



Schedule CGDL-CRS Sheet 3
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

RATES (Continued)

CRS Components and Calculation:

DWR Bond Charge:

The DWR Bond Charge is calculated by multiplying the kWh for the billing period served by CG by the DWR Bond Charge as shown in the RATES section for the Otherwise Applicable Tariff (OAT). Departing Load (DL) that began to receive service from CG on or before February 1, 2001, shall be exempt from the DWR Bond Charge except for any period the DL returned to Bundled Service, Direct Access, or CCA Service. See Special Condition 4 for CG load exemption for a Continuous DA Customer.

Competition Transition Charge (CTC):

The CTC is calculated by multiplying the kWh for the billing period by the average rate for the CTC as shown in the Rate Components table below.

Power Charge Indifference Adjustment (PCIA) (T)

The Power Charge Indifference Adjustment (PCIA) reflects the DA Customers' share of ongoing power costs after 2002 as determined pursuant to the methodology adopted in D.06-07-030. The PCIA is determined residually by subtracting the authorized CTC component of CGDL-CRS from the indifference rate developed in accordance with the DA CRS Working Group report. PCIA is a non-zero amount in instances where CTC exceeds the indifference rate and is effective until such time as the full DA-CRS undercollection has been recovered. (T)

(D)

(Continued)

(To be inserted by utility)
 Advice 2648-E-A
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Schedule CGDL-CRS Sheet 4
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

RATES (Continued)

2001 Vintage (\$/kWh)

| Rate Group | DWRBC | CTC | PCIA | UC | Total |
|------------------------------|---------|-------------|-------------|----|-------------|
| Domestic ^[1] | 0.00513 | 0.00124 (R) | 0.00432 (R) | - | 0.01069 (R) |
| GS-1 ^[2] | 0.00513 | 0.00105 (R) | 0.00368 (R) | - | 0.00986 (R) |
| TC-1 ^[3] | 0.00513 | 0.00054 (R) | 0.00190 (R) | - | 0.00757 (R) |
| GS-2 ^[4] | 0.00513 | 0.00097 (R) | 0.00339 (R) | - | 0.00949 (R) |
| TOU-GS-3 ^[5] | 0.00513 | 0.00087 (R) | 0.00305 (R) | - | 0.00905 (R) |
| TOU-8-Sec ^[6] | 0.00513 | 0.00077 (R) | 0.00270 (R) | - | 0.00860 (R) |
| TOU-8-Pri ^[6] | 0.00513 | 0.00070 (R) | 0.00246 (R) | - | 0.00829 (R) |
| TOU-8-Sub ^[6] | 0.00513 | 0.00057 (R) | 0.00201 (R) | - | 0.00771 (R) |
| PA-1 ^[7] | 0.00513 | 0.00089 (R) | 0.00310 (R) | - | 0.00912 (R) |
| PA-2 ^[8] | 0.00513 | 0.00081 (R) | 0.00283 (R) | - | 0.00877 (R) |
| AG-TOU ^[9] | 0.00513 | 0.00064 (R) | 0.00225 (R) | - | 0.00802 (R) |
| TOU-PA-5 ^[10] | 0.00513 | 0.00064 (R) | 0.00225 (R) | - | 0.00802 (R) |
| St. Lighting ^[11] | 0.00513 | 0.00001 (R) | 0.00004 (R) | - | 0.00518 (R) |

- ¹ Includes Schedules D, D-CARE, D-FERA, D-SDP, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, (T) TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-8, RTP-2, TOU-8-RBU, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

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Schedule CGDL-CRS Sheet 4
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

RATES (Continued)

2001 Vintage (\$/kWh)

| Rate Group | DWRBC | CTC | PCIA | UC | Total |
|------------------------------|---------|-------------|-------------|----|-------------|
| Domestic ^[1] | 0.00513 | 0.00124 (R) | 0.00432 (R) | - | 0.01069 (R) |
| GS-1 ^[2] | 0.00513 | 0.00105 (R) | 0.00368 (R) | - | 0.00986 (R) |
| TC-1 ^[3] | 0.00513 | 0.00054 (R) | 0.00190 (R) | - | 0.00757 (R) |
| GS-2 ^[4] | 0.00513 | 0.00097 (R) | 0.00339 (R) | - | 0.00949 (R) |
| TOU-GS-3 ^[5] | 0.00513 | 0.00087 (R) | 0.00305 (R) | - | 0.00905 (R) |
| TOU-8-Sec ^[6] | 0.00513 | 0.00077 (R) | 0.00270 (R) | - | 0.00860 (R) |
| TOU-8-Pri ^[6] | 0.00513 | 0.00070 (R) | 0.00246 (R) | - | 0.00829 (R) |
| TOU-8-Sub ^[6] | 0.00513 | 0.00057 (R) | 0.00201 (R) | - | 0.00771 (R) |
| PA-1 ^[7] | 0.00513 | 0.00089 (R) | 0.00310 (R) | - | 0.00912 (R) |
| PA-2 ^[8] | 0.00513 | 0.00081 (R) | 0.00283 (R) | - | 0.00877 (R) |
| AG-TOU ^[9] | 0.00513 | 0.00064 (R) | 0.00225 (R) | - | 0.00802 (R) |
| TOU-PA-5 ^[10] | 0.00513 | 0.00064 (R) | 0.00225 (R) | - | 0.00802 (R) |
| St. Lighting ^[11] | 0.00513 | 0.00001 (R) | 0.00004 (R) | - | 0.00518 (R) |

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-8, RTP-2, TOU-8-RBU, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

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Schedule CGDL-CRS Sheet 4
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

RATES (Continued)

2001 Vintage (\$/kWh)

| Rate Group | DWRBC | CTC | PCIA | UC | Total |
|------------------------------|---------|-------------|-------------|----|-------------|
| Domestic ^[1] | 0.00513 | 0.00386 (R) | 0.00917 (R) | - | 0.01816 (R) |
| GS-1 ^[2] | 0.00513 | 0.00326 (R) | 0.00774 (R) | - | 0.01613 (R) |
| TC-1 ^[3] | 0.00513 | 0.00170 (R) | 0.00404 (R) | - | 0.01087 (R) |
| GS-2 ^[4] | 0.00513 | 0.00329 (R) | 0.00781 (R) | - | 0.01623 (R) |
| TOU-GS-3 ^[5] | 0.00513 | 0.00181 (R) | 0.00429 (R) | - | 0.01123 (R) |
| TOU-8-Sec ^[6] | 0.00513 | 0.00244 (R) | 0.00580 (R) | - | 0.01337 (R) |
| TOU-8-Pri ^[6] | 0.00513 | 0.00211 (R) | 0.00501 (R) | - | 0.01225 (R) |
| TOU-8-Sub ^[6] | 0.00513 | 0.00164 (R) | 0.00389 (R) | - | 0.01066 (R) |
| PA-1 ^[7] | 0.00513 | 0.00411 (R) | 0.00976 (R) | - | 0.01900 (R) |
| PA-2 ^[8] | 0.00513 | 0.00295 (R) | 0.00701 (R) | - | 0.01509 (R) |
| AG-TOU ^[9] | 0.00513 | 0.00180 (R) | 0.00427 (I) | - | 0.01120 (I) |
| TOU-PA-5 ^[10] | 0.00513 | 0.00180 (R) | 0.00427 (I) | - | 0.01120 (I) |
| St. Lighting ^[11] | 0.00513 | 0.00005 (R) | 0.00013 (R) | - | 0.00531 (R) |

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-8, RTP-2, TOU-8-RBU, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

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Schedule CGDL-CRS Sheet 4
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

RATES (Continued)

2001 Vintage (\$/kWh)

| Rate Group | DWRBC | CTC | PCIA | UC | Total | (C) |
|------------------------------|---------|---------|------|----|-------------|-----|
| Domestic ^[1] | 0.00513 | 0.00926 | - | - | 0.01439 (R) | |
| GS-1 ^[2] | 0.00513 | 0.00781 | - | - | 0.01294 (R) | |
| TC-1 ^[3] | 0.00513 | 0.00407 | - | - | 0.00920 (R) | |
| GS-2 ^[4] | 0.00513 | 0.00788 | - | - | 0.01301 (R) | |
| TOU-GS-3 ^[5] | 0.00513 | 0.00433 | - | - | 0.00946 (R) | |
| TOU-8-Sec ^[6] | 0.00513 | 0.00586 | - | - | 0.01099 (R) | |
| TOU-8-Pri ^[6] | 0.00513 | 0.00505 | - | - | 0.01018 (R) | |
| TOU-8-Sub ^[6] | 0.00513 | 0.00393 | - | - | 0.00906 (R) | |
| PA-1 ^[7] | 0.00513 | 0.00986 | - | - | 0.01499 (R) | |
| PA-2 ^[8] | 0.00513 | 0.00708 | - | - | 0.01221 (R) | |
| AG-TOU ^[9] | 0.00513 | 0.00215 | - | - | 0.00728 (R) | |
| TOU-PA-5 ^[10] | 0.00513 | 0.00215 | - | - | 0.00728 (R) | |
| St. Lighting ^[11] | 0.00513 | 0.00384 | - | - | 0.00897 (R) | (C) |

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-8, RTP-2, TOU-8-RBU, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

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Schedule CGDL-CRS Sheet 7
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

SPECIAL CONDITIONS (Continued)

3. Exemptions and Exceptions from the CRS:

CGDL-CRS comprises several charges, all or some of which will apply to a customer. Which charges apply to each situation and which exemptions and exceptions apply are explained in the Special Conditions section below.

- a. The DL of a Net Energy Metering customer system that is under 1 MW shall be excepted from all components of the CRS and shall apply towards the 3000 MW cap.
- b. A CG system sized no greater than 5 MW that is eligible for the CPUC's Self Generation Program or for the California Energy Commission's (CEC) program, shall be provided with the CRS exception only on the departing load resulting from the first 1 MW, and shall be included in the count towards the 3,000 MW cap (see Special Condition 3.i. below regarding cap).
- c. DL served by Biogas Digester CG, as defined in PU Code Section 2827.9, is exempt from all components of the CRS and applies towards the 3000 MW Cap.
- d. Grandfathered DL that became operational on or before January 1, 2003 or that submitted its CEQA application on or before August 29, 2001 and became operational on or before January 1, 2004 shall be excepted from the PCIA. DL under this provision shall not be counted towards the 3000 MW Cap. (T)
- e. DL served by a CG system over 1 MW in size that meets PU Code Section 353.2 requirements for ultra-clean and low-emission CG shall be excepted from PCIA-URG and PCIA-DWR.
- f. DL served by CG other than that described in Special Condition 4.a through 4.e but that meets best available Control technology standards set by local air quality management districts and/or the California Air Resources Board, as applicable, shall be excepted from the PCIA. However, this exception shall expire for new DL served by CG installed after the total CGDL for utilities under the jurisdiction of the California Public Utilities Commission (CPUC) exceeds 1500 MW (the 1500 MW portion of the 3000 MW Cap is referenced below, and in Decision 03-04-040 at page 54). (T)
- g. DL that began to receive service from CG on or before February 1, 2001 shall be exempt from all DWR Bond Charges, the PCIA-URG and the PCIA-DWR except for any period the DL returned to Bundled Service, Direct Access, or CCA Service and does not apply towards the Caps identified in 4.d. and 4.i.
- h. The UC/CSU Systems identified in Section V.B.4 of D.03-04-030 were granted specific allocations (set-asides) within the 3000 MW Cap. The exception from the PCIA expires for new installations once the Caps have been reached, including the 3000 MW Cap. (T)
- i. Once new CGDL in the categories as identified above for utilities under the jurisdiction of the CPUC exceeds 3000 MW (3000 MW Cap), applied on a first-come, first-serve basis, the exceptions shall expire for new CGDL.
- j. Exemptions to the CTC are provided pursuant to PU Code Sections 372 and /or 374 and the provisions of Preliminary Statement, Part W, Section 4.

(Continued)

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