



Schedule NEM-V
VIRTUAL NET ENERGY METERING
FOR MULTI-TENANT AND MULTI-METER PROPERTIES

Sheet 1

APPLICABILITY

Applicable to Qualified Customers whose Service account(s) are located within a multi-tenant and multi-meter property¹ (Property) which include all residential (whether rental properties or condominiums), and commercial and industrial properties on which an Eligible Generator(s) has been installed at a Service Delivery Point (SDP) and for which the Owner or Operator of the Property contracts with SCE to have all eligible energy produced by the Eligible Generator and exported to the grid supplied to SCE for the sole purpose of providing Allocated Credits to Bundled Service accounts served by the same SDP within the Property. Customers served under Schedule RTP-2 are not eligible to participate on this Schedule.

This Schedule is available on a first-come, first-served basis until the first of the following events occurs: (a) the total combined rated generating capacity of Renewable Electrical Generating Facilities participating under Schedule NEM and Eligible Generators participating under Schedule NEM-V and Schedule MASH-VNM exceeds five (5) percent of SCE's aggregate customer peak demand, as defined in Special Condition 1; or (b) January 1, 2015, unless the Commission issues new policy rules for the NEM program before that date. Notwithstanding the foregoing January 1, 2015 suspension provision, SCE will continue to offer NEM to renewable customer-sited generation until it has reached its target for solar photovoltaic capacity under the California Solar Initiative. (T)
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(T)
(N)
|
(N)

To the extent an Electric Service Provider (ESP) or Community Choice Aggregator (CCA) offers virtual net energy metering services, SCE shall provide applicable NEM-V services under this Schedule to a CCA Eligible Customer-Generator or DA customer consistent with services provided to its bundled service customers. As a condition of receiving service under this Schedule, the CCA or ESP shall be responsible for timely providing the applicable generation related bill charges or credits for each DA or CCA account. Each CCA or DA customer shall look to its CCA or ESP for NEM-V services related to the electric generation charges and credits that result from receiving services under this Schedule. The CCA or ESP shall also be responsible for the applicable generation-related bill credit structure associated with this service option and providing the DA Customer with the applicable generation-related bill credit. DA and CCA customers are not eligible to receive Net Surplus Compensation (NSC) from SCE.

TERRITORY

Within the entire territory served.

RATES

All terms and conditions of the Qualified Customer's Otherwise Applicable Tariff (OAT) will apply except that the Allocated Credits for which this Schedule provides will be applied to the monthly bills for all Qualified Customer Service Accounts designated by the Owner/Operator to receive Allocated Credits.

An Allocated Credit is determined by multiplying the kilowatt hours (kWh) that the Eligible Generator delivers to the grid by the allocation percentages designated by the Owner or Operator in the Allocation Request Form for the Benefitting Accounts located on the Property. The Allocated Credit reduces the energy billed to the Qualified Customer, as described in Special Condition 9.

¹ Multi-Meter means two or more utility revenue meters participating in the NEM-V program, in addition to the Generating Account meter.

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Schedule NEM-V
VIRTUAL NET ENERGY METERING
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Sheet 1

APPLICABILITY

Applicable to Qualified Customers whose Service account(s) are located within a multi-tenant and multi-meter property¹ (Property) which include all residential (whether rental properties or condominiums), and commercial and industrial properties on which an Eligible Generator(s) has been installed at a Service Delivery Point (SDP) and for which the Owner or Operator of the Property contracts with SCE to have all eligible energy produced by the Eligible Generator and exported to the grid supplied to SCE for the sole purpose of providing Allocated Credits to Bundled Service accounts served by the same SDP within the Property. Customers served under Schedule RTP-2 are not eligible to participate on this Schedule.

This Schedule is available on a first come first served basis until the combined rated generating capacity of Eligible Generators participating under Schedule NEM, Schedule MASH-VNM and Schedule NEM-V exceeds five (5) percent of SCE's aggregate customer peak demand.

To the extent an Electric Service Provider (ESP) or Community Choice Aggregator (CCA) offers virtual net energy metering services, SCE shall provide applicable NEM-V services under this Schedule to a CCA Eligible Customer-Generator or DA customer consistent with services provided to its bundled service customers. As a condition of receiving service under this Schedule, the CCA or ESP shall be responsible for timely providing the applicable generation related bill charges or credits for each DA or CCA account. Each CCA or DA customer shall look to its CCA or ESP for NEM-V services related to the electric generation charges and credits that result from receiving services under this Schedule. The CCA or ESP shall also be responsible for the applicable generation-related bill credit structure associated with this service option and providing the DA Customer with the applicable generation-related bill credit. DA and CCA customers are not eligible to receive Net Surplus Compensation (NSC) from SCE.

TERRITORY

Within the entire territory served.

RATES

All terms and conditions of the Qualified Customer's Otherwise Applicable Tariff (OAT) will apply except that the Allocated Credits for which this Schedule provides will be applied to the monthly bills for all Qualified Customer Service Accounts designated by the Owner/Operator to receive Allocated Credits.

An Allocated Credit is determined by multiplying the kilowatt hours (kWh) that the Eligible Generator delivers to the grid by the allocation percentages designated by the Owner or Operator in the Allocation Request Form for the Benefitting Accounts located on the Property. The Allocated Credit reduces the energy billed to the Qualified Customer, as described in Special Condition 9.

¹ Multi-Meter means two or more utility revenue meters participating in the NEM-V program, in addition to the Generating Account meter.

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Schedule NEM-V
VIRTUAL NET ENERGY METERING
FOR MULTI-TENANT AND MULTI-METER PROPERTIES

Sheet 2

(Continued)

RATES (Continued)

NSC is equal to the Net Surplus Compensation Rate (NSCR) multiplied by Net Allocated Energy Pursuant to PU Code Section 2827 (h)(4)(A). NSC is designed to compensate participating Service Accounts for energy allocated to them in excess of their total consumption over their Relevant Period, as defined in Special Condition 8. The NSCR is based on the default load aggregation point (DLAP) price. See Special Condition 9.g.for calculation of NSCR.

Account Set up Charges and Administrative Charges will apply as follows:

1. A one-time set up charge per newly established Benefitting Account of \$25 and capped at \$500 per arrangement.
2. For changes to the Benefitting Account allocation percentage, as described in Special Condition 9.b.(1), there will be no charge for up to one change per Benefitting Account per 12 month period. Subsequent changes to each account within the 12 month period will be charged at \$7.50 per account change billed to the Generating Account.
3. Disconnect/Reconnect - SCE will inform the Owner at the site assessment about what reasonable disconnect/reconnect procedure charges they may expect at the time of interconnection. Cost for disconnect/reconnect will vary depending on the number of hours required to complete this work-based on factors including but not limited to: grounding or splicing requirements, effect of disconnect on multiple customers, SCE's need to stand by during customer performed work or if the disconnect/reconnect occurs outside normal business hours. This policy and cost variations are consistent with charges for disconnect/reconnect for all customers, not just for Schedule NEM-V. The Disconnect/Reconnect charge could range from \$0-\$5,000.

SPECIAL CONDITIONS

1. Definitions: Except as otherwise defined in Rule 1, terms utilized in the context of this Schedule are defined below:
 - a. Qualified Customer: A Qualified Customer is either: (i) the Owner or Operator of the multi-tenant, multi-meter Property with one or more separately metered accounts; (ii) an entity authorized by the owner to install and/or operate the generating facility and who will be the IOU's customer of record for the Generating Facility; or (iii) a tenant/occupant of the Property with a separately metered account which is physically connected to the same SDP to which the Eligible Generator is connected.
 - b. Owner: An Owner is the Qualified Customer who has the legal right or rightful claim to ownership of the Property on which one or more Eligible Generator(s) have been installed.
 - c. Operator: An Operator is a Qualified Customer who operates a business by leasing or renting the property from an Owner and who has an Eligible Generator located on the Property.

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Schedule NEM-V
VIRTUAL NET ENERGY METERING
FOR MULTI-TENANT AND MULTI-METER PROPERTIES

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

1. Definitions: (Continued)

- h. Renewable Electrical Generation Facility: A facility that generates electricity from a renewable source listed below pursuant to paragraph (1) of subdivision (a) of Section 25741 of the Public Resources Code. These renewable sources are further defined in the California Energy Commission's (CEC's) Renewable Portfolio Standard (RPS) Guidebooks:^{2,3}

Biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation, digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancements to the facility using that technology.

Customers will be required to sign an affidavit (Form 14-912) certifying that they are an Eligible Customer Generator. In addition a customer using municipal solid waste conversion, fuel cells, or small hydroelectric generation will be required to certify that the following technology specific criteria have been met:

- (1) For purposes of this schedule, qualifying "solid waste conversion" is defined pursuant to PR Code Section 25741(b).
- (2) For purposes of qualifying under fuel cells using renewable fuels, the electrical corporation must use fuel that is powered solely with renewable fuel.
- (3) For purposes of qualifying as a small hydroelectric generation facility, the customer must certify that the facility will neither cause an adverse impact on instream beneficial uses nor cause a change in the volume or timing of streamflow.

(L)

- 2 Renewables Portfolio Standard (RPS) Eligibility Guidebook (FOURTH Edition), publication # CEC-300-2010-007-CMF, adopted December 15, 2010 <http://www.energy.ca.gov/2010publications/CEC-300-2010-007/CEC-300-2010-007-CMF.PDF>
- 3 Overall Program Guidebook, (THIRD Edition) publication # CEC-300-2010-008CMF, adopted December 15, 2010. <http://www.energy.ca.gov/2010publications/CEC-300-2010-008/CEC-300-2010-008-CMF.PDF>

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Schedule NEM-V
VIRTUAL NET ENERGY METERING
FOR MULTI-TENANT AND MULTI-METER PROPERTIES

Sheet 4

(Continued)

SPECIAL CONDITIONS

1. Definitions: (Continued)

- h. Renewable Electrical Generation Facility: A facility that generates electricity from a renewable source listed below pursuant to paragraph (1) of subdivision (a) of Section 25741 of the Public Resources Code. These renewable sources are further defined in the California Energy Commission's (CEC's) Renewable Portfolio Standard (RPS) Guidebooks:^{2,3}

Biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation, digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancements to the facility using that technology.

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- (1) For purposes of this schedule, qualifying "solid waste conversion" is defined pursuant to PR Code Section 25741(b).
- (2) For purposes of qualifying under fuel cells using renewable fuels, the electrical corporation must use fuel that is powered solely with renewable fuel.
- (3) For purposes of qualifying as a small hydroelectric generation facility, the customer must certify that the facility will neither cause an adverse impact on instream beneficial uses nor cause a change in the volume or timing of streamflow.

2. Service Delivery Point is as defined in SCE's Rule 16, where SCE's Service Facilities are connected to either Applicant's conductors or other service termination facility designated and approved by SCE. Customer-owned line extensions that deliver power to other meters on the same property are not considered separate Service Delivery Points.

2 Renewables Portfolio Standard (RPS) Eligibility Guidebook (FOURTH Edition), publication # CEC-300-2010-007-CMF, adopted December 15, 2010 <http://www.energy.ca.gov/2010publications/CEC-300-2010-007/CEC-300-2010-007-CMF.PDF>

3 Overall Program Guidebook, (THIRD Edition) publication # CEC-300-2010-008CMF, adopted December 15, 2010. <http://www.energy.ca.gov/2010publications/CEC-300-2010-008/CEC-300-2010-008-CMF.PDF>

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Schedule NEM-V
VIRTUAL NET ENERGY METERING
FOR MULTI-TENANT AND MULTI-METER PROPERTIES

Sheet 5 (N)

(Continued)

SPECIAL CONDITIONS (Continued)

1. Definitions: (Continued)

i. Aggregate Customer Peak Demand: Aggregate Customer Peak Demand is defined as the highest sum of all customers' non-coincident peak demands that occur in any calendar year (i.e., the aggregation, or sum, of each individual customer's peak demand in any calendar year) and is the denominator used in the formula to calculate progress toward reaching the NEM program cap. For this purpose, SCE utilizes load research studies based on a four-year moving average (e.g., 2012 calculations are based on 2007-2010 annual load research data, and 2013 calculations are based on 2008-2011 annual load research data) using 15-minute interval data. Aggregate Customer Peak Demand, when used for determining the NEM program cap, is updated annually but may not decrease below the most recent level determined. (N)

2. Service Delivery Point is as defined in SCE's Rule 16, where SCE's Service Facilities are connected to either Applicant's conductors or other service termination facility designated and approved by SCE. Customer-owned line extensions that deliver power to other meters on the same property are not considered separate Service Delivery Points. (L)

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Schedule NEM-V
VIRTUAL NET ENERGY METERING
FOR MULTI-TENANT AND MULTI-METER PROPERTIES

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

- 3. Contracts: The Owner or Operator must execute the following contract(s) to qualify for this Schedule.
 - a. Generating Facility Interconnection Application (Form 14-732);
 - b. Virtual Net Energy Metering For Multi-Tenant and Multi-Meter Properties Interconnection Agreement (Form 14-909); and
 - c. Virtual Net Energy Metering For Multi-Tenant and Multi-Meter Properties Allocation Request Form (Form 14-910).
 - d. An executed Net Energy Metering or Multifamily Affordable Solar Housing-Virtual Net Metering or Virtual Net Energy Metering for Multi-Tenant and Multi-Meter Properties Surplus Generation Selection Form (Form 14-721) is required for an Owner or Operator electing net surplus compensation for Benefitting Accounts.
 - e. A Net Surplus Compensation Rate Selection Form (Form 14-906) to certify that the Owner's or Operator's generating facility is a Qualifying Facility pursuant to the Public Utility Regulatory Policies Act of 1978 that is exempt from certification at the Federal Energy Regulatory Commission. Service Accounts receiving NSC are defaulted to the bill credit option.

- 4. Metering Requirement: The Owner or Operator will be responsible for and will pay all costs associated with the installation by SCE of a Net Generator Output Meter (NGOM) capable of recording generator output in fifteen minute intervals. SCE must approve the location of the net generator output metering equipment. The Owner or Operator using a Performance Based Incentive (PBI) meter for CSI incentives will not be required to install an additional net generation output meter; however, the PBI meter will need to be: (i) a utility owned meter; (ii) a utility read meter where SCE will read the PBI meter data for purposes of providing CSI incentive payment; and (iii) installed in a location approved by SCE. Mutually exclusive of this metering requirement for CSI incentives, the Owner and Operator of a PBI system will need to contract separately for Performance Monitoring and Reporting Service (PMRS) as required by the CSI Program.
 - a. The point of common coupling where the Eligible Generator transfers energy to SCE's grid will be measured (metered) using a single net generator output meter capable of registering the flow of energy in two directions. If the Owner or Operator's existing meter is not capable of measuring the flow of energy in two directions, an appropriate meter will be provided at the expense of the Owner or Operator to provide the information necessary to determine Allocated Credits as provided under this Schedule. No additional load other than incidental load related to the inverters and support of the Eligible Generator(s) may be registered on the generator output meter.

(Continued)

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Schedule NEM-V
VIRTUAL NET ENERGY METERING
FOR MULTI-TENANT AND MULTI-METER PROPERTIES

Sheet 6 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

3. Contracts: The Owner or Operator must execute the following contract(s) to qualify for this Schedule.
 - a. Generating Facility Interconnection Application (Form 14-732);
 - b. Virtual Net Energy Metering For Multi-Tenant and Multi-Meter Properties Interconnection Agreement (Form 14-909); and
 - c. Virtual Net Energy Metering For Multi-Tenant and Multi-Meter Properties Allocation Request Form (Form 14-910).
 - d. An executed Net Energy Metering or Multifamily Affordable Solar Housing-Virtual Net Metering or Virtual Net Energy Metering for Multi-Tenant and Multi-Meter Properties Surplus Generation Selection Form (Form 14-721) is required for an Owner or Operator electing net surplus compensation for Benefitting Accounts.
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 - a. The point of common coupling where the Eligible Generator transfers energy to SCE's grid will be measured (metered) using a single net generator output meter capable of registering the flow of energy in two directions. If the Owner or Operator's existing meter is not capable of measuring the flow of energy in two directions, an appropriate meter will be provided at the expense of the Owner or Operator to provide the information necessary to determine Allocated Credits as provided under this Schedule. No additional load other than incidental load related to the inverters and support of the Eligible Generator(s) may be registered on the generator output meter.

(Continued)

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Schedule NEM-V
VIRTUAL NET ENERGY METERING
FOR MULTI-TENANT AND MULTI-METER PROPERTIES

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

4. Metering Requirement: (Continued)

- b. Each Benefitting Account will have a standard SCE billing meter. If any Benefitting Account designated to receive Allocated Credits takes service on a time-of-use (TOU) rate schedule, a meter capable of Interval Metering will be required on the Generating Account.
- c. The cost of the NGOM varies from project to project, depending on the type of meter required to interconnect the particular project. The specific meter depends on several factors, including the generating capacity, the interconnection voltage, the type of real-time communication built in to the meter, and the reporting interval of the specific meter. The cost of the meter is a one-time payment that covers the costs of material, labor, replacement, and maintenance. The table below shows examples of a wide variety of available meters and their costs. This list is not a comprehensive list, and several other meters are available. The particular meter required for a customer's project may not appear on this list, and SCE will work with the customer to determine the specific meter needed for the project. The costs of the meters shown in the table are existing costs and may be updated as needed.

Sample Costs By Meter	
Meter Type	Estimated
Self-Contained Meter Installation (Interconnection Voltage: 600 V) (Generator Capacity: < 200 kW)	\$861.68
Self-Contained Three Phase IDR Meter Installation (Interconnection Voltage: 600 V) (Generator Capacity: < 200 kW)	\$950.44
Instrument-Rated Meter Installation with RTEM* (Interconnection Voltage: 600 V) (Generator Capacity: 730-860 kW)	\$5,322.97
Primary Instrument rated Meter Installation with RTEM (Interconnection Voltage: 4 kV) (Generator Capacity: 360-540 kW)	\$10,232.72
Primary Instrument rated Meter Installation with RTEM (Interconnection Voltage: 12 kV) (Generator Capacity: <1000 kW)	\$13,535.34

* RTEM: Real Time Energy Metering

- 5. Interconnection Costs: The Owner or Operator of the Eligible Generator must pay all interconnection costs required under Rule 21, including but not limited to re-wiring, trenching, conduit, and other facility costs.
- 6. Annual Solar Energy Credit: The total energy (in kWhs) estimated to be recorded by the generation output meter and allocated to Benefitting Account at any SDP must not exceed the total estimated energy usage (in kWhs) of the Benefitting Accounts connected to the same SDP for the next twelve months for a new Property, or the previous twelve months' recorded energy usage for an existing Property. Compliance with this requirement will be determined when SCE conducts an energy audit of the customer's Property.

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Schedule NEM-V
VIRTUAL NET ENERGY METERING
FOR MULTI-TENANT AND MULTI-METER PROPERTIES

Sheet 7 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

4. Metering Requirement: (Continued)

- b. Each Benefitting Account will have a standard SCE billing meter. If any Benefitting Account designated to receive Allocated Credits takes service on a time-of-use (TOU) rate schedule, a meter capable of Interval Metering will be required on the Generating Account.
- c. The cost of the NGOM varies from project to project, depending on the type of meter required to interconnect the particular project. The specific meter depends on several factors, including the generating capacity, the interconnection voltage, the type of real-time communication built in to the meter, and the reporting interval of the specific meter. The cost of the meter is a one-time payment that covers the costs of material, labor, replacement, and maintenance. The table below shows examples of a wide variety of available meters and their costs. This list is not a comprehensive list, and several other meters are available. The particular meter required for a customer's project may not appear on this list, and SCE will work with the customer to determine the specific meter needed for the project. The costs of the meters shown in the table are existing costs and may be updated as needed.

Sample Costs By Meter	
Meter Type	Estimated
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* RTEM: Real Time Energy Metering

- 5. Interconnection Costs: The Owner or Operator of the Eligible Generator must pay all interconnection costs required under Rule 21, including but not limited to re-wiring, trenching, conduit, and other facility costs.
- 6. Annual Solar Energy Credit: The total energy (in kWhs) estimated to be recorded by the generation output meter and allocated to Benefitting Account at any SDP must not exceed the total estimated energy usage (in kWhs) of the Benefitting Accounts connected to the same SDP for the next twelve months for a new Property, or the previous twelve months' recorded energy usage for an existing Property. Compliance with this requirement will be determined when SCE conducts an energy audit of the customer's Property.

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Schedule NEM-V
VIRTUAL NET ENERGY METERING
FOR MULTI-TENANT AND MULTI-METER PROPERTIES

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

- 7. Generation Limitation: The combined capacity of the Eligible Generator connected to a SDP is limited to the cumulative coincident peak load of all Benefitting Accounts at the SDP. No generator(s) other than Eligible Generator(s), as defined in this Schedule, can be connected behind the single generation output meter used to meter generation allocated under this Schedule. The Owner or Operator is responsible for any costs associated with upgrades to existing facilities necessitated by the install of generation which exceeds the capacity of the existing service connection or distribution circuit.

- 8. Relevant Period: A twelve-month period, or portion thereof, commencing on the next regularly scheduled meter read date following the Date of written approval of Parallel Operation of the Owner's or Operator's Eligible Generator to SCE's electric system, for purposes of participation in the NEM-V program, and on every subsequent anniversary of that date.
 - a. If a Qualified Customer terminates service or if the identity of the Qualified Customer changes before the end of a Relevant Period, the Relevant Period for that Qualified Customer's Service Account will consist of that period from the Interconnection Date, or a subsequent anniversary date, until the effective date of termination or change of identity. If the identity of the Qualified Customer changes at the location of an installed Service Account, a new Relevant Period will commence for that Qualified Customer on the next regularly scheduled meter read date following the date the new Qualified Customer takes service under this Schedule, and every subsequent anniversary.
 - b. If an Owner or Operator terminates service under this Schedule for the Property prior to the end of any Relevant Period, the Relevant Period for all associated Benefitting Accounts will end on the effective date of the service termination.
 - c. If a change of Owner or Operator occurs for a Property prior to the end of any Relevant Period, the Relevant Period for the Owner's or Operator's associated Benefitting Accounts will end. The new Owner's or Operator's associated Benefitting Accounts will automatically be placed on this Schedule and a Relevant Period will begin for that new Owner or Operator on the next regularly scheduled meter read date following the date the new Owner or Operator takes service under this Schedule, and every subsequent anniversary. Qualified Customers in individual tenant units will retain their designated Relevant Period as defined prior to the change of ownership.

- 9. Billing Process: The following billing process will be used:
 - a. Gross Credit: The metered kWh output of the Eligible Generator, delivered to SCE's grid, as metered at the point of common coupling, described in Special Condition 3.a., during the billing period of the Generating Account.

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Schedule NEM-V
VIRTUAL NET ENERGY METERING
FOR MULTI-TENANT AND MULTI-METER PROPERTIES

Sheet 8 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

7. **Generation Limitation:** The combined capacity of the Eligible Generator connected to a SDP is limited to the cumulative coincident peak load of all Benefitting Accounts at the SDP. No generator(s) other than Eligible Generator(s), as defined in this Schedule, can be connected behind the single generation output meter used to meter generation allocated under this Schedule. The Owner or Operator is responsible for any costs associated with upgrades to existing facilities necessitated by the install of generation which exceeds the capacity of the existing service connection or distribution circuit.
8. **Relevant Period:** A twelve-month period, or portion thereof, commencing on the next regularly scheduled meter read date following the Date of written approval of Parallel Operation of the Owner's or Operator's Eligible Generator to SCE's electric system, for purposes of participation in the NEM-V program, and on every subsequent anniversary of that date.
- a. If a Qualified Customer terminates service or if the identity of the Qualified Customer changes before the end of a Relevant Period, the Relevant Period for that Qualified Customer's Service Account will consist of that period from the Interconnection Date, or a subsequent anniversary date, until the effective date of termination or change of identity. If the identity of the Qualified Customer changes at the location of an installed Service Account, a new Relevant Period will commence for that Qualified Customer on the next regularly scheduled meter read date following the date the new Qualified Customer takes service under this Schedule, and every subsequent anniversary.
- b. If an Owner or Operator terminates service under this Schedule for the Property prior to the end of any Relevant Period, the Relevant Period for all associated Benefitting Accounts will end on the effective date of the service termination.
- c. If a change of Owner or Operator occurs for a Property prior to the end of any Relevant Period, the Relevant Period for the Owner's or Operator's associated Benefitting Accounts will end. The new Owner's or Operator's associated Benefitting Accounts will automatically be placed on this Schedule and a Relevant Period will begin for that new Owner or Operator on the next regularly scheduled meter read date following the date the new Owner or Operator takes service under this Schedule, and every subsequent anniversary. Qualified Customers in individual tenant units will retain their designated Relevant Period as defined prior to the change of ownership.
9. **Billing Process:** The following billing process will be used:
- a. **Gross Credit:** The metered kWh output of the Eligible Generator, delivered to SCE's grid, as metered at the point of common coupling, described in Special Condition 3.a., during the billing period of the Generating Account.

(Continued)

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Schedule NEM-V
VIRTUAL NET ENERGY METERING
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Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

9. Billing Process: (Continued)

b. Allocated Credits:

(1) The Owner or Operator determines the percentage of Gross Credit that will be allocated to the individual Benefitting Account(s) on the Virtual Net Energy Metering For Multi-Tenant and Multi-Meter Properties Allocation Request Form (Form 14-910). The owner may designate in the same Allocation Request Form unallocated credit to either the Common Area Account or one Benefitting Account. This is credit that is allocated to a particular unit but not applied to a Qualified Customer's bill due to occupant nonparticipation or unit vacancy. These allocations will become effective on the next regularly scheduled meter read date following the date on which SCE provides the Owner or Operator with written approval to begin parallel operation of the Eligible Generator with the electric grid. If the Owner or Operator wishes to request a change in the allocation percentages, a charge will be assessed as reflected under the Rates section. Revised allocation percentages under this provision will become effective on the next regularly scheduled meter read date that is at least 30 days after SCE receives the allocation request form.

(2) The individual allocation of kWhs to each Benefitting Account is calculated by multiplying the Gross Credit by the designated percentage allocation for each individual Benefitting Account.

c. Qualified Customer Bill: Qualified Customers served under this Schedule are responsible for all charges of their OAT. Each billing cycle, Allocated Credits, in kWhs, are subtracted from the metered usage. Charges are applied to the resulting kWh according to the provisions of the Benefitting Account's OAT. The bill may therefore reflect either a charge or a credit.

For CCA and DA customers, charges are applied to the resulting kWhs according to the Delivery Service charge of the customer's OAT.

d. Benefitting Account OAT with Baseline Rates: Allocated Credits are subtracted first from the non-baseline usage, if any, and then subtracted from baseline usage until credits are exhausted.

e. Benefitting Account OAT with TOU Rates: Allocated Credits for each TOU period are subtracted from the energy usage for that same TOU period.

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VIRTUAL NET ENERGY METERING
FOR MULTI-TENANT AND MULTI-METER PROPERTIES

Sheet 9 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

9. Billing Process: (Continued)

b. Allocated Credits:

(1) The Owner or Operator determines the percentage of Gross Credit that will be allocated to the individual Benefitting Account(s) on the Virtual Net Energy Metering For Multi-Tenant and Multi-Meter Properties Allocation Request Form (Form 14-910). The owner may designate in the same Allocation Request Form unallocated credit to either the Common Area Account or one Benefitting Account. This is credit that is allocated to a particular unit but not applied to a Qualified Customer's bill due to occupant nonparticipation or unit vacancy. These allocations will become effective on the next regularly scheduled meter read date following the date on which SCE provides the Owner or Operator with written approval to begin parallel operation of the Eligible Generator with the electric grid. If the Owner or Operator wishes to request a change in the allocation percentages, a charge will be assessed as reflected under the Rates section. Revised allocation percentages under this provision will become effective on the next regularly scheduled meter read date that is at least 30 days after SCE receives the allocation request form.

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VIRTUAL NET ENERGY METERING
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Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

9. Billing Process: (Continued)

- f. Bill Payment: Qualified Customers are required to pay their bill on a monthly basis. Excess credits, in dollars, are carried over to the following billing period, until the end of the Relevant Period. An annual true-up occurs at the end of the Relevant Period, pursuant to PU Code Section 2827(h). Upon completion of the annual true-up, any remaining credits will be retained by SCE and the Qualified Customer will not be entitled to any compensation unless the Owner or Operator has executed the Virtual Net Energy Metering For Multi-Tenant and Multi-Meter Properties Surplus Generation Selection Form (Form 14-721) electing net surplus compensation. If the Owner or Operator elects such compensation, the Qualified Customer may receive credit or compensation based on a comparison of the Benefitting Accounts allocated energy and metered consumption at the conclusion of the relevant period.

The Qualified Customer will continue to receive such compensation for each Relevant Period following the execution of such election, unless the Owner or Operator affirmatively elects to end Net Surplus Energy compensation. The Owner or Operator is eligible to revise their Net Surplus Energy elections, annually, as provided under Rule 12.

- g. NSCR is equal to the simple rolling average of SCE hourly \$ per –kWh prices from Hour Ending 08 through Hour Ending 17 (7 a.m to 5 p.m) for each day for the 12 month period corresponding to the customer’s 12 month Relevant Period. The rolling average is calculated on a monthly basis to be effective the first of each month and is applied to all customers with a Relevant Period ending in that month. SCE uses a full 12 months (365 days, or 366 days for leap years) of DLAP price, as published on the (20th) day of each month. SCE then calculates the NSCR within five days of the first of the month to allow the CASSO to finalize the day-ahead DLAP prices. This rate will be applied to all eligible net surplus generators, irrespective of their rate class. The NSCR will be posted on SCE’s website and updated monthly.
- h. Bill payments made by the Qualified Customer within the relevant period will continue to be applied to the Qualified Customer account.
- i. Billing information: SCE shall provide each Customer with its net energy consumption information with each regular bill. That information shall include the current monetary balance owed to SCE for the net energy consumed since the start of the current relevant period.

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Schedule NEM-V
VIRTUAL NET ENERGY METERING
FOR MULTI-TENANT AND MULTI-METER PROPERTIES

Sheet 10 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

9. Billing Process: (Continued)

- f. Bill Payment: Qualified Customers are required to pay their bill on a monthly basis. Excess credits, in dollars, are carried over to the following billing period, until the end of the Relevant Period. An annual true-up occurs at the end of the Relevant Period, pursuant to PU Code Section 2827(h). Upon completion of the annual true-up, any remaining credits will be retained by SCE and the Qualified Customer will not be entitled to any compensation unless the Owner or Operator has executed the Virtual Net Energy Metering For Multi-Tenant and Multi-Meter Properties Surplus Generation Selection Form (Form 14-721) electing net surplus compensation. If the Owner or Operator elects such compensation, the Qualified Customer may receive credit or compensation based on a comparison of the Benefitting Accounts allocated energy and metered consumption at the conclusion of the relevant period.

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- h. Bill payments made by the Qualified Customer within the relevant period will continue to be applied to the Qualified Customer account.
- i. Billing information: SCE shall provide each Customer with its net energy consumption information with each regular bill. That information shall include the current monetary balance owed to SCE for the net energy consumed since the start of the current relevant period.

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VIRTUAL NET ENERGY METERING
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Sheet 10

(Continued)

SPECIAL CONDITIONS (Continued)

9. Billing Process: (Continued)

j. For purposes of calculation of all customer charges, standby charges, and demand charges, a NEM-V customer will be treated identically as a NEM customer, pursuant to PU Code § 2827(g). NEM-V customers who are on an OAT with demand charges, and who wish to receive a demand credit, will need to notify SCE, an incremental billing fee of \$400 per month, per account, will be charged. This is a demand credit that is not provided to an NEM customer, since the reduced demand is a function of on-site generation.

10. Demand response payments to NEM-V customers shall be based on the customer's metered usage disregarding any contributions from virtually net metered generation. Similarly, any other demand response programmatic elements that are affected by a customer's load (e.g., program eligibility) should also exclude from consideration any impacts of NEM-V generation.

11. Insurance: Owner/Operator must keep in force the amount of property, common general liability and/or personal liability insurance Owner/Operator has in place at the time they initiate service on this tariff.

12. Release of Information: Owner/Operator agrees that SCE may from time to time release to the California Energy Commission and/or the California Public Utilities Commission information regarding the Owner/Operator's name, the Solar Generating Facility location, its capacity and operating characteristics.

13. Pursuant to Public Utilities Code Section. 2827 (c)(2), any customer with an existing electrical generating facility and meter who enters into a new net energy metering contract shall complete and submit a copy of form 14-903 NEM/MASH-VNM/NEM-V Inspection Report to SCE, unless the electrical generating facility and meter have been installed or inspected within the previous three years. The NEM/MASH-VNM/NEM-V Inspection Report shall be prepared by a California licensed contractor who is not the owner or operator of the facility and meter. A California licensed electrician shall perform the inspection of the electrical portion of the facility and meter and sign the NEM/MASH-VNM/NEM-V Inspection Report. If an inspection is required, the customer shall submit the fully completed NEM/MASH-VNM/NEM-V Inspection Report to SCE within 90 days of the customer becoming the customer of record at this account, or else the customer agrees to disconnect their Generating Facility and inform SCE it no longer will take service on Schedule NEM or MASH-VNM or NEM-V. By signing the interconnection agreement, the NEM/MASH-VNM/NEM-V Inspection Report shall be incorporated into it.

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(Continued)

SPECIAL CONDITIONS (Continued)

9. Billing Process: (Continued)

j. For purposes of calculation of all customer charges, standby charges, and demand charges, a NEM-V customer will be treated identically as a NEM customer, pursuant to PU Code § 2827(g). NEM-V customers who are on an OAT with demand charges, and who wish to receive a demand credit, will need to notify SCE, an incremental billing fee of \$400 per month, per account, will be charged. This is a demand credit that is not provided to an NEM customer, since the reduced demand is a function of on-site generation.

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