



Schedule CHP
COMBINED HEAT AND POWER EXCESS ENERGY PURCHASE

Sheet 1

APPLICABILITY

This Schedule is available to all customers who own and operate an Eligible Combined Heat and Power (CHP) System, as defined in the Special Condition section(s) of this Schedule. SCE will purchase the excess generation electricity output of these systems according to policies and procedures adopted under Decision (D.) 09-12-042, as modified by D.10-12-055 and D.11-04-033, Resolution E-4424, and Resolution E-4496. The program will be available to systems with a generation capacity of up to 20 megawatts (MW). A standard contract is available to all eligible CHP systems up to 20 MW and a simplified contract is available to CHP systems that export no more than 5 MW. In addition, a standard contract is available to CHP systems with a generation capacity of less than 500 kW. (T)
(N)
(N)

TERRITORY

Within the entire territory served.

RATES

The customer's otherwise applicable tariff schedules (OAT) shall apply to electric service to the customer. This may include Schedules S, Standby and Departing Load Schedules DL-NBC and CGDL-CRS.

SCE shall purchase the total generation electricity exported by an Eligible CHP System at the price set forth in D.09-12-042, as modified by D.10-12-055, D.11-04-033 and Resolution E-4424. A 10 percent location bonus will be provided to Eligible CHP Systems located in High Value Areas as defined in D.09-12-042 and described in Special Condition 7. Additionally, there shall be a pass-through from the Eligible Customer Generator to SCE of any incremental Green House Gas (GHG) compliance costs associated with the excess electricity purchased by SCE. Pursuant to D.11-04-033, SCE will not reimburse the Eligible Customer Generator for GHG emissions that exceed the emissions associated with operating a combined cycle gas turbine at the Average MPR Heat Rate. All green attributes and related emission reduction benefits available today or at some point in the future associated with the electricity purchased will transfer to SCE.

SPECIAL CONDITIONS

1. Contracts: One of the following contracts (Power Purchase and Sale Agreement) is required prior to receiving service under this Schedule:
 - a. An executed Standard Contract for Eligible CHP Facilities (Form 14-798) for SCE to purchase the excess generation output produced by an Eligible CHP System with a generation capacity of up to 20 MW.
 - b. An executed Contract for Eligible CHP Facilities with Net Output of not greater than 5 MW (Form 14-799) for SCE to purchase the excess generation output produced by an Eligible CHP System with a generation capacity of up to 20 MW which will not export more than 5 MW to the SCE electric system at any time.
 - c. An executed Contract for Eligible CHP Facilities with a Power Rating of less than 500 kW (Form 14-913) for SCE to purchase the excess generation output produced by an Eligible CHP System with a generation capacity less than 500 kW. (N)
|
(N)

(Continued)

(To be inserted by utility)
Advice 2676-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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Resolution E-4496

Schedule CHP Sheet 5
COMBINED HEAT AND POWER EXCESS ENERGY PURCHASE

(Continued)

SPECIAL CONDITIONS (Continued)

9. Pricing: (Continued)

d. Variable Price Component Calculation: The Variable Price Component is calculated in dollars as follows:

[(Monthly bidweek gas price + Intrastate gas transportation rate)/1,000,000 x Heat Rate]
+ Variable Overhead and Maintenance (O&M)

(1) Monthly bidweek gas price in dollars per MMBTU is calculated as the simple average of natural gas market price indices from Natural Gas Week, Natural Gas Intelligence and Platts Gas Daily at the Southern California border (Topock).

(2) Intrastate gas transportation rate in dollars per MMBTU is the tariffed intrastate gas transportation rate for large electric generators, pursuant to Southern California Gas Company tariff Schedules GT-TLS, G-BTS, and G-MSUR, as such tariff schedules may be amended, renamed or changed from time to time. (T)

(3) Heat Rate, pursuant to D. 09-12-042, shall be equal to: 6,924 Btu/kWh.

(4) Variable O&M in dollars per kWh shall be the amount as set forth in Exhibit C of Form 14-798 and Exhibit B of Form 14-799. (T)

e. Time of Delivery Periods and Allocation Factors: The TOD factors and periods shall be the SCE Renewable Portfolio Standard TOD factors and periods in place at the time of contract execution.

f. Location Bonus: If applicable, each Monthly Contract Payment for the entire contract term shall receive a Location Bonus calculated as follows:

Location Bonus = Sum of monthly TOD Period Payments * 0.10

10. Resource Adequacy Eligibility: The Eligible Customer Generator shall comply with applicable Commission and CAISO requirements in order to provide Resource Adequacy Benefits throughout the Term.

11. An Eligible Customer Generator interconnecting via a FERC-jurisdictional interconnection tariff may execute one of the Contracts listed in Special Condition 1 pending fulfillment of applicable Commission and CAISO resource adequacy requirements to provide Resource Adequacy Benefits, however, until such requirements are completed, the Eligible Customer Generator will be paid pursuant to the "Standard Contract for Qualifying Facilities with a Power Rating that is less than that is Less than or Equal to "20 MW" as provided in the QF/CHP Settlement.

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