

Schedule CREST
CALIFORNIA RENEWABLE ENERGY SMALL TARIFF

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

5. Customer Participation: Except as provided below, customers may participate in accordance with this Schedule until the sum of all customers' contracted capacity reaches SCE's allocated share of 250 MW as provided in D.07-07-027. This amount will be calculated by the summation of all net power ratings (in kW) provided in Section 2.4 of the California Renewable Energy Small Tariff Agreement as provided in Special Condition 1. Should additional customers express interest in this Schedule after the SCE's share of the contract capacity limit is reached, SCE will maintain a list of interested customers, ranked in order of the date on which they requested service under this Schedule. Should the capacity installed fall below SCE's allocated share, SCE will allow those customers from the previously described list of interested customers who remain interested in the tariff the opportunity to participate under this Schedule on a first come first serve basis until the amount of installed and operating capacity plus the contracted capacity taken from the previously described list of interested customers equals SCE's allocated share. This process will continue until such time, if any, as the installed capacity of projects in operation equals SCE's allocated share.

6. Market-Price-Referent (MPR), TOU Periods and Energy Allocation Factors

For the purpose of calculating monthly payments, the total output produced by an Eligible Renewable Generating Facility pursuant to the terms set forth in Section 6.2 of the California Renewable Energy Small Tariff Agreement as provided in Special Condition 1 shall be time-differentiated according to the time period and season of the receipt of Product by SCE from Producer ("TOU Periods") and the pricing shall be weighted by the Energy Allocation Factors set forth below and in Appendix G of the California Renewable Energy Small Tariff Agreement.

The MPR is stated in the table below, which the Commission approved in Resolution E-4442, (T)
effective January 3, 2012. (T)

Adopted 2011 Market Price Referents (T)

(Nominal - dollars/kWh)

Resource Type	10-Year	15-Year	20-Year	25-Year	
2012 Baseload MPR	0.07688	0.08352	0.08956	0.09274	(C)
2013 Baseload MPR	0.08103	0.08775	0.09375	0.09695	
2014 Baseload MPR	0.08454	0.09151	0.09756	0.10081	
2015 Baseload MPR	0.08804	0.09520	0.10132	0.10464	
2016 Baseload MPR	0.09156	0.09883	0.10509	0.10848	
2017 Baseload MPR	0.09488	0.10223	0.10859	0.11206	
2018 Baseload MPR	0.09831	0.10570	0.11218	0.11572	
2019 Baseload MPR	0.10186	0.10928	0.11587	0.11946	
2020 Baseload MPR	0.10550	0.11296	0.11965	0.12326	
2021 Baseload MPR	0.10916	0.11675	0.12354	0.12712	
2022 Baseload MPR	0.11299	0.12067	0.12752	0.13105	
2023 Baseload MPR	0.11691	0.12469	0.13160	0.13504	(C)

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(To be inserted by utility)
Advice 2670-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 8, 2011
Effective Jan 2, 2012
Resolution E-4442