

Schedule CCA-CRS  
COMMUNITY CHOICE AGGREGATION COST  
RESPONSIBILITY SURCHARGE

Sheet 2

(Continued)

RATES (Continued)

## 2004 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic <sup>[1]</sup>	0.00513	0.00124 (R)	0.00434 (R)	-	0.01071 (R)
GS-1 <sup>[2]</sup>	0.00513	0.00105 (R)	0.00370 (R)	-	0.00988 (R)
TC-1 <sup>[3]</sup>	0.00513	0.00054 (R)	0.00191 (R)	-	0.00758 (R)
GS-2 <sup>[4]</sup>	0.00513	0.00097 (R)	0.00340 (R)	-	0.00950 (R)
TOU-GS <sup>[5]</sup>	0.00513	0.00087 (R)	0.00306 (R)	-	0.00906 (R)
TOU-8-Sec <sup>[6]</sup>	0.00513	0.00077 (R)	0.00272 (R)	-	0.00862 (R)
TOU-8-Pri <sup>[6]</sup>	0.00513	0.00070 (R)	0.00247 (R)	-	0.00830 (R)
TOU-8-Sub <sup>[6]</sup>	0.00513	0.00057 (R)	0.00202 (R)	-	0.00772 (R)
PA-1 <sup>[7]</sup>	0.00513	0.00089 (R)	0.00311 (R)	-	0.00913 (R)
PA-2 <sup>[8]</sup>	0.00513	0.00081 (R)	0.00285 (R)	-	0.00879 (R)
AG-TOU <sup>[9]</sup>	0.00513	0.00064 (R)	0.00226 (R)	-	0.00803 (R)
TOU-PA-5 <sup>[10]</sup>	0.00513	0.00064 (R)	0.00226 (R)	-	0.00803 (R)
St. Lighting <sup>[11]</sup>	0.00513	0.00001 (R)	0.00004 (R)	-	0.00518 (R)

## 2009 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic <sup>[1]</sup>	0.00513	0.00124 (R)	0.00323 (R)	-	0.00960 (R)
GS-1 <sup>[2]</sup>	0.00513	0.00105 (R)	0.00276 (R)	-	0.00894 (R)
TC-1 <sup>[3]</sup>	0.00513	0.00054 (R)	0.00143 (R)	-	0.00710 (R)
GS-2 <sup>[4]</sup>	0.00513	0.00097 (R)	0.00254 (R)	-	0.00864 (R)
TOU-GS <sup>[5]</sup>	0.00513	0.00087 (R)	0.00228 (R)	-	0.00828 (R)
TOU-8-Sec <sup>[6]</sup>	0.00513	0.00077 (R)	0.00203 (R)	-	0.00793 (R)
TOU-8-Pri <sup>[6]</sup>	0.00513	0.00070 (R)	0.00184 (R)	-	0.00767 (R)
TOU-8-Sub <sup>[6]</sup>	0.00513	0.00057 (R)	0.00150 (R)	-	0.00720 (R)
PA-1 <sup>[7]</sup>	0.00513	0.00089 (R)	0.00232 (R)	-	0.00834 (R)
PA-2 <sup>[8]</sup>	0.00513	0.00081 (R)	0.00213 (R)	-	0.00807 (R)
AG-TOU <sup>[9]</sup>	0.00513	0.00064 (R)	0.00169 (R)	-	0.00746 (R)
TOU-PA-5 <sup>[10]</sup>	0.00513	0.00064 (R)	0.00169 (R)	-	0.00746 (R)
St. Lighting <sup>[11]</sup>	0.00513	0.00001 (R)	0.00003 (R)	-	0.00517 (R)

- <sup>1</sup> Includes Schedules D, D-CARE, D-FERA, D-SDP, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and (T) TOU-D-TEV, and TOU-EV-1.
- <sup>2</sup> Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- <sup>3</sup> Includes Schedules TC-1 and WTR.
- <sup>4</sup> Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4.
- <sup>5</sup> Includes Schedules TOU-GS-3, and TOU-GS-3-SOP.
- <sup>6</sup> Includes Schedules TOU-8, RTP-2, TOU-BIP, TOU-8-RBU, and S.
- <sup>7</sup> Includes Schedule PA-1.
- <sup>8</sup> Includes Schedule PA-2.
- <sup>9</sup> Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- <sup>10</sup> Includes Schedule TOU-PA-5.
- <sup>11</sup> Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

 Advice 2809-E  
 Decision \_\_\_\_\_

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

 Date Filed Nov 9, 2012  
 Effective Dec 9, 2012  
 Resolution \_\_\_\_\_

Schedule CCA-CRS  
COMMUNITY CHOICE AGGREGATION COST  
RESPONSIBILITY SURCHARGE

Sheet 2

(Continued)

RATES (Continued)

## 2004 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic <sup>[1]</sup>	0.00513	0.00124 (R)	0.00434 (R)	-	0.01071 (R)
GS-1 <sup>[2]</sup>	0.00513	0.00105 (R)	0.00370 (R)	-	0.00988 (R)
TC-1 <sup>[3]</sup>	0.00513	0.00054 (R)	0.00191 (R)	-	0.00758 (R)
GS-2 <sup>[4]</sup>	0.00513	0.00097 (R)	0.00340 (R)	-	0.00950 (R)
TOU-GS <sup>[5]</sup>	0.00513	0.00087 (R)	0.00306 (R)	-	0.00906 (R)
TOU-8-Sec <sup>[6]</sup>	0.00513	0.00077 (R)	0.00272 (R)	-	0.00862 (R)
TOU-8-Pri <sup>[6]</sup>	0.00513	0.00070 (R)	0.00247 (R)	-	0.00830 (R)
TOU-8-Sub <sup>[6]</sup>	0.00513	0.00057 (R)	0.00202 (R)	-	0.00772 (R)
PA-1 <sup>[7]</sup>	0.00513	0.00089 (R)	0.00311 (R)	-	0.00913 (R)
PA-2 <sup>[8]</sup>	0.00513	0.00081 (R)	0.00285 (R)	-	0.00879 (R)
AG-TOU <sup>[9]</sup>	0.00513	0.00064 (R)	0.00226 (R)	-	0.00803 (R)
TOU-PA-5 <sup>[10]</sup>	0.00513	0.00064 (R)	0.00226 (R)	-	0.00803 (R)
St. Lighting <sup>[11]</sup>	0.00513	0.00001 (R)	0.00004 (R)	-	0.00518 (R)

## 2009 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic <sup>[1]</sup>	0.00513	0.00124 (R)	0.00323 (R)	-	0.00960 (R)
GS-1 <sup>[2]</sup>	0.00513	0.00105 (R)	0.00276 (R)	-	0.00894 (R)
TC-1 <sup>[3]</sup>	0.00513	0.00054 (R)	0.00143 (R)	-	0.00710 (R)
GS-2 <sup>[4]</sup>	0.00513	0.00097 (R)	0.00254 (R)	-	0.00864 (R)
TOU-GS <sup>[5]</sup>	0.00513	0.00087 (R)	0.00228 (R)	-	0.00828 (R)
TOU-8-Sec <sup>[6]</sup>	0.00513	0.00077 (R)	0.00203 (R)	-	0.00793 (R)
TOU-8-Pri <sup>[6]</sup>	0.00513	0.00070 (R)	0.00184 (R)	-	0.00767 (R)
TOU-8-Sub <sup>[6]</sup>	0.00513	0.00057 (R)	0.00150 (R)	-	0.00720 (R)
PA-1 <sup>[7]</sup>	0.00513	0.00089 (R)	0.00232 (R)	-	0.00834 (R)
PA-2 <sup>[8]</sup>	0.00513	0.00081 (R)	0.00213 (R)	-	0.00807 (R)
AG-TOU <sup>[9]</sup>	0.00513	0.00064 (R)	0.00169 (R)	-	0.00746 (R)
TOU-PA-5 <sup>[10]</sup>	0.00513	0.00064 (R)	0.00169 (R)	-	0.00746 (R)
St. Lighting <sup>[11]</sup>	0.00513	0.00001 (R)	0.00003 (R)	-	0.00517 (R)

- <sup>1</sup> Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV, and TOU-EV-1.
- <sup>2</sup> Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- <sup>3</sup> Includes Schedules TC-1 and WTR.
- <sup>4</sup> Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4.
- <sup>5</sup> Includes Schedules TOU-GS-3, and TOU-GS-3-SOP.
- <sup>6</sup> Includes Schedules TOU-8, RTP-2, TOU-BIP, TOU-8-RBU, and S.
- <sup>7</sup> Includes Schedule PA-1.
- <sup>8</sup> Includes Schedule PA-2.
- <sup>9</sup> Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- <sup>10</sup> Includes Schedule TOU-PA-5.
- <sup>11</sup> Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

 Advice 2760-E  
 Decision 12-07-007

 Issued by  
Akbar Jazayeri  
 Vice President

(To be inserted by Cal. PUC)

 Date Filed Jul 23, 2012  
 Effective Aug 1, 2012  
 Resolution \_\_\_\_\_

Schedule CCA-CRS  
**COMMUNITY CHOICE AGGREGATION COST  
 RESPONSIBILITY SURCHARGE**

Sheet 2

(Continued)

**RATES (Continued)**

## 2004 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic <sup>1</sup>	0.00513	0.00386 (R)	0.00917 (R)	-	0.01816 (R)
GS-1 <sup>2</sup>	0.00513	0.00326 (R)	0.00774 (R)	-	0.01613 (R)
TC-1 <sup>3</sup>	0.00513	0.00170 (R)	0.00404 (R)	-	0.01087 (R)
GS-2 <sup>4</sup>	0.00513	0.00329 (R)	0.00781 (R)	-	0.01623 (R)
TOU-GS <sup>5</sup>	0.00513	0.00181 (R)	0.00429 (R)	-	0.01123 (R)
TOU-8-Sec <sup>6</sup>	0.00513	0.00244 (R)	0.00580 (R)	-	0.01337 (R)
TOU-8-Pri <sup>6</sup>	0.00513	0.00211 (R)	0.00501 (R)	-	0.01225 (R)
TOU-8-Sub <sup>6</sup>	0.00513	0.00164 (R)	0.00389 (R)	-	0.01066 (R)
PA-1 <sup>7</sup>	0.00513	0.00411 (R)	0.00976 (R)	-	0.01900 (R)
PA-2 <sup>8</sup>	0.00513	0.00295 (R)	0.00701 (R)	-	0.01509 (R)
AG-TOU <sup>9</sup>	0.00513	0.00180 (R)	0.00427 (I)	-	0.01120 (I)
TOU-PA-5 <sup>10</sup>	0.00513	0.00180 (R)	0.00427 (I)	-	0.01120 (I)
St. Lighting <sup>11</sup>	0.00513	0.00005 (R)	0.00013 (R)	-	0.00531 (R)

## 2009 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic <sup>1</sup>	0.00513	0.00386 (R)	0.01342 (R)	-	0.02241 (R)
GS-1 <sup>2</sup>	0.00513	0.00326 (R)	0.01132 (R)	-	0.01971 (R)
TC-1 <sup>3</sup>	0.00513	0.00170 (R)	0.00591 (R)	-	0.01274 (R)
GS-2 <sup>4</sup>	0.00513	0.00329 (R)	0.01143 (R)	-	0.01985 (R)
TOU-GS <sup>5</sup>	0.00513	0.00181 (R)	0.00628 (R)	-	0.01322 (R)
TOU-8-Sec <sup>6</sup>	0.00513	0.00244 (R)	0.00850 (R)	-	0.01607 (R)
TOU-8-Pri <sup>6</sup>	0.00513	0.00211 (R)	0.00733 (R)	-	0.01457 (R)
TOU-8-Sub <sup>6</sup>	0.00513	0.00164 (R)	0.00570 (R)	-	0.01247 (R)
PA-1 <sup>7</sup>	0.00513	0.00411 (R)	0.01429 (R)	-	0.02353 (R)
PA-2 <sup>8</sup>	0.00513	0.00295 (R)	0.01026 (R)	-	0.01834 (R)
AG-TOU <sup>9</sup>	0.00513	0.00180 (R)	0.00625 (I)	-	0.01318 (I)
TOU-PA-5 <sup>10</sup>	0.00513	0.00180 (R)	0.00625 (I)	-	0.01318 (I)
St. Lighting <sup>11</sup>	0.00513	0.00005 (R)	0.00019 (R)	-	0.00537 (R)

- <sup>1</sup> Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV, and TOU-EV-1.
- <sup>2</sup> Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- <sup>3</sup> Includes Schedules TC-1 and WTR.
- <sup>4</sup> Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4.
- <sup>5</sup> Includes Schedules TOU-GS-3, and TOU-GS-3-SOP.
- <sup>6</sup> Includes Schedules TOU-8, RTP-2, TOU-BIP, TOU-8-RBU, and S.
- <sup>7</sup> Includes Schedule PA-1.
- <sup>8</sup> Includes Schedule PA-2.
- <sup>9</sup> Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- <sup>10</sup> Includes Schedule TOU-PA-5.
- <sup>11</sup> Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

 Advice 2737-E  
 Decision 11-12-018

 Issued by  
Akbar Jazayeri  
 Vice President

(To be inserted by Cal. PUC)

 Date Filed May 24, 2012  
 Effective Jun 1, 2012  
 Resolution E-4475



**Schedule CCA-CRS**  
**COMMUNITY CHOICE AGGREGATION COST**  
**RESPONSIBILITY SURCHARGE**

Sheet 2

(Continued)

**RATES (Continued)**

2004 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total	(C)
Domestic <sup>11</sup>	0.00513	0.00926	0.01185	-	0.02624 (I)	
GS-1 <sup>12</sup>	0.00513	0.00781	0.00999	-	0.02293 (I)	
TC-1 <sup>13</sup>	0.00513	0.00407	0.00522	-	0.01442 (I)	
GS-2 <sup>14</sup>	0.00513	0.00788	0.01009	-	0.02310 (I)	
TOU-GS <sup>15</sup>	0.00513	0.00433	0.00555	-	0.01501 (I)	
TOU-8-Sec <sup>16</sup>	0.00513	0.00586	0.00750	-	0.01849 (I)	
TOU-8-Pri <sup>16</sup>	0.00513	0.00505	0.00647	-	0.01665 (I)	
TOU-8-Sub <sup>16</sup>	0.00513	0.00393	0.00503	-	0.01409 (I)	
PA-1 <sup>17</sup>	0.00513	0.00986	0.01261	-	0.02760 (I)	
PA-2 <sup>18</sup>	0.00513	0.00708	0.00906	-	0.02127 (I)	
AG-TOU <sup>19</sup>	0.00513	0.00215	0.00275	-	0.01003 (I)	
TOU-PA-5 <sup>110</sup>	0.00513	0.00215	0.00275	-	0.01003 (I)	
St. Lighting <sup>111</sup>	0.00513	0.00384	0.00492	-	0.01389 (I)	(C)

2009 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total	(C)
Domestic <sup>11</sup>	0.00513	0.00926	0.02358	-	0.03797 (I)	
GS-1 <sup>12</sup>	0.00513	0.00781	0.01990	-	0.03284 (I)	
TC-1 <sup>13</sup>	0.00513	0.00407	0.01038	-	0.01958 (I)	
GS-2 <sup>14</sup>	0.00513	0.00788	0.02009	-	0.03310 (I)	
TOU-GS <sup>15</sup>	0.00513	0.00433	0.01104	-	0.02050 (I)	
TOU-8-Sec <sup>16</sup>	0.00513	0.00586	0.01493	-	0.02592 (I)	
TOU-8-Pri <sup>16</sup>	0.00513	0.00505	0.01288	-	0.02306 (I)	
TOU-8-Sub <sup>16</sup>	0.00513	0.00393	0.01002	-	0.01908 (I)	
PA-1 <sup>17</sup>	0.00513	0.00986	0.02511	-	0.04010 (I)	
PA-2 <sup>18</sup>	0.00513	0.00708	0.01803	-	0.03024 (I)	
AG-TOU <sup>19</sup>	0.00513	0.00215	0.00548	-	0.01276 (I)	
TOU-PA-5 <sup>110</sup>	0.00513	0.00215	0.00548	-	0.01276 (I)	
St. Lighting <sup>111</sup>	0.00513	0.00384	0.00979	-	0.01876 (I)	(C)

- <sup>1</sup> Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV, and TOU-EV-1.
- <sup>2</sup> Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- <sup>3</sup> Includes Schedules TC-1 and WTR.
- <sup>4</sup> Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4.
- <sup>5</sup> Includes Schedules TOU-GS-3, and TOU-GS-3-SOP.
- <sup>6</sup> Includes Schedules TOU-8, RTP-2, TOU-BIP, TOU-8-RBU, and S.
- <sup>7</sup> Includes Schedule PA-1.
- <sup>8</sup> Includes Schedule PA-2.
- <sup>9</sup> Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- <sup>10</sup> Includes Schedule TOU-PA-5.
- <sup>11</sup> Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

Advice 2648-E-A  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
 Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 27, 2011  
 Effective Jan 1, 2012  
 Resolution \_\_\_\_\_

**Schedule CCA-CRS  
COMMUNITY CHOICE AGGREGATION COST  
RESPONSIBILITY SURCHARGE**

Sheet 3

(Continued)

**RATES (Continued)**

## 2010 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic <sup>[1]</sup>	0.00513	0.00124 (R)	0.00344 (R)	-	0.00981 (R)
GS-1 <sup>[2]</sup>	0.00513	0.00105 (R)	0.00293 (R)	-	0.00911 (R)
TC-1 <sup>[3]</sup>	0.00513	0.00054 (R)	0.00151 (R)	-	0.00718 (R)
GS-2 <sup>[4]</sup>	0.00513	0.00097 (R)	0.00270 (R)	-	0.00880 (R)
TOU-GS <sup>[5]</sup>	0.00513	0.00087 (R)	0.00243 (R)	-	0.00843 (R)
TOU-8-Sec <sup>[6]</sup>	0.00513	0.00077 (R)	0.00215 (R)	-	0.00805 (R)
TOU-8-Pri <sup>[6]</sup>	0.00513	0.00070 (R)	0.00196 (R)	-	0.00779 (R)
TOU-8-Sub <sup>[6]</sup>	0.00513	0.00057 (R)	0.00160 (R)	-	0.00730 (R)
PA-1 <sup>[7]</sup>	0.00513	0.00089 (R)	0.00247 (R)	-	0.00849 (R)
PA-2 <sup>[8]</sup>	0.00513	0.00081 (R)	0.00226 (R)	-	0.00820 (R)
AG-TOU <sup>[9]</sup>	0.00513	0.00064 (R)	0.00179 (R)	-	0.00756 (R)
TOU-PA-5 <sup>[10]</sup>	0.00513	0.00064 (R)	0.00179 (R)	-	0.00756 (R)
St. Lighting <sup>[11]</sup>	0.00513	0.00001 (R)	0.00004 (R)	-	0.00518 (R)

## 2011 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic <sup>[1]</sup>	0.00513	0.00124 (R)	0.00809 (R)	-	0.01446 (R)
GS-1 <sup>[2]</sup>	0.00513	0.00105 (R)	0.00691 (R)	-	0.01309 (R)
TC-1 <sup>[3]</sup>	0.00513	0.00054 (R)	0.00356 (R)	-	0.00923 (R)
GS-2 <sup>[4]</sup>	0.00513	0.00097 (R)	0.00635 (R)	-	0.01245 (R)
TOU-GS <sup>[5]</sup>	0.00513	0.00087 (R)	0.00571 (R)	-	0.01171 (R)
TOU-8-Sec <sup>[6]</sup>	0.00513	0.00077 (R)	0.00507 (R)	-	0.01097 (R)
TOU-8-Pri <sup>[6]</sup>	0.00513	0.00070 (R)	0.00461 (R)	-	0.01044 (R)
TOU-8-Sub <sup>[6]</sup>	0.00513	0.00057 (R)	0.00376 (R)	-	0.00946 (R)
PA-1 <sup>[7]</sup>	0.00513	0.00089 (R)	0.00581 (R)	-	0.01183 (R)
PA-2 <sup>[8]</sup>	0.00513	0.00081 (R)	0.00531 (R)	-	0.01125 (R)
AG-TOU <sup>[9]</sup>	0.00513	0.00064 (R)	0.00422 (R)	-	0.00999 (R)
TOU-PA-5 <sup>[10]</sup>	0.00513	0.00064 (R)	0.00422 (R)	-	0.00999 (R)
St. Lighting <sup>[11]</sup>	0.00513	0.00001 (R)	0.00008 (R)	-	0.00522 (R)

- <sup>1</sup> Includes Schedules D, D-CARE, D-FERA, D-SDP, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and (T) TOU-D-TEV, and TOU-EV-1.
- <sup>2</sup> Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- <sup>3</sup> Includes Schedules TC-1 and WTR.
- <sup>4</sup> Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4.
- <sup>5</sup> Includes Schedules TOU-GS-3, and TOU-GS-3-SOP.
- <sup>6</sup> Includes Schedules TOU-8, RTP-2, TOU-BIP, TOU-8-RBU, and S.
- <sup>7</sup> Includes Schedule PA-1.
- <sup>8</sup> Includes Schedule PA-2.
- <sup>9</sup> Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- <sup>10</sup> Includes Schedule TOU-PA-5.
- <sup>11</sup> Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

 Advice 2809-E  
 Decision \_\_\_\_\_

 Issued by  
Akbar Jazayeri  
 Vice President

(To be inserted by Cal. PUC)

 Date Filed Nov 9, 2012  
 Effective Dec 9, 2012  
 Resolution \_\_\_\_\_

Schedule CCA-CRS  
COMMUNITY CHOICE AGGREGATION COST  
RESPONSIBILITY SURCHARGE

Sheet 3

(Continued)

RATES (Continued)

## 2010 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic <sup>[1]</sup>	0.00513	0.00124 (R)	0.00344 (R)	-	0.00981 (R)
GS-1 <sup>[2]</sup>	0.00513	0.00105 (R)	0.00293 (R)	-	0.00911 (R)
TC-1 <sup>[3]</sup>	0.00513	0.00054 (R)	0.00151 (R)	-	0.00718 (R)
GS-2 <sup>[4]</sup>	0.00513	0.00097 (R)	0.00270 (R)	-	0.00880 (R)
TOU-GS <sup>[5]</sup>	0.00513	0.00087 (R)	0.00243 (R)	-	0.00843 (R)
TOU-8-Sec <sup>[6]</sup>	0.00513	0.00077 (R)	0.00215 (R)	-	0.00805 (R)
TOU-8-Pri <sup>[6]</sup>	0.00513	0.00070 (R)	0.00196 (R)	-	0.00779 (R)
TOU-8-Sub <sup>[6]</sup>	0.00513	0.00057 (R)	0.00160 (R)	-	0.00730 (R)
PA-1 <sup>[7]</sup>	0.00513	0.00089 (R)	0.00247 (R)	-	0.00849 (R)
PA-2 <sup>[8]</sup>	0.00513	0.00081 (R)	0.00226 (R)	-	0.00820 (R)
AG-TOU <sup>[9]</sup>	0.00513	0.00064 (R)	0.00179 (R)	-	0.00756 (R)
TOU-PA-5 <sup>[10]</sup>	0.00513	0.00064 (R)	0.00179 (R)	-	0.00756 (R)
St. Lighting <sup>[11]</sup>	0.00513	0.00001 (R)	0.00004 (R)	-	0.00518 (R)

## 2011 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic <sup>[1]</sup>	0.00513	0.00124 (R)	0.00809 (R)	-	0.01446 (R)
GS-1 <sup>[2]</sup>	0.00513	0.00105 (R)	0.00691 (R)	-	0.01309 (R)
TC-1 <sup>[3]</sup>	0.00513	0.00054 (R)	0.00356 (R)	-	0.00923 (R)
GS-2 <sup>[4]</sup>	0.00513	0.00097 (R)	0.00635 (R)	-	0.01245 (R)
TOU-GS <sup>[5]</sup>	0.00513	0.00087 (R)	0.00571 (R)	-	0.01171 (R)
TOU-8-Sec <sup>[6]</sup>	0.00513	0.00077 (R)	0.00507 (R)	-	0.01097 (R)
TOU-8-Pri <sup>[6]</sup>	0.00513	0.00070 (R)	0.00461 (R)	-	0.01044 (R)
TOU-8-Sub <sup>[6]</sup>	0.00513	0.00057 (R)	0.00376 (R)	-	0.00946 (R)
PA-1 <sup>[7]</sup>	0.00513	0.00089 (R)	0.00581 (R)	-	0.01183 (R)
PA-2 <sup>[8]</sup>	0.00513	0.00081 (R)	0.00531 (R)	-	0.01125 (R)
AG-TOU <sup>[9]</sup>	0.00513	0.00064 (R)	0.00422 (R)	-	0.00999 (R)
TOU-PA-5 <sup>[10]</sup>	0.00513	0.00064 (R)	0.00422 (R)	-	0.00999 (R)
St. Lighting <sup>[11]</sup>	0.00513	0.00001 (R)	0.00008 (R)	-	0.00522 (R)

- <sup>1</sup> Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV, and TOU-EV-1.
- <sup>2</sup> Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- <sup>3</sup> Includes Schedules TC-1 and WTR.
- <sup>4</sup> Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4.
- <sup>5</sup> Includes Schedules TOU-GS-3, and TOU-GS-3-SOP.
- <sup>6</sup> Includes Schedules TOU-8, RTP-2, TOU-BIP, TOU-8-RBU, and S.
- <sup>7</sup> Includes Schedule PA-1.
- <sup>8</sup> Includes Schedule PA-2.
- <sup>9</sup> Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- <sup>10</sup> Includes Schedule TOU-PA-5.
- <sup>11</sup> Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

 Advice 2760-E  
 Decision 12-07-007

 Issued by  
Akbar Jazayeri  
 Vice President

(To be inserted by Cal. PUC)

 Date Filed Jul 23, 2012  
 Effective Aug 1, 2012  
 Resolution \_\_\_\_\_

Schedule CCA-CRS  
COMMUNITY CHOICE AGGREGATION COST  
RESPONSIBILITY SURCHARGE

Sheet 3

(Continued)

RATES (Continued)

## 2010 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic <sup>[1]</sup>	0.00513	0.00386 (R)	0.01427 (R)	-	0.02326 (R)
GS-1 <sup>[2]</sup>	0.00513	0.00326 (R)	0.01204 (R)	-	0.02043 (R)
TC-1 <sup>[3]</sup>	0.00513	0.00170 (R)	0.00628 (R)	-	0.01311 (R)
GS-2 <sup>[4]</sup>	0.00513	0.00329 (R)	0.01215 (R)	-	0.02057 (R)
TOU-GS <sup>[5]</sup>	0.00513	0.00181 (R)	0.00668 (R)	-	0.01362 (R)
TOU-8-Sec <sup>[6]</sup>	0.00513	0.00244 (R)	0.00903 (R)	-	0.01660 (R)
TOU-8-Pri <sup>[6]</sup>	0.00513	0.00211 (R)	0.00779 (R)	-	0.01503 (R)
TOU-8-Sub <sup>[6]</sup>	0.00513	0.00164 (R)	0.00606 (R)	-	0.01283 (R)
PA-1 <sup>[7]</sup>	0.00513	0.00411 (R)	0.01519 (R)	-	0.02443 (R)
PA-2 <sup>[8]</sup>	0.00513	0.00295 (R)	0.01091 (R)	-	0.01899 (R)
AG-TOU <sup>[9]</sup>	0.00513	0.00180 (R)	0.00664 (I)	-	0.01357 (I)
TOU-PA-5 <sup>[10]</sup>	0.00513	0.00180 (R)	0.00664 (I)	-	0.01357 (I)
St. Lighting <sup>[11]</sup>	0.00513	0.00005 (R)	0.00020 (R)	-	0.00538 (R)

## 2011 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic <sup>[1]</sup>	0.00513	0.00386 (R)	0.01642 (R)	-	0.02541 (R)
GS-1 <sup>[2]</sup>	0.00513	0.00326 (R)	0.01386 (R)	-	0.02225 (R)
TC-1 <sup>[3]</sup>	0.00513	0.00170 (R)	0.00723 (R)	-	0.01406 (R)
GS-2 <sup>[4]</sup>	0.00513	0.00329 (R)	0.01399 (R)	-	0.02241 (R)
TOU-GS <sup>[5]</sup>	0.00513	0.00181 (R)	0.00769 (R)	-	0.01463 (R)
TOU-8-Sec <sup>[6]</sup>	0.00513	0.00244 (R)	0.01040 (R)	-	0.01797 (R)
TOU-8-Pri <sup>[6]</sup>	0.00513	0.00211 (R)	0.00897 (R)	-	0.01621 (R)
TOU-8-Sub <sup>[6]</sup>	0.00513	0.00164 (R)	0.00698 (R)	-	0.01375 (R)
PA-1 <sup>[7]</sup>	0.00513	0.00411 (R)	0.01749 (R)	-	0.02673 (R)
PA-2 <sup>[8]</sup>	0.00513	0.00295 (R)	0.01256 (R)	-	0.02064 (R)
AG-TOU <sup>[9]</sup>	0.00513	0.00180 (R)	0.00765 (I)	-	0.01458 (I)
TOU-PA-5 <sup>[10]</sup>	0.00513	0.00180 (R)	0.00765 (I)	-	0.01458 (I)
St. Lighting <sup>[11]</sup>	0.00513	0.00005 (R)	0.00023 (R)	-	0.00541 (R)

- <sup>1</sup> Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV, and TOU-EV-1.
- <sup>2</sup> Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- <sup>3</sup> Includes Schedules TC-1 and WTR.
- <sup>4</sup> Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4.
- <sup>5</sup> Includes Schedules TOU-GS-3, and TOU-GS-3-SOP.
- <sup>6</sup> Includes Schedules TOU-8, RTP-2, TOU-BIP, TOU-8-RBU, and S.
- <sup>7</sup> Includes Schedule PA-1.
- <sup>8</sup> Includes Schedule PA-2.
- <sup>9</sup> Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- <sup>10</sup> Includes Schedule TOU-PA-5.
- <sup>11</sup> Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

 Advice 2737-E  
 Decision 11-12-018

 Issued by  
Akbar Jazayeri  
 Vice President

(To be inserted by Cal. PUC)

 Date Filed May 24, 2012  
 Effective Jun 1, 2012  
 Resolution E-4475

**Schedule CCA-CRS  
COMMUNITY CHOICE AGGREGATION COST  
RESPONSIBILITY SURCHARGE**

Sheet 3

(Continued)

**RATES (Continued)**

## 2010 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total	(C)
Domestic <sup>11</sup>	0.00513	0.00926	0.02606	-	0.04045 (I)	
GS-1 <sup>4</sup>	0.00513	0.00781	0.02199	-	0.03493 (I)	
TC-1 <sup>3</sup>	0.00513	0.00407	0.01147	-	0.02067 (I)	
GS-2 <sup>4</sup>	0.00513	0.00788	0.02220	-	0.03521 (I)	
TOU-GS <sup>3</sup>	0.00513	0.00433	0.01220	-	0.02166 (I)	
TOU-8-Sec <sup>6</sup>	0.00513	0.00586	0.01650	-	0.02749 (I)	
TOU-8-Pri <sup>6</sup>	0.00513	0.00505	0.01423	-	0.02441 (I)	
TOU-8-Sub <sup>6</sup>	0.00513	0.00393	0.01107	-	0.02013 (I)	
PA-1 <sup>7</sup>	0.00513	0.00986	0.02776	-	0.04275 (I)	
PA-2 <sup>8</sup>	0.00513	0.00708	0.01992	-	0.03213 (I)	
AG-TOU <sup>9</sup>	0.00513	0.00215	0.00606	-	0.01334 (I)	
TOU-PA-5 <sup>10</sup>	0.00513	0.00215	0.00606	-	0.01334 (I)	
St. Lighting <sup>11</sup>	0.00513	0.00384	0.01082	-	0.01979 (I)	(C)

## 2011 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total	(C)
Domestic <sup>11</sup>	0.00513	0.00926	0.02927	-	0.04366 (I)	
GS-1 <sup>4</sup>	0.00513	0.00781	0.02470	-	0.03764 (I)	
TC-1 <sup>3</sup>	0.00513	0.00407	0.01289	-	0.02209 (I)	
GS-2 <sup>4</sup>	0.00513	0.00788	0.02494	-	0.03795 (I)	
TOU-GS <sup>3</sup>	0.00513	0.00433	0.01371	-	0.02317 (I)	
TOU-8-Sec <sup>6</sup>	0.00513	0.00586	0.01853	-	0.02952 (I)	
TOU-8-Pri <sup>6</sup>	0.00513	0.00505	0.01599	-	0.02617 (I)	
TOU-8-Sub <sup>6</sup>	0.00513	0.00393	0.01243	-	0.02149 (I)	
PA-1 <sup>7</sup>	0.00513	0.00986	0.03117	-	0.04616 (I)	
PA-2 <sup>8</sup>	0.00513	0.00708	0.02238	-	0.03459 (I)	
AG-TOU <sup>9</sup>	0.00513	0.00215	0.00681	-	0.01409 (I)	
TOU-PA-5 <sup>10</sup>	0.00513	0.00215	0.00681	-	0.01409 (I)	
St. Lighting <sup>11</sup>	0.00513	0.00384	0.01216	-	0.02113 (I)	(C)

<sup>1</sup> Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV, and TOU-EV-1.

<sup>2</sup> Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.

<sup>3</sup> Includes Schedules TC-1 and WTR.

<sup>4</sup> Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4.

<sup>5</sup> Includes Schedules TOU-GS-3, and TOU-GS-3-SOP.

<sup>6</sup> Includes Schedules TOU-8, RTP-2, TOU-BIP, TOU-8-RBU, and S.

<sup>7</sup> Includes Schedule PA-1.

<sup>8</sup> Includes Schedule PA-2.

<sup>9</sup> Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.

<sup>10</sup> Includes Schedule TOU-PA-5.

<sup>11</sup> Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

 Advice 2648-E-A

Decision \_\_\_\_\_

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

 Date Filed Dec 27, 2011

 Effective Jan 1, 2012

Resolution \_\_\_\_\_



Schedule CCA-CRS  
COMMUNITY CHOICE AGGREGATION COST  
RESPONSIBILITY SURCHARGE

Sheet 4

(Continued)

RATES (Continued)

2012 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic <sup>[1]</sup>	0.00513	0.00124	0.00869	-	0.01506
GS-1 <sup>[2]</sup>	0.00513	0.00105	0.00742	-	0.01360
TC-1 <sup>[3]</sup>	0.00513	0.00054	0.00383	-	0.00950
GS-2 <sup>[4]</sup>	0.00513	0.00097	0.00682	-	0.01292
TOU-GS <sup>[5]</sup>	0.00513	0.00087	0.00614	-	0.01214
TOU-8-Sec <sup>[6]</sup>	0.00513	0.00077	0.00545	-	0.01135
TOU-8-Pri <sup>[6]</sup>	0.00513	0.00070	0.00495	-	0.01078
TOU-8-Sub <sup>[6]</sup>	0.00513	0.00057	0.00404	-	0.00974
PA-1 <sup>[7]</sup>	0.00513	0.00089	0.00624	-	0.01226
PA-2 <sup>[8]</sup>	0.00513	0.00081	0.00571	-	0.01165
AG-TOU <sup>[9]</sup>	0.00513	0.00064	0.00453	-	0.01030
TOU-PA-5 <sup>[10]</sup>	0.00513	0.00064	0.00453	-	0.01030
St. Lighting <sup>[11]</sup>	0.00513	0.00001	0.00009	-	0.00523

- <sup>1</sup> Includes Schedules D, D-CARE, D-FERA, D-SDP, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and (T) TOU-D-TEV, and TOU-EV-1.  
<sup>2</sup> Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.  
<sup>3</sup> Includes Schedules TC-1 and WTR.  
<sup>4</sup> Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4.  
<sup>5</sup> Includes Schedules TOU-GS-3, and TOU-GS-3-SOP.  
<sup>6</sup> Includes Schedules TOU-8, RTP-2, TOU-BIP, TOU-8-RBU, and S.  
<sup>7</sup> Includes Schedule PA-1.  
<sup>8</sup> Includes Schedule PA-2.  
<sup>9</sup> Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.  
<sup>10</sup> Includes Schedule TOU-PA-5.  
<sup>11</sup> Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

Advice 2809-E  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
 Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 9, 2012  
 Effective Dec 9, 2012  
 Resolution \_\_\_\_\_



Schedule CCA-CRS  
COMMUNITY CHOICE AGGREGATION COST  
RESPONSIBILITY SURCHARGE

Sheet 4

(Continued)

RATES (Continued)

2012 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic <sup>[1]</sup>	0.00513	0.00124	0.00869	-	0.01506
GS-1 <sup>[2]</sup>	0.00513	0.00105	0.00742	-	0.01360
TC-1 <sup>[3]</sup>	0.00513	0.00054	0.00383	-	0.00950
GS-2 <sup>[4]</sup>	0.00513	0.00097	0.00682	-	0.01292
TOU-GS <sup>[5]</sup>	0.00513	0.00087	0.00614	-	0.01214
TOU-8-Sec <sup>[6]</sup>	0.00513	0.00077	0.00545	-	0.01135
TOU-8-Pri <sup>[6]</sup>	0.00513	0.00070	0.00495	-	0.01078
TOU-8-Sub <sup>[6]</sup>	0.00513	0.00057	0.00404	-	0.00974
PA-1 <sup>[7]</sup>	0.00513	0.00089	0.00624	-	0.01226
PA-2 <sup>[8]</sup>	0.00513	0.00081	0.00571	-	0.01165
AG-TOU <sup>[9]</sup>	0.00513	0.00064	0.00453	-	0.01030
TOU-PA-5 <sup>[10]</sup>	0.00513	0.00064	0.00453	-	0.01030
St. Lighting <sup>[11]</sup>	0.00513	0.00001	0.00009	-	0.00523

- <sup>1</sup> Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV, and TOU-EV-1.
- <sup>2</sup> Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- <sup>3</sup> Includes Schedules TC-1 and WTR.
- <sup>4</sup> Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4.
- <sup>5</sup> Includes Schedules TOU-GS-3, and TOU-GS-3-SOP.
- <sup>6</sup> Includes Schedules TOU-8, RTP-2, TOU-BIP, TOU-8-RBU, and S.
- <sup>7</sup> Includes Schedule PA-1.
- <sup>8</sup> Includes Schedule PA-2.
- <sup>9</sup> Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- <sup>10</sup> Includes Schedule TOU-PA-5.
- <sup>11</sup> Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

Advice 2760-E  
Decision 12-07-007

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 23, 2012  
Effective Aug 1, 2012  
Resolution \_\_\_\_\_

Schedule CCA-CRS  
COMMUNITY CHOICE AGGREGATION COST  
RESPONSIBILITY SURCHARGE

Sheet 5 (T)

(Continued)

RATES (Continued)

The components of Schedule CCA-CRS are as follows:

1. DWRBC is the Department of Water Resources Bond Charge to recover the interest and principal of DWR bonds.
2. CTC is the Ongoing Competition Transition Charge which recovers the above market costs of utility retained generation.
3. Power Charge Indifference Adjustment (PCIA) Utility Retained Generation (URG) reflects the Customers' share of ongoing power costs after 2002. The PCIA-URG is determined residually and is the difference, where negative, between the indifference amount as determined pursuant to the methodology adopted in D.06-07-030, as modified, and the applicable CTC component. PCIA-URG is a non-zero amount in instances where CTC exceeds the indifference amount.
4. PCIA Department Water Resources (DWR) reflects the Customers' share of ongoing power costs after 2002. The PCIA-DWR is determined residually and is the difference, where positive, between the indifference amount as determined pursuant to the methodology adopted in D.06-07-030, as modified, and the applicable CTC component. PCIA-DWR is a non-zero amount in instances where the indifference amount exceeds CTC.

SPECIAL CONDITIONS

1. California Alternate Rates for Energy (CARE) and medical baseline eligible CCA customers are treated in a similar manner to Direct Access customers with respect to CRS. Thus, CARE and medical baseline eligible CCA Service Customers are exempt from the DWRBC, the PCIA-URG, and the PCIA-DWR.
2. Continuous DA customers who "opt-in" to CCA shall retain their continuous DA status and remain exempt from the DWRBC, the PCIA-URG, and the PCIA-DWR components contained in this Schedule.
3. The DA-CRS undercollection (DA-CRS-UC) provisions of schedule DA-CRS are applicable to Bundle Service and CCA Service customers, including Transitional Bundled Service (TBS) customers served concurrently under Schedule PC-TBS, who as past Direct Access Customers are responsible for payment of the DA-CRS-UC.
4. Pursuant to Section 8.b of the Amended and Restated Agreement to Implement Assembly Bill 80, until such time that the aggregate annual load of customers served by the City of Cerritos Community Aggregator reaches or exceeds 110,000 megawatt-hours, all such customers are assigned 2004 vintage for purposes of CRS applicability. Any customer account subsequently initiating service with the City of Cerritos Community Aggregator will be assigned a CCA-CRS vintage based on the criteria set forth in the RATES section.

(To be inserted by utility)

Advice 2760-E  
Decision 12-07-007

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 23, 2012  
Effective Aug 1, 2012  
Resolution \_\_\_\_\_