a Community Choice Aggregation (CCA) Service Eligible Customer-Generator consistent with services provided to its bundled service Eligible Customer-Generators. As a condition of receiving service under this Schedule, the Community Choice Aggregator shall be responsible for timely providing the applicable generation-related bill charges or credits for each CCA Service Eligible Customer Generator to SCE. Each CCA Service Eligible Customer-Generators shall look to its Community Choice Aggregator for NEM services related to the electric generation charges and credits that result from receiving services under this schedule. The Community Choice Aggregator shall also be responsible for the applicable generation-related bill credit structure associated with this service option and providing the CCA Service Eligible Customer-Generator with the applicable generation-related bill credit.

DA and CCA customers are not eligible to receive Net Surplus Compensation (NSC) from SCE.

A Customer whose generating facility meets the definition of a Combined Technology Generating Facility, as defined in Special Condition 6.h of this Schedule, shall be subject to the provisions of Special Condition 5 of this Schedule.

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Schedule NEM
NET ENERGY METERING

Sheet 1

APPLICABILITY

Applicable to Eligible Customer-Generators (Customers) as defined in Special Condition 6.a, (T)
pursuant to Public Utilities (PU) Code Section 2827, where the total Renewable Electrical |
Generating Facility capacity does not exceed 1 MW at a single Premise. (T)

This Schedule is closed once the total combined nameplate rated generating capacity, of all (T)
Customers Renewable Electrical Generating Facility served under this Schedule, and customers (T)
served under Schedule MASH-VNM exceed five (5) percent of Southern California Edison's (SCE)
aggregated peak demand.

If a Customer participates in Direct Access (DA) with an Energy Service Provider (ESP) that does (T)
not provide distribution services for the direct transactions, the ESP and not SCE, is obligated to (T)
provide NEM to the Customer.

This Schedule is also applicable to a Customer whose generating facility meets the definition of a (T)
Multiple Tariff Generating Facility, as defined in Special Condition 6.h of this Schedule, and shall (T)
additionally be subject to the provisions of Special Condition 5 of this Schedule.

Except for Customers utilizing a Multiple Tariff Generating Facility that includes one or more Non- (T)
Renewable Electrical Generating Facility, Customers eligible for service under this Schedule are (T)
exempt from: (1) any new or additional charges not included in their Otherwise Applicable Tariff
(OAT), and (2) Standby Charges (Schedule S).

Customers utilizing a Multiple Tariff Generating Facility may be subject to Standby Charges, (T)
pursuant to the provisions of Schedule S, Special Condition 2.b, as well as other applicable charges
included in their OAT (e.g., Schedule CGDL-CRS and Schedule DL-NBC).

Pursuant to Decision 08-02-002 and notwithstanding all applicable terms and conditions contained (T)
herein, to the extent a Community Choice Aggregator offers net energy metering service, SCE shall (T)
provide applicable NEM services under this Schedule to a Community Choice Aggregation (CCA) |
Service Eligible Customer-Generator consistent with services provided to its bundled service |
Eligible Customer-Generators. As a condition of receiving service under this Schedule, the |
Community Choice Aggregator shall be responsible for timely providing the applicable generation- |
related bill charges or credits for each CCA Service Eligible Customer Generator to SCE. Each |
CCA Service Eligible Customer-Generators shall look to its Community Choice Aggregator for NEM (T)
services related to the electric generation charges and credits that result from receiving services (T)
under this schedule. The Community Choice Aggregator shall also be responsible for the (T)
applicable generation-related bill credit structure associated with this service option and providing (T)
the CCA Service Eligible Customer-Generator with the applicable generation-related bill credit.

DA and CCA customers are not eligible to receive Net Surplus Compensation (NSC) from SCE.

A Customer whose generating facility meets the definition of a Combined Technology Generating (T)
Facility, as defined in Special Condition 6.h of this Schedule, shall be subject to the provisions of (T)
Special Condition 5 of this Schedule.

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Schedule NEM
NET ENERGY METERING

Sheet 2

(Continued)

APPLICABILITY (Continued)

A new Customer of Record or New Party In (NPI), who owns, rents or leases a premises that includes a Renewable Electrical Generating Facility with a capacity of 30 kW or less, that were approved by SCE for Parallel Operation prior to the new Customer or NPI moving in and/or taking electric service with SCE will not have to submit a new interconnection agreement, will take service on this tariff as long as the requirements of this schedule and section are met. This will also apply to premises where the developer/contractor establishes the interconnection, so that the Customer who buys/rents/leases the premises will not have to re-submit and sign a new interconnection agreement. To be eligible, the new Customer or NPI must 1) ensure that the Renewable Electrical Generating Facility is compliant with all applicable safety and performance standards as delineated in SCE's Electric Rule 21 and other applicable tariffs in effect at the time of initial approval for Parallel Operation; 2) keep in force the amount of property, commercial general liability and /or personal liability insurance the New Party In or new Customer has in place at the time it initiates service on this tariff; 3) understand that SCE may from time to time release to the California Energy Commission and /or the California Public Utilities Commission, information regarding the new Customer or NPI's facility, including New Party In or new Customer's name and the location, capacity and operational characteristics of the Renewable Electrical Generating Facility. SCE will provide the New Party In or new Customer with a copy of the interconnection agreement in effect and as signed by the previous customer, which will remain unchanged, (ii) a copy of the NEM Fact Sheet of operation and billing, and (iii) SCE's website information on the NEM tariff. A New Party In or a new customer may need to sign an Affidavit certifying that it meets the requirement for an Eligible Customer-Generator and is an Eligible Renewable Electrical Generation Facility pursuant to PU code 2827.

(T)
(T)
(T)
(T)
(N)
(N)

A new Customer or NPI who owns rents or leases a premises that includes an NEM Renewable Electrical Generating Facility above 30 kW will need to sign a new interconnection agreement. If no changes are made to the interconnection facilities, the agreement will have identical terms and conditions as the ones approved for the previous Customer.

(T)
(T)

TERRITORY

Within the entire territory served.

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Schedule NEM
NET ENERGY METERING

Sheet 3

(Continued)

RATES

As determined in each billing period, when a Customer, is a net consumer of energy, E_s is greater than E_F , where E_s is energy supplied by SCE and E_F is energy generated by the customers' Renewable Electrical Generating Facility and exported into SCE's electrical system, the resulting net consumed energy will be used in the calculation of all applicable energy charges, calculated by multiplying the customer's net consumed by the applicable energy rate components of the customer's OAT, in each Time-Of-Use (TOU) period, when applicable.

As determined in each billing period, when a Customer is a net producer of energy, E_F is greater than E_s , where E_s is energy supplied by SCE and E_F is energy generated by the customer's Eligible Customer-Generator facility, the resulting net produced energy will be used in the calculation of energy credits, calculated by 1) multiplying the customer's net produced kWh by the applicable energy rate components of the customer's OAT, in each TOU period, when applicable for Bundled Service Customers, or 2) multiplying the customer's net produced kWh by the applicable Delivery Service rate components of the customer's OAT, in each TOU period, when applicable and multiplying the customer's net produced kWh by the applicable CCA Service generation rate components for CCA Service Customers.

For CCA Service Customers, generation credits, if any, do not reduce the charges owed to SCE for energy supplied to such customer, and Delivery Service credits, if any, do not reduce the charges owed to the Community Choice Aggregator for energy supplied to such customer.

For all customers served under this Schedule, Special Condition 3.h shall apply to any remaining (T) energy credits at the end of each Relevant Period.

Net Surplus Compensation (NSC) is equal to the Net Surplus Compensation Rate (NSCR) multiplied by Net Surplus Energy. Pursuant to PU Code Section 2827 (h)(4)(A), NSC is designed to compensate NEM customers for Net Surplus Energy they produced in excess of their on-site load over their Relevant Period. The NSCR is based on the default load aggregation point (DLAP) price. See Special Condition 3.h.6 for calculation of NSCR.

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Schedule NEM
NET ENERGY METERING

Sheet 3

(Continued)

RATES

As determined in each billing period, when a Customer, is a net consumer of energy, E_s is greater than E_f , where E_s is energy supplied by SCE and E_f is energy generated by the customers' Renewable Electrical Generating Facility and exported into SCE's electrical system, the resulting net consumed energy will be used in the calculation of all applicable energy charges, calculated by multiplying the customer's net consumed by the applicable energy rate components of the customer's OAT, in each Time-Of-Use (TOU) period, when applicable. (T)

As determined in each billing period, when a Customer is a net producer of energy, E_f is greater than E_s , where E_s is energy supplied by SCE and E_f is energy generated by the customer's Eligible Customer-Generator facility, the resulting net produced energy will be used in the calculation of energy credits, calculated by 1) multiplying the customer's net produced kWh by the applicable energy rate components of the customer's OAT, in each TOU period, when applicable for Bundled Service Customers, or 2) multiplying the customer's net produced kWh by the applicable Delivery Service rate components of the customer's OAT, in each TOU period, when applicable and multiplying the customer's net produced kWh by the applicable CCA Service generation rate components for CCA Service Customers. (T)

For CCA Service Customers, generation credits, if any, do not reduce the charges owed to SCE for energy supplied to such customer, and Delivery Service credits, if any, do not reduce the charges owed to the Community Choice Aggregator for energy supplied to such customer. (D)

For all customers served under this Schedule, Special Condition 3.g shall apply to any remaining energy credits at the end of each Relevant Period. (T)

Net Surplus Compensation (NSC) is equal to the Net Surplus Compensation Rate (NSCR) multiplied by Net Surplus Energy. Pursuant to PU Code Section 2827 (h)(4)(A), NSC is designed to compensate NEM customers for Net Surplus Energy they produced in excess of their on-site load over their Relevant Period. The NSCR is based on the default load aggregation point (DLAP) price. See Special Condition 3.h.6 for calculation of NSCR.

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Schedule NEM
NET ENERGY METERING

Sheet 4

(Continued)

SPECIAL CONDITIONS

1. Required Application and Contract: An executed Application For A Net Energy Metering And Generating Facility Interconnection Agreement (Form 14-753), and an executed Net Energy Metering And Interconnection Agreement (Form 16-344), are required prior to receiving service under this Schedule. For Multiple Tariff Generating Facilities a Generating Facility Interconnection Application (Form 14-732) is also required. An executed Net Energy Metering (NEM) Surplus Generation Selection Form (Form 14-721) is required for Eligible Customer-Generators electing Net Surplus Compensation as provided in Special Condition 3.h.3. (T)
(T)

Eligible customers electing NSC must execute;

- a. A Net Energy Metering (NEM) Surplus Generation Selection Form (Form 14-721),
- b. A Net Surplus Compensation Rate Selection Form (Form 14-906) to:
- 1) Certify the customer's generating facility is a Qualifying Facility pursuant to the Public Utility Regulatory Policies Act of 1978 that is exempt from certification at the Federal Energy Regulatory Commission and
 - 2) Select compensation in the form of either a check payment or a credit rollover.

Eligible customers must provide SCE all required forms in order to receive compensation.

2. Metering Requirements for all Customer/Wind Customers Served Under This Schedule, Except Those Utilizing a Multiple Tariff Generating Facility Under Special Condition 5:
- a. For customers whose OAT does not require a TOU meter, net energy shall be measured (metered) using a single meter capable of registering the flow of energy in two directions. If the customer's existing meter is not capable of measuring the flow of energy in two directions, an appropriate meter shall be provided at the expense of the customer. SCE may elect to install an additional meter or meters, at SCE's expense, with the Customer's consent. Such additional metering shall be used only to provide the information necessary to accurately bill or credit the Customer.
- b. For Customers whose OAT requires a TOU meter, net energy shall be measured (metered) using a single TOU meter capable of registering the flow of energy in two directions. If the Customer's existing meter is not a TOU meter capable of measuring the flow of energy in two directions, an appropriate TOU meter shall be provided at the expense of the Customer. SCE may elect to install an additional meter or meters, at SCE's expense, with the Customer's consent. Such additional metering shall be used only to provide the information necessary to accurately bill or credit the Customer. (T)
(T)
(T)
(T)
- c. Where additional meters are required to accurately bill and/or credit the Customer, if authorization is not granted by the Customer, SCE shall have the right to refuse interconnection. (T)
(T)
- d. Where SCE chooses to provide metering and billing for an ESP's NEM Customer, the ESP shall be responsible for the applicable charges for such services, as set forth in Schedule ESP-DSF. (T)

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Schedule NEM
NET ENERGY METERING

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

3. Billing:

- a. SCE shall provide all Customers served under this Schedule with net energy consumption information and/or net energy export information with each monthly bill. For CCA Service Customers, the CCA is responsible for providing SCE the billing CCA generation charges or credits applicable to NEM CCA Service Customers. (T)
- b. For all Customers served under this Schedule, all applicable Monthly Customer Charges, Minimum Charges, Demand Charges, and/or other non-energy related charges, excluding any adjustments due to power factor provisions, as defined in the Customer's OAT, shall apply, when applicable, regardless of the Customer's monthly net energy consumption or export. (T)
- c. For all Customers who meet the definition of a Residential or Small Commercial Customer (as defined in SCE's Rule 1), the monthly valued energy related charges and credits are accumulated until the end of a Relevant Period. However, upon a Customer's request, SCE shall permit a Residential or Small Commercial Customer to pay all applicable energy charges monthly. For CCA Service Customers, SCE will provide the Delivery Service charges or credits, as applicable, to eligible CCA Service Customers, and the Community Choice Aggregator will provide the generation charges or credits, as applicable, to CCA Service Customers. The request must be made by the Customer upon initiation of service under this Schedule or upon written notice to SCE no later than thirty (30) days prior to the end of a Relevant Period, whichever applies. (T)
- d. For all Customers who do not meet the definition of a Residential or Small Commercial Customer, it is mandatory to pay all applicable charges, both energy and non-energy related, on a monthly basis, in accordance with the Customer's OAT. (T)
- e. For all Customers who meet the definition of a Residential or Small Commercial Customer, the monthly bills shall show the accrued energy charges owed to SCE, or accrued energy credits for net energy exported, whichever applies, until the end of a Relevant Period.
- f. For all Customers served under this Schedule, the value of energy credits will be used to offset other time or TOU periods' and/or subsequent billing periods' energy related charges when they exist. However, at no time will energy credits be applied towards any non-energy related charges, and such credits cannot be carried over to a new Relevant Period except as provided in Special Condition 3.h.3. (T)

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Schedule NEM
NET ENERGY METERING

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

3. Billing: (Continued)

- g. For CCA Service Customers, the Community Choice Aggregator is responsible for providing applicable CCA generation charges or credits to CCA Service Customers.
- h. At the end of each Relevant Period (as defined in Special Condition 6.g of this Schedule) following the Date of Parallel Operation of the Customer's generator(s) with SCE's electrical system, SCE shall proceed as follows: (T)
 - 1) For all Customers who meet the definition of a Residential or Small Commercial Customer who did not choose to be billed monthly for their energy related charges, SCE will 1) subtract all monthly valued accrued energy credits from all accrued energy charges from Bundled Service Customers, or 2) subtract all accrued Delivery Service energy credits from all accrued Delivery Service energy charges from CCA Service Customers. If this calculation results in monies owed to SCE, such energy charges shall be due and payable in accordance with the Customer's OAT. However, if this calculation results in an excess energy credit, SCE shall neither pay the Customer for any unused energy credit nor carry forward any unused energy credit. The unused energy credit shall be zeroed out and a new Relevant Period shall commence. Customers electing Net Surplus Compensation as provided for in part h.3 of this Special Condition may receive additional credit or compensation. For CCA Service Customers, SCE and the Community Choice Aggregator shall complete an annual true up of all charges and credits calculated monthly, consistent with the provisions set forth under this Schedule. Credits and charges related to the Community Choice Aggregator's generation services shall be based on the information provided by the Community Choice Aggregator to SCE. Any net balance related to generation charges that are collected from an eligible NEM CCA Service customer-generator will be paid annually by SCE to the Community Choice Aggregator as set forth in Rule 23, Section Q, which describes the payment and collection terms between the SCE and a CCA Service customer.
 - 2) For all Customers who do not meet the definition of a Residential or Small Commercial customer, and all Residential and Small Commercial Customers who meet the definition of a Residential or Small Commercial Customer but choose to be billed monthly for their energy related charges, any unused energy credits, and/or generation energy credits, shall not be carried forward to the start of a new Relevant Period, rather the unused energy credits, and/or generation energy credits, shall be zeroed out and a new Relevant Period shall commence. Customers electing net Surplus Compensation as provided for in part h.3 of this Special Condition may receive additional credit or compensation. For CCA Service Customers, SCE and Community Choice Aggregator shall complete an annual true up of all charges and credits calculated monthly, consistent with the provisions set forth under this schedule. Credits and charges related to the Community Choice Aggregator's generation services shall be based on the information provided by the Community Choice Aggregator to SCE. Any net balance related to generation charges that are collected from an eligible NEM CCA Service customer-generator will be paid annually by SCE to the Community Choice Aggregator as set forth in Rule 23, Section Q, which describes the payment and collection terms between the SCE and a CCA Service customer.

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Schedule NEM
NET ENERGY METERING

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

3. Billing: (Continued)

- g. For CCA Service Customers, the Community Choice Aggregator is responsible for providing applicable CCA generation charges or credits to CCA Service Customers. (T)
- h. At the end of each Relevant Period (as defined in Special Condition 6.f of this Schedule) following the Date of Parallel Operation of the Customer's generator(s) with SCE's electrical system, SCE shall proceed as follows: (T)
 - 1) For all Customers who meet the definition of a Residential or Small Commercial Customer who did not choose to be billed monthly for their energy related charges, SCE will 1) subtract all monthly valued accrued energy credits from all accrued energy charges from Bundled Service Customers, or 2) subtract all accrued Delivery Service energy credits from all accrued Delivery Service energy charges from CCA Service Customers. If this calculation results in monies owed to SCE, such energy charges shall be due and payable in accordance with the Customer's OAT. However, if this calculation results in an excess energy credit, SCE shall neither pay the Customer for any unused energy credit nor carry forward any unused energy credit. The unused energy credit shall be zeroed out and a new Relevant Period shall commence. Customers electing Net Surplus Compensation as provided for in part h.3 of this Special Condition may receive additional credit or compensation. For CCA Service Customers, SCE and the Community Choice Aggregator shall complete an annual true up of all charges and credits calculated monthly, consistent with the provisions set forth under this Schedule. Credits and charges related to the Community Choice Aggregator's generation services shall be based on the information provided by the Community Choice Aggregator to SCE. Any net balance related to generation charges that are collected from an eligible NEM CCA Service customer-generator will be paid annually by SCE to the Community Choice Aggregator as set forth in Rule 23, Section Q, which describes the payment and collection terms between the SCE and a CCA Service customer. (T)
 - 2) For all Customers who do not meet the definition of a Residential or Small Commercial customer, and all Residential and Small Commercial Customers who meet the definition of a Residential or Small Commercial Customer but choose to be billed monthly for their energy related charges, any unused energy credits, and/or generation energy credits, shall not be carried forward to the start of a new Relevant Period, rather the unused energy credits, and/or generation energy credits, shall be zeroed out and a new Relevant Period shall commence. Customers electing net Surplus Compensation as provided for in part h.3 of this Special Condition may receive additional credit or compensation. For CCA Service Customers, SCE and Community Choice Aggregator shall complete an annual true up of all charges and credits calculated monthly, consistent with the provisions set forth under this schedule. Credits and charges related to the Community Choice Aggregator's generation services shall be based on the information provided by the Community Choice Aggregator to SCE. Any net balance related to generation charges that are collected from an eligible NEM CCA Service customer-generator will be paid annually by SCE to the Community Choice Aggregator as set forth in Rule 23, Section Q, which describes the payment and collection terms between the SCE and a CCA Service customer. (T)

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Schedule NEM
NET ENERGY METERING

Sheet 7

(Continued)

3. Billing: (Continued)

h. (Continued)

- 3) Effective January 1, 2010, Eligible Customer-Generators who qualify as Net Surplus Generators, (as defined in Special Condition 6) may be eligible for compensation for Net Surplus Energy produced during a Relevant Period commencing in 2010 or thereafter. Net Surplus Generators must elect compensation by executing a Net Energy Metering (NEM) Surplus Generation Selection Form (Form 14-721) Customers are eligible to revise their Net Surplus Energy elections, annually, as provided under Rule 12. (T)
- 4) The customer is eligible to receive NSC if at the conclusion of the Relevant Period the true-up process indicates that the customer is a Net Surplus Generator, and if the customer has executed all forms identified in Special Condition 1. If no Net Surplus Energy is produced, the customer is not eligible to receive NSC. Eligible customers from whom SCE has not obtained all required forms at the time of the processing of the final bill of the Relevant Period will not receive NSC.
- 5) To calculate NSC, the kilowatt hours of Net Surplus Energy are multiplied by the NSCR. For the customer that elects the payment option, the NSC will be reduced by any amount that the customer owes to SCE before a check is issued to the customer. For the customer that elects the rollover option, the NSC will be applied to future charges (customer's bill account) in the next Relevant Period. Net Surplus Energy is set to zero at the start of the next Relevant Period.

The customer may choose to change the compensation option from a check payment to a rollover or vice versa once a year.

- 6) NSCR is equal to the simple rolling average of SCE hourly \$-per-kWh prices from Hour Ending 08 through Hour Ending 17 (7 a.m. to 5 p.m.) for each day for the 12 month period corresponding to the customer's 12-month Relevant Period. The rolling average is calculated on a monthly basis to be effective the first of each month and is applied to all customers with a Relevant Period ending in that month. SCE uses a full 12 months (365 days, or 366 days for leap years) of DLAP prices, as published on the CAISO Open Access Same-time Information System (OASIS), ending the twentieth (20th) day of each month. SCE then calculates the NSCR within five days of the first of the month to allow the CAISO to finalize the day-ahead DLAP prices. This rate will be applied to all eligible net surplus generators, irrespective of their rate class. The NSCR will be posted on SCE's website and updated monthly.

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Schedule NEM
NET ENERGY METERING

Sheet 8

(Continued)

3. Billing: (Continued)

- i. If any Customer terminates service under this Schedule prior to the end of a Relevant Period, SCE shall reconcile the customer's consumption and production of electricity and bill the customer for positive Net Energy charges, if any, as provided in Special Condition 3.h. An Eligible Customer-Generator switching from CCA Service to Bundled Service or from Bundled Service to CCA Service during the Relevant Period shall be deemed as terminating service under this Schedule prior to the end of the Relevant Period, and SCE shall reconcile the customer's consumption and production of electricity and bill the customer for positive Net Energy charges, if any, as provided in Special Condition 3.h. Upon switching, the customer shall begin a new Relevant Period. (T)
- j. If interval meters are employed, the total energy of the aggregated intervals over a billing period is valued before offsetting energy charges with energy credits, in each aggregated TOU period separately, when applicable.

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Schedule NEM
NET ENERGY METERING

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

4. Grandfathered Generating Facilities: Customer, served under this Schedule who have all local and state permits required to commence construction of their Renewable Electrical Generating Facility on or before December 31, 2002, and have completed construction on or before September 30, 2003, shall be entitled to the net energy metering terms in effect on the date the local and state permits were acquired, for the life of the generating facility, regardless of any change in Customer or change in ownership of the generating facility.
5. Customers with a Multiple Tariff Generating Facility: Where a Customer utilizes a Multiple Tariff Generating Facility (defined in Special Condition 6.h), the applicable provisions of this Special Condition (5) shall apply. Additionally, where this Special Condition conflicts with any other Special Condition within this Schedule, the provisions contained in this Special Condition shall prevail.
 - a. A Customer utilizing a Multiple Tariff Generating Facility consisting of all NEM Renewable Electrical Generating Facility, where at least one NEM Renewable Electrical Generating Facility is served under this Schedule shall adhere to the following:
 1. Where a Customer chooses not to install separate Net Generation Output Metering (NGOM) on each group of NEM Eligible Generators (as defined in Special Condition 6), all energy exported to SCE's system from any group of NEM Eligible Generators shall receive only the generation component (URG and DWR) energy credits per the Customer's OAT. The NEM credits will not include any portion of the Delivery Service energy rate components, or any other component of the Customer's OAT, unless separate NGOMs are installed on each group of NEM Eligible Generators.
 2. Where a Customer chooses to install NGOM on a group of NEM Eligible Generators, the NGOM must conform to the requirements set forth in SCE's Rule 21, Section J. The total energy exported to SCE's system, as determined at the point of common coupling meter (SCE billing meter) will be allocated to each group based on its NGOM reading to the total of all NGOM readings. As an example, if the SCE billing meter registered 900 kWh of energy exported to SCE's system, and during that same time period a group of NEM Eligible Generators (group 1) had an NGOM registration of 2,000 kWh, while another group of NEM Eligible Generators (group 2) had an NGOM registration of 4,000 kWh, then group 1 would be allocated 300 kWh, and group 2 would be allocated 600 kWh, for NEM crediting purpose. (T)

(Continued)

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Schedule NEM
NET ENERGY METERING

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

4. Grandfathered Generating Facilities: Customer, served under this Schedule who have all local and state permits required to commence construction of their Renewable Electrical Generating Facility on or before December 31, 2002, and have completed construction on or before September 30, 2003, shall be entitled to the net energy metering terms in effect on the date the local and state permits were acquired, for the life of the generating facility, regardless of any change in Customer or change in ownership of the generating facility.

5. Customers with a Multiple Tariff Generating Facility: Where a Customer utilizes a Multiple Tariff Generating Facility (defined in Special Condition 6.h), the applicable provisions of this Special Condition (5) shall apply. Additionally, where this Special Condition conflicts with any other Special Condition within this Schedule, the provisions contained in this Special Condition shall prevail. (T)
 - a. A Customer utilizing a Multiple Tariff Generating Facility consisting of all NEM Renewable Electrical Generating Facility, where at least one NEM Renewable Electrical Generating Facility is served under this Schedule shall adhere to the following:
 1. Where a Customer chooses not to install separate Net Generation Output Metering (NGOM) on each group of NEM Eligible Generators (as defined in Special Condition 6), all energy exported to SCE's system from any group of NEM Eligible Generators shall receive only the generation component (URG and DWR) energy credits per the Customer's OAT. The NEM credits will not include any portion of the Delivery Service energy rate components, or any other component of the Customer's OAT, unless separate NGOMs are installed on each group of NEM Eligible Generators.
 2. Where a Customer chooses to install NGOM on a group of NEM Eligible Generators, the NGOM must conform to the requirements set forth in SCE's Rule 21, Section F. The total energy exported to SCE's system, as determined at the point of common coupling meter (SCE billing meter) will be allocated to each group based on its NGOM reading to the total of all NGOM readings. As an example, if the SCE billing meter registered 900 kWh of energy exported to SCE's system, and during that same time period a group of NEM Eligible Generators (group 1) had an NGOM registration of 2,000 kWh, while another group of NEM Eligible Generators (group 2) had an NGOM registration of 4,000 kWh, then group 1 would be allocated 300 kWh, and group 2 would be allocated 600 kWh, for NEM crediting purpose.

(Continued)

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Schedule NEM
NET ENERGY METERING

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

4. Grandfathered Generating Facilities: Customer, served under this Schedule who have all local and state permits required to commence construction of their Renewable Electrical Generating Facility on or before December 31, 2002, and have completed construction on or before September 30, 2003, shall be entitled to the net energy metering terms in effect on the date the local and state permits were acquired, for the life of the generating facility, regardless of any change in Customer or change in ownership of the generating facility. (T)
5. Customers with a Multiple Tariff Generating Facility: Where a Customer utilizes a Multiple Tariff Generating Facility (defined in Special Condition 6.g), the applicable provisions of this Special Condition (5) shall apply. Additionally, where this Special Condition conflicts with any other Special Condition within this Schedule, the provisions contained in this Special Condition shall prevail. (T)
 - a. A Customer utilizing a Multiple Tariff Generating Facility consisting of all NEM Renewable Electrical Generating Facility, where at least one NEM Renewable Electrical Generating Facility is served under this Schedule shall adhere to the following: (T)
 1. Where a Customer chooses not to install separate Net Generation Output Metering (NGOM) on each group of NEM Eligible Generators (as defined in Special Condition 6), all energy exported to SCE's system from any group of NEM Eligible Generators shall receive only the generation component (URG and DWR) energy credits per the Customer's OAT. The NEM credits will not include any portion of the Delivery Service energy rate components, or any other component of the Customer's OAT, unless separate NGOMs are installed on each group of NEM Eligible Generators. (T)
 2. Where a Customer chooses to install NGOM on a group of NEM Eligible Generators, the NGOM must conform to the requirements set forth in SCE's Rule 21, Section F. The total energy exported to SCE's system, as determined at the point of common coupling meter (SCE billing meter) will be allocated to each group based on its NGOM reading to the total of all NGOM readings. As an example, if the SCE billing meter registered 900 kWh of energy exported to SCE's system, and during that same time period a group of NEM Eligible Generators (group 1) had an NGOM registration of 2,000 kWh, while another group of NEM Eligible Generators (group 2) had an NGOM registration of 4,000 kWh, then group 1 would be allocated 300 kWh, and group 2 would be allocated 600 kWh, for NEM crediting purpose. (T)

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Schedule NEM
NET ENERGY METERING

Sheet 10

(Continued)

SPECIAL CONDITIONS (Continued)

5. A Customer with a Multiple Tariff Generating Facility: (Continued)

b. A Customer with a Multiple Tariff Generating Facility consisting of one or more NEM Eligible Generators served under this Schedule, and one or more Non-NEM Eligible Generators (defined in Special Condition 6.i), shall adhere to the following:

1. Where all Non-NEM Eligible Generators have a non-export relay (Reverse or minimum power protection), per tariff Rule 21, Section G.1.i, Screen 2 (option 1 or 2), thus assuring no export to SCE's system from any Non-NEM Eligible Generator, the Customer is not required to install NGOM on their NEM Eligible Generator(s). However, where a Customer's Multiple Tariff Generating Facility includes more than one group of NEM Eligible Generators, NGOM in accordance with Special Condition 5.a.2 above, must be installed to determine what percentage of the measured excess energy exported to SCE's system will receive NEM energy credits at the full bundled rate (Delivery Service plus Generation) and what percentage of the measured excess energy exported to SCE's system will receive NEM generation energy credits at the generation rate components only (URG and DWR). Otherwise, unallocated NEM-eligible excess energy exported to SCE's system will be subject to the provisions of Special Condition 5.a.1 above. (T)

2. Where one or more of the Customer's Non-NEM Eligible Generators does not have a non-export relay, and where each group of the NEM Eligible Generators does not have NGOM installed in accordance with Special Condition 5.a.2 above, NEM credits will only be applicable on the NEM Eligible Generators that do have NGOM.

Monthly valued NEM credits for each of the NEM-Eligible Generator groups with NGOM will be the lesser of its proportion of the NGOM reading to the total of all NEM-eligible generators' NGOM readings multiplied at the PCC, or its NGOM readings

3. The value of energy credit will be applied consistent with the appropriate NEM tariff as follows:
 - I) First, apply BG-NEM generation rate component credits (if any) to generation rate component charges on any aggregated account served by the Generation Facility.
 - II) Second, apply any remaining BG-NEM credits from (I) above and FC-NEM generation rate component credits (if any), to the remainder of generation rate component charges on the account served by the Generation Facility.
 - III) Third, apply NEM Renewable Electrical Generating Facility energy (generation and delivery service rate component) credits to energy charges of the accounts that are served by the Renewable Electrical Generation Facility.

4. For purposes of tariff administration, other metering configurations may be allowed at SCE's discretion.

(Continued)

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Schedule NEM
NET ENERGY METERING

Sheet 10

(Continued)

SPECIAL CONDITIONS (Continued)

5. A Customer with a Multiple Tariff Generating Facility: (Continued)

b. A Customer with a Multiple Tariff Generating Facility consisting of one or more NEM Eligible Generators served under this Schedule, and one or more Non-NEM Eligible Generators (defined in Special Condition 6.i), shall adhere to the following:

1. Where all Non-NEM Eligible Generators have a non-export relay (Reverse or minimum power protection), per tariff Rule 21, Section I.3.b, Screen 2 (option 1 or 2), thus assuring no export to SCE's system from any Non-NEM Eligible Generator, the Customer is not required to install NGOM on their NEM Eligible Generator(s). However, where a Customer's Multiple Tariff Generating Facility includes more than one group of NEM Eligible Generators, NGOM in accordance with Special Condition 5.a.2 above, must be installed to determine what percentage of the measured excess energy exported to SCE's system will receive NEM energy credits at the full bundled rate (Delivery Service plus Generation) and what percentage of the measured excess energy exported to SCE's system will receive NEM generation energy credits at the generation rate components only (URG and DWR). Otherwise, unallocated NEM-eligible excess energy exported to SCE's system will be subject to the provisions of Special Condition 5.a.1 above.

2. Where one or more of the Customer's Non-NEM Eligible Generators does not have a non-export relay, and where each group of the NEM Eligible Generators does not have NGOM installed in accordance with Special Condition 5.a.2 above, NEM credits will only be applicable on the NEM Eligible Generators that do have NGOM.

Monthly valued NEM credits for each of the NEM-Eligible Generator groups with NGOM will be the lesser of its proportion of the NGOM reading to the total of all NEM-eligible generators' NGOM readings multiplied at the PCC, or its NGOM readings

3. The value of energy credit will be applied consistent with the appropriate NEM tariff as follows:

I) First, apply BG-NEM generation rate component credits (if any) to generation rate component charges on any aggregated account served by the Generation Facility.

II) Second, apply any remaining BG-NEM credits from (I) above and FC-NEM generation rate component credits (if any), to the remainder of generation rate component charges on the account served by the Generation Facility.

III) Third, apply NEM Renewable Electrical Generating Facility energy (T) (generation and delivery service rate component) credits to energy charges of the accounts that are served by the Renewable Electrical Generation Facility.

4. For purposes of tariff administration, other metering configurations may be allowed at SCE's discretion.

(Continued)

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Schedule NEM
NET ENERGY METERING

Sheet 10 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

5. A Customer with a Multiple Tariff Generating Facility: (Continued) (T)
- b. A Customer with a Multiple Tariff Generating Facility consisting of one or more NEM Eligible Generators served under this Schedule, and one or more Non-NEM Eligible Generators (defined in Special Condition 6.i), shall adhere to the following: (T)
1. Where all Non-NEM Eligible Generators have a non-export relay (Reverse or minimum power protection), per tariff Rule 21, Section I.3.b, Screen 2 (option 1 or 2), thus assuring no export to SCE's system from any Non-NEM Eligible Generator, the Customer is not required to install NGOM on their NEM Eligible Generator(s). However, where a Customer's Multiple Tariff Generating Facility includes more than one group of NEM Eligible Generators, NGOM in accordance with Special Condition 5.a.2 above, must be installed to determine what percentage of the measured excess energy exported to SCE's system will receive NEM energy credits at the full bundled rate (Delivery Service plus Generation) and what percentage of the measured excess energy exported to SCE's system will receive NEM generation energy credits at the generation rate components only (URG and DWR). Otherwise, unallocated NEM-eligible excess energy exported to SCE's system will be subject to the provisions of Special Condition 5.a.1 above. (T)
 2. Where one or more of the Customer's Non-NEM Eligible Generators does not have a non-export relay, and where each group of the NEM Eligible Generators does not have NGOM installed in accordance with Special Condition 5.a.2 above, NEM credits will only be applicable on the NEM Eligible Generators that do have NGOM. (T)
- Monthly valued NEM credits for each of the NEM-Eligible Generator groups with NGOM will be the lesser of its proportion of the NGOM reading to the total of all NEM-eligible generators' NGOM readings multiplied at the PCC, or its NGOM readings (T)
3. The value of energy credit will be applied consistent with the appropriate NEM tariff as follows: (T)
 - I) First, apply BG-NEM generation rate component credits (if any) to generation rate component charges on any aggregated account served by the Generation Facility. (T)
 - II) Second, apply any remaining BG-NEM credits from (I) above and FC-NEM generation rate component credits (if any), to the remainder of generation rate component charges on the account served by the Generation Facility. (T)
 - III) Third, apply NEM solar and small wind (<50 kW) energy (generation and delivery service rate component) credits to energy charges of the accounts that are served by the Renewable Electrical Generation Facility. (T)
 4. For purposes of tariff administration, other metering configurations may be allowed at SCE's discretion.

(Continued)

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Schedule NEM
NET ENERGY METERING

Sheet 11

(Continued)

SPECIAL CONDITIONS (Continued)

6. Definitions: The following definitions are applicable to service provided under this Schedule.

a. Eligible Customer-Generator: A Residential, Small Commercial (as defined in SCE's Rule 1), commercial, industrial, or agricultural customer who uses a Renewable Electrical Generation Facility, or a combination of those facilities, with a total capacity of not more than one megawatt, that is located on the customer's Premises, that is interconnected and operates in parallel with SCE's electric system, intended primarily to offset part or all of the Customer's own electrical requirements, and that meets all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the Public Utilities Commission regarding safety and reliability. A Customer with an electrical generating facility meets these standards and rules shall not be required to install additional controls, perform or pay for additional tests, or purchase additional liability insurance. (T)
|
(T)

b. Renewable Electrical Generation Facility: A facility that generates electricity from a renewable source listed below pursuant to paragraph (1) of subdivision (a) of Section 25741 of the Public Resources Code. These renewable sources are further defined in the California Energy Commission's (CEC's) Renewable Portfolio Standard (RPS) Guidebooks^{i,ii}.: (D)
(N)

Biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation, digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancements to the facility using that technology.

Customers will be required to sign an affidavit (Form 14-912) certifying that they are an Eligible Customer Generator. In addition, a customer using municipal solid waste conversion, fuel cells using renewable fuel, or small hydroelectric generation will need to certify that the following technology specific criteria have been met:

- 1) For purposes of this schedule, qualifying "municipal solid waste conversion" is as defined in PR Code Section 25741(b).
- 2) For purposes of qualifying under "fuel cells using renewable fuels", the customer must use fuel cell that is powered solely with renewable fuel. (N)
(L)

ⁱ Renewables Portfolio Standard (RPS) Eligibility Guidebook (FOURTH Edition), publication # CEC-300-2010-007-CMF, adopted December 15, 2010 <http://www.energy.ca.gov/2010publications/CEC-300-2010-007/CEC-300-2010-007-CMF.PDF> (N)
ⁱⁱ Overall Program Guidebook, (THIRD Edition) publication # CEC-300-2010-008CMF, adopted December 15, 2010. <http://www.energy.ca.gov/2010publications/CEC-300-2010-008/CEC-300-2010-008-CMF.PDF> (N)

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Schedule NEM
NET ENERGY METERING

(Continued)

SPECIAL CONDITIONS (Continued)

6. Definitions (Continued)

b. Renewable Electrical Generation Facility (Continued)

3) For purposes of qualifying as a small hydroelectric generation facility, the customer must certify that the facility will neither cause an adverse impact on instream beneficial uses nor cause a change in the volume or timing of streamflow.

c. Date of Parallel Operation. The date SCE provides the Customer with SCE's written approval to commence parallel operation of the electrical generation facility.

d. Net Energy: The difference between the electric energy supplied and/or delivered through SCE, and the electric energy produced by the Customer and exported into SCE's electric system, measured over the Relevant Period. Thus, where E_S is energy supplied and/or delivered by SCE, and E_F is energy generated by the customer and fed back into SCE's system:

$$\text{Net Energy} = E_S \text{ minus } E_F$$

e. Otherwise Applicable Tariff: The customer's regularly filed rate schedule under which service is rendered.

f. Generator Size: Nothing in this Special Condition alters the existing NEM system sizing requirements and limitations. To be eligible for NSC, a system must meet the definition of an eligible customer-generator within Section 2827(b)(4), including that it be intended primarily to offset part or all of the customer's own electrical requirements. Systems that are sized larger than the customer's electrical requirements are not eligible for NEM and therefore, are not eligible for NSC.

(N)

(N)

(L) (T)
 (T)

(T)

(L)

(T)

(D)

(Continued)

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Schedule NEM
NET ENERGY METERING

Sheet 13

(Continued)

SPECIAL CONDITIONS (Continued)

6. Definitions: The following definitions ... (Continued)

- g. Relevant Period: A twelve-month period, or portion thereof, commencing on the anniversary Date of Final Interconnection of the customer's generator to SCE's electric system and on every subsequent anniversary thereof. If an Eligible Customer-Generator terminates service, or experiences a change from SCE bundled service to CCA Service or from CCA Service to SCE bundled service prior to the end of the 12-month period, the Relevant Period will consist of that period from the anniversary date until the effective date of the termination or change in service. (D)
(T)
- h. Multiple Tariff Generating Facility: A Generating Facility consisting of one or more NEM Eligible Generators served under this Schedule and one or more NEM Eligible Generators eligible for service under Schedule BG-NEM and/or Schedule FC-NEM, or consisting of one or more NEM Eligible Generators served under this Schedule, and one or more Non-NEM Eligible Generators. (T)
- i. NEM Eligible Generator: A Renewable Electrical Generating Facility or facility served under Schedule FC-NEM and Schedule BG-NEM, where the total nameplate generating capacity at a single Premise does not exceed 1 MW, except where one or more biogas digester electrical generators, each with a nameplate generating capacity greater than 1 MW, but no greater than 10 MW, may be defined as an NEM Eligible Generator if such digester electrical generating facility meets the applicable provisions of Schedule BG-NEM. (T)
(T)
- j. Non-NEM Eligible Generator: An electrical generator that does not meet the definition of Special Condition 6.h above.
- k. Group of NEM-eligible generators: Generators meeting the definition of Special Condition 6.j above qualifying under the same NEM tariff provisions. Thus, a Renewable Generating Facility would form one group, biogas generators applicable under Schedule BG-NEM without aggregated accounts and fuel cell generators would form a second group, while biogas generators applicable under Schedule BG-NEM with aggregated accounts would form a third group. (T)
|
|
|
(T)

(Continued)

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Schedule NEM
NET ENERGY METERING

(Continued)

SPECIAL CONDITIONS (Continued)

6. Definitions: The following definitions (Continued)

l. Net Surplus Energy: All electricity generated by an Eligible Customer-Generator measured in kilowatt hours over the Relevant Period that exceeds the amount of electricity consumed by that eligible customer-generator.

m. Net Surplus Generator: An Eligible Customer-Generator that generates more electricity during a Relevant Period than is supplied by the electric utility to the Eligible Customer-Generator during the same Relevant Period.

n. Aggregate Customer Peak Demand: Aggregate Customer Peak Demand is defined as the highest sum of all customers' non-coincident peak demands that occur in any calendar year (i.e., the aggregation, or sum, of each individual customer's peak demand in any calendar year) and is the denominator used in the formula to calculate progress toward reaching the NEM program cap. For this purpose, SCE utilizes load research studies based on a four-year moving average (e.g., 2012 calculations are based on 2007-2010 annual load research data, and 2013 calculations are based on 2008-2011 annual load research data) using 15-minute interval data. Aggregate Customer Peak Demand, when used for determining the NEM program cap, is updated annually but may not decrease below the most recent level determined. (N)

7. Pursuant to Public Utilities Code Section. 2827 (c)(2), any customer with an existing electrical generating facility and meter who enters into a new net energy metering contract (for example, form 16-344 Net Energy Metering and Generating Facility Interconnection Agreement) shall complete and submit a copy of form 14-903 NEM/MASH-VNM Inspection Report to SCE, unless the electrical generating facility and meter have been installed or inspected within the previous three years. The NEM/MASH Inspection Report shall be prepared by a California licensed contractor who is not the owner or operator of the facility and meter. A California licensed electrician shall perform the inspection of the electrical portion of the facility and meter and sign the NEM/MASH-VNM Inspection Report. If an inspection is required, the customer shall submit the fully completed NEM/MASH-VNM Inspection Report to SCE within 90 days of the customer becoming the customer of record at this account, or else the customer agrees to disconnect their Generating Facility and inform SCE it no longer will take service on Schedule NEM or MASH-VNM. By signing the interconnection agreement, the NEM/MASH-VNM Inspection Report shall be incorporated into it.

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Schedule NEM
NET ENERGY METERING

Sheet 14

(Continued)

SPECIAL CONDITIONS (Continued)

6. Definitions: The following definitions (Continued)

- i. Net Surplus Energy: All electricity generated by an Eligible Customer-Generator measured in kilowatt hours over the Relevant Period that exceeds the amount of electricity consumed by that eligible customer-generator. (T)
- m. Net Surplus Generator: An Eligible Customer-Generator that generates more electricity during a Relevant Period than is supplied by the electric utility to the Eligible Customer-Generator during the same Relevant Period. (T)

7. Pursuant to Public Utilities Code Section. 2827 (c)(2), any customer with an existing electrical generating facility and meter who enters into a new net energy metering contract (for example, form 16-344 Net Energy Metering and Generating Facility Interconnection Agreement) shall complete and submit a copy of form 14-903 NEM/MASH-VNM Inspection Report to SCE, unless the electrical generating facility and meter have been installed or inspected within the previous three years. The NEM/MASH Inspection Report shall be prepared by a California licensed contractor who is not the owner or operator of the facility and meter. A California licensed electrician shall perform the inspection of the electrical portion of the facility and meter and sign the NEM/MASH-VNM Inspection Report. If an inspection is required, the customer shall submit the fully completed NEM/MASH-VNM Inspection Report to SCE within 90 days of the customer becoming the customer of record at this account, or else the customer agrees to disconnect their Generating Facility and inform SCE it no longer will take service on Schedule NEM or MASH-VNM. By signing the interconnection agreement, the NEM/MASH-VNM Inspection Report shall be incorporated into it.

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