

Schedule CBP
CAPACITY BIDDING PROGRAM

Sheet 3

(Continued)

SPECIAL CONDITIONS

1. **Agreements.** Participants must execute all applicable Agreements prior to participation under this Schedule. Necessary Agreements may include Capacity Bidding Program Participant Agreement (Form 14-776), Capacity Bidding Program Aggregator Agreement (Form 14-777), Notice by Aggregator to Add/Delete Customer Service Accounts (Form 14-775), and Customer Information Standardized Request (CISR-S).

2. **CBP Events.** CBP Events may be triggered on any weekday from May 1 through October 31 of each year between the hours of 11 a.m. to 7 p.m. Monday through Friday, excluding holidays. Excluded holidays are Memorial Day (last Monday in May), Independence Day (July 4), and Labor Day (first Monday in September). A CBP Event can be scheduled on a Day-Of basis and on a Day-Ahead basis on any weekday within the date parameters prescribed herein.

CBP Event Triggers. The economic criterion that a 15,000 Btu/kWh heat rate thermal resource is or should be dispatched. This criterion may be caused by any one of the following conditions:

- a. High temperatures; or
- b. Resource limitations; or
- c. A generating unit outage; or
- d. Transmission constraints; or
- e. CAISO Alert or Warning Notice; or
- f. SCE system emergency

(C)

3. **CBP Test Events.** Up to two (2) CBP Test Events may be called in each calendar year. All notification protocols, as well as all applicable credits and penalties, will apply during CBP Test Events. A CBP Test Event can be scheduled on a Day-Of basis and on a Day-Ahead basis on any weekday within the date parameters prescribed above.

4. **Notification of a CBP Event/Test Event.** SCE will notify Participants of a CBP Event/Test Event via SCE's designated CBP Internet Website. Notification may also be given via pager, electronic mail, or by telephone. The Day-Ahead CBP Event/Test Event notice will be provided no later than 3 p.m. the day before a Day-Ahead CBP Event/Test Event. The Day-Of CBP Event/Test Event will be scheduled at least ½ hour before the California Independent System Operator (CAISO) Hour Ahead Market is scheduled (approximately three hours prior to commencing the Day-Of CBP Event/Test Event.)

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Issued by

Akbar Jazayeri

Vice President

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Schedule CBP
CAPACITY BIDDING PROGRAM

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

- 6. Cancellation of Capacity Nomination. A Capacity Nomination may be cancelled up until the time it is accepted by SCE.
- 7. California Energy Commission Site Visits. All Participants and Aggregators served under this Schedule automatically agree to allow the California Energy Commission, or its contracted agents, to conduct site visits for measurement and evaluation, and further agree to complete all program evaluation surveys.
- 8. Baseline.

Customers may select either the Energy Baseline (EB) or the Adjusted Energy Baseline (AEB) to be used to determine the Participant's/Aggregator's Recorded Reduced Energy for each CBP Event/Test Event. The Participant/Aggregator may select either EB or AEB for each service account when they nominate for the operating month. The EB will be the default if the Participant/Aggregator does not make a selection.

- a. Energy Baseline (EB): A valid EB is defined as a Participant's service account having at least 10 days of interval meter data available to SCE's billing system, or for an Aggregator all service accounts having at least 10 days of interval meter data available to SCE's billing system. Only the hourly average usage for the hours included in the event will be included in the EB. For accounts that participate as part of an aggregated portfolio, the baseline will be calculated at the service account level. The EB will be calculated on an hourly basis using the average of the immediate past 10 weekdays, excluding holidays, of all applicable service accounts. The past 10 days will also exclude days when the customer: 1) was subject to a CBP Event, 2) was subject to a rotating outage, 3) was subject to a CPP Event, 4) was subject to an OBMC event, 5) was subject to any other demand response program event, or 6) was interrupted. (T)
(T)
- b. Day-Of Adjustment (DOA): The DOA is a ratio of (a) the average load of the first 3 hours of the 4 hours prior to the event to (b) the average load of the same hours from the last 10 weekdays, excluding event days and holidays. The DOA value shall not be less than 0.60 or greater than 1.40. (T)
(T)
- c. Adjusted Energy Baseline (AEB). The AEB will be determined by multiplying the EB by the DOA. The AEB shall be no more than 40 percent higher or lower than the EB after adjustment.

The EB/AEB will be determined by SCE at the time the Participant or Aggregator is billed following a CBP Event/Test Event. The EB/AEB may vary for each hour and for each CBP Event/Test Event. A Participant or Aggregator must establish a valid EB/AEB prior to its eligibility to submit Capacity Nominations. Only the service accounts included in an Aggregator's Capacity Nomination will be used in the establishment of an Aggregator's EB/AEB.

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Schedule CBP
CAPACITY BIDDING PROGRAM

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

6. Cancellation of Capacity Nomination. A Capacity Nomination may be cancelled up until the time it is accepted by SCE.
7. California Energy Commission Site Visits. All Participants and Aggregators served under this Schedule automatically agree to allow the California Energy Commission, or its contracted agents, to conduct site visits for measurement and evaluation, and further agree to complete all program evaluation surveys.
8. Baseline.

Customers may select either the Energy Baseline (EB) or the Adjusted Energy Baseline (AEB) to be used to determine the Participant's/Aggregator's Recorded Reduced Energy for each CBP Event/Test Event. The Participant/Aggregator may select either EB or AEB for each service account when they nominate for the operating month. The EB will be the default if the Participant/Aggregator does not make a selection.

a. Energy Baseline (EB): A valid EB is defined as a Participant's service account having at least 10 similar days of interval meter data available to SCE's billing system, or for an Aggregator all service accounts having at least 10 similar days of interval meter data available to SCE's billing system. Only the hourly average usage for the hours included in the event will be included in the EB. For accounts that participate as part of an aggregated portfolio, the baseline will be calculated at the service account level. The EB will be calculated on an hourly basis using the average of the immediate past 10 similar weekdays, excluding holidays, of all applicable service accounts. The past 10 similar days will also exclude days when the customer: 1) was subject to a CBP Event, 2) was subject to a rotating outage, 3) was subject to a CPP Event, 4) was subject to an OBMC event, 5) was subject to any other demand response program event, or 6) was interrupted.

b. Day-Of Adjustment (DOA): The DOA is a ratio of (a) the average load of the first 3 hours of the 4 hours prior to the event to (b) the average load of the same hours from the last 10 weekdays, excluding event days and holidays. The DOA value shall not be less than 0.60 or greater than 1.40. (C)

c. Adjusted Energy Baseline (AEB). The AEB will be determined by multiplying the EB by the DOA. The AEB shall be no more than 40 percent higher or lower than the EB after adjustment. (C)

The EB/AEB will be determined by SCE at the time the Participant or Aggregator is billed following a CBP Event/Test Event. The EB/AEB may vary for each hour and for each CBP Event/Test Event. A Participant or Aggregator must establish a valid EB/AEB prior to its eligibility to submit Capacity Nominations. Only the service accounts included in an Aggregator's Capacity Nomination will be used in the establishment of an Aggregator's EB/AEB.

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