



Schedule CPP  
CRITICAL PEAK PRICING

Sheet 1

APPLICABILITY

This Schedule is optional for Bundled Service Customers currently served under the Schedules listed below in the RATES section, and where an interval meter exists or an Edison SmartConnect™ meter is installed and is program ready. Except for a customer served under Schedule TOU-PA Option B or Schedule TOU-PA-5, a customer served under this Schedule whose monthly Maximum Demand in the opinion of SCE, is expected to reach 200 kW or has reached 200 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the nondomestic customer's account shall be transferred to an applicable Critical Peak Pricing (CPP) pricing structure. CPP is also referred to as the Summer Advantage Incentive Program.

(N)  
(N)

Medical Baseline Customers and Customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, TOU-EV-1, GS-2 Options A and R, TOU-PA Option A, TOU-PA-ICE, TOU-PA-SOP, DBP, PCT, S, and the Peak Time Rebate option under Schedules D, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV are not eligible for service under this Schedule. In addition, Direct Access Customers and Community Choice Aggregators are not eligible for service under this Schedule.

TERRITORY

Within the entire territory served.

RATES

All other charges and provisions of the customer's otherwise applicable tariffs (OAT) shall apply in addition to the applicable rates below. CPP Event Charges will apply during CPP Event Periods and CPP Non-Event Credits will apply during CPP Non-Event Periods, as described in Special Condition 1 below.

(Continued)

(To be inserted by utility)  
Advice 2781-E  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Sep 21, 2012  
Effective Oct 21, 2012  
Resolution \_\_\_\_\_



**Schedule CPP  
CRITICAL PEAK PRICING**

Sheet 2

(Continued)

**RATES (Continued)**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>***</sup>	DWREC <sup>10</sup>
CPP Event Energy Charge - \$/kWh										
DOMESTIC*									1.36229	
GS-1									1.36229	
TOU-GS-1									1.36229	
GS-2									1.36229	
GS-2-TOU Option B									1.36229	
PA-1									1.36229	
PA-2									1.36229	
TOU-PA Option B									1.36229	
TOU-PA-5									1.36229	
Summer CPP Non-Event Energy Credit - \$/kWh										
DOMESTIC									(0.04032)	
DOMESTIC CARE									(0.03798)	
GS-1									(0.04044)	
TOU-GS-1									(0.04044)	
PA-1									(0.02752)	
Summer CPP Non-Event Demand Credit - \$/kW										
GS-2									(10.19)	
PA-2									(7.44)	
Summer CPP Non-Event On-Peak Demand Credit - \$/kW										
GS-2-TOU Option B									(9.39)	
TOU-PA Option B									(8.69)	
TOU-PA-5									(12.39)	
Maximum Available Credit****										
DOMESTIC - \$/kWh									(0.07004) (l)	
GS-1/Tou-GS-1 - \$/kWh									(0.07153) (l)	
GS-2 - \$/kW									(19.64) (l)	
GS-2-TOU - \$/kW										
On-Peak									(17.22) (l)	
Off-Peak									(5.26) (l)	
PA-1 - \$/kWh									(0.04509) (l)	
PA-2 - \$/kW									(12.80) (l)	
TOU-PA - \$/kW										
On-Peak									(10.47) (l)	
Mid-Peak									(2.51) (l)	
TOU-PA-5 - \$/kW										
On-Peak									(11.57) (l)	
Mid-Peak									(3.25) (l)	

\* Domestic schedules include only Schedules D, D-CARE, D-FERA, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV.  
 \*\* Consistent with the customer's OAT, the ongoing Competition Transition Charge (CTC) is recovered in the URG component of Generation.  
 \*\*\* Represents 100% URG Energy.  
 \*\*\*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. Consistent with the customer's OAT, the TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services Balancing Account Adjustment (RSBAA), and Transmission Access Charge Balancing Account Adjustment (TACBAA).  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.  
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the customer's OAT.

(Continued)

(To be inserted by utility)

Advice 2760-E  
Decision 12-07-007

Issued by  
AKbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

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Resolution \_\_\_\_\_



**Schedule CPP  
CRITICAL PEAK PRICING**

Sheet 2

(Continued)

**RATES (Continued)**

	Delivery Service							Generation*		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>***</sup>	DWREC <sup>10</sup>
CPP Event Energy Charge - \$/kWh										
DOMESTIC*									1.36229	
GS-1									1.36229	
TOU-GS-1									1.36229	
GS-2									1.36229	
GS-2-TOU Option B									1.36229	
PA-1									1.36229	
PA-2									1.36229	
TOU-PA Option B									1.36229	
TOU-PA-5									1.36229	
Summer CPP Non-Event Energy Credit - \$/kWh										
DOMESTIC									(0.04032)	
DOMESTIC CARE									(0.03798)	
GS-1									(0.04044)	
TOU-GS-1									(0.04044)	
PA-1									(0.02752)	
Summer CPP Non-Event Demand Credit - \$/kW										
GS-2									(10.19)	
PA-2									(7.44)	
Summer CPP Non-Event On-Peak Demand Credit - \$/kW										
GS-2-TOU Option B									(9.39)	
TOU-PA Option B									(8.69)	
TOU-PA-5									(12.39)	
Maximum Available Credit****										
DOMESTIC - \$/kWh									(0.07210)	
GS-1 / TOU-GS-1 - \$/kWh									(0.07363)	
GS-2 - \$/kW									(20.45)	
GS-2-TOU - \$/kW										
On-Peak									(17.93)	
Off-Peak									(5.48)	
PA-1 - \$/kWh									(0.04642)	
PA-2 - \$/kW									(13.18)	
TOU-PA - \$/kW										
On-Peak									(10.78)	
Mid-Peak									(2.58)	
TOU-PA-5 - \$/kW										
On-Peak									(11.96)	
Mid-Peak									(3.36)	

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 \*\* Consistent with the customer's OAT, the ongoing Competition Transition Charge (CTC) is recovered in the URG component of Generation.  
 \*\*\* Represents 100% URG Energy.  
 \*\*\*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. Consistent with the customer's OAT, the TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services Balancing Account Adjustment (RSBAA), and Transmission Access Charge Balancing Account Adjustment (TACBAA).  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
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 9 Generation = The Generation rates are applicable only to Bundled Service Customers.  
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(To be inserted by utility)  
 Advice 2742-E  
 Decision 12-05-006

Issued by  
AKbar Jazayeri  
Vice President

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 Resolution \_\_\_\_\_



**Schedule CPP  
CRITICAL PEAK PRICING**

Sheet 2

(Continued)

**RATES (Continued)**

	Delivery Service							Generation <sup>(T)</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>9</sup> **	DWREC <sup>10</sup>
CPP Event Energy Charge - \$/kWh										
DOMESTIC*										1.36229
GS-1										1.36229
TOU-GS-1										1.36229
GS-2										1.36229
GS-2-TOU Option B										1.36229
PA-1										1.36229
PA-2										1.36229
TOU-PA Option B										1.36229
TOU-PA-5										1.36229
Summer CPP Non-Event Energy Credit - \$/kWh										
DOMESTIC										(0.04032)
DOMESTIC CARE										(0.03798)
GS-1										(0.04044)
TOU-GS-1										(0.04044)
PA-1										(0.02752)
Summer CPP Non-Event Demand Credit - \$/kW										
GS-2										(10.19)
PA-2										(7.44)
Summer CPP Non-Event On-Peak Demand Credit - \$/kW										
GS-2-TOU Option B										(9.39)
TOU-PA Option B										(8.69)
TOU-PA-5										(12.39)
Maximum Available Credit****										
DOMESTIC - \$/kWh										(0.07210)
GS-1 - \$/kWh										(0.07363)
GS-2 - \$/kW										(20.45)
PA-1 - \$/kWh										(0.04642)
PA-2 - \$/kW										(13.18)
TOU-PA - \$/kW										
On-Peak										(10.78)
Mid-Peak										(2.58)
TOU-PA-5 - \$/kW										
On-Peak										(11.96)
Mid-Peak										(3.36)

\* Domestic schedules include only Schedules D, D-CARE, D-FERA, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV.  
 \*\* Consistent with the customer's OAT, the ongoing Competition Transition Charge (CTC) is recovered in the URG component of Generation.  
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 9 Generation = The Generation rates are applicable only to Bundled Service Customers.  
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the customer's OAT.

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(To be inserted by utility)  
 Advice 2648-E-C  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

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 Resolution \_\_\_\_\_

Schedule CPP  
CRITICAL PEAK PRICING

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

1. Critical Peak Pricing: (Continued)

- d. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday summer weekday. CPP Events will be called based on any one of the following criteria:
  - (1) National Weather Service's maximum recorded temperature at the Downtown Los Angeles site greater than 90 degrees by 2 PM (DST),
  - (2) California Independent System Operator (CAISO) Alert or Warning Notice, (C)
  - (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
  - (4) Forecasts of extreme or unusual temperature conditions impacting system demand
  - (5) Day-ahead load and/or price forecasts
- e. Number of CPP Events: CPP Events will be limited to no fewer than 9 called events and no more than 15 events per summer season.
- f. Notification of a CPP Event: SCE will notify customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, an electronic mail address, and/or an SMS text number for notification of Events. SCE will begin to notify customers no later than 3:00 p.m. the day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.
- g. Bill Protection: The purpose of Bill Protection is to ensure, over the initial 12-month period of service on CPP, that the customer is billed an amount no greater than the customer would otherwise be billed under the OAT.
  - (1) A CPP customer will receive a Bill Protection credit for the positive difference, if any, in total charges calculated under CPP minus total charges as calculated under the customer's OAT as measured over a period of 12 months from the date the customer begins taking service on CPP;
  - (2) If a CPP customer subsequently opts-out of this Schedule prior to the completion of 12 months of service, the customer shall not receive Bill Protection credits for the period the customer was billed under CPP;

(Continued)

(To be inserted by utility)

Advice 2743-E  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

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