



Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of SCE is expected to register 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule. Except for interruptible customers, a customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule GS-2 before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. Service under this Schedule is subject to meter availability.

This Schedule contains four rate structures; Critical Peak Pricing (CPP), Option A, Option B, and Option R. CPP is also referred to as the Summer Advantage Incentive Program.

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(Continued)

(To be inserted by utility)
Advice 2781-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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Effective Oct 21, 2012
Resolution _____

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 3

(Continued)

RATES

The rates below will apply to all customers receiving service under this Schedule. In addition, the customer will be charged the applicable rates under CPP, Option A, Option B or Option R, as listed below. CPP Event Charges will apply during CPP Events and CPP Non-Event Credits will apply during CPP Non-Events, as described in Special Condition 1 below.

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰
Critical Peak Pricing										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	(0.00105)	0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.09988	(0.00463)
Mid-Peak	(0.00105)	0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.06767	(0.00463)
Off-Peak	(0.00105)	0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.04331	(0.00463)
Winter Season On-Peak										
Mid-Peak	(0.00105)	0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.04757	(0.00463)
Off-Peak	(0.00105)	0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.03248	(0.00463)
Customer Charge - \$/Meter/Month		482.46						482.46		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58 (I)	10.93						14.51 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	12.42	
Mid-Peak		0.00						0.00	2.95	
Winter Season - On-Peak		0.00						0.00	0.00	
Mid-Peak		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.23)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.64)	
At 220 kV	0.00	0.00						0.00	(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %										
		100.00*						100.00*		
CPP Event Energy Charge - \$/kWh										
Summer CPP Non-Event Credit									1.36229	
On-Peak Demand Credit - \$/kW									(11.62)	
Maximum Available Credit - \$/kW***										
On-Peak									(14.90)	
Mid-Peak									(3.53)	

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(To be inserted by utility)

Advice 2782-E
 Decision _____

3H15

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AKBAR JAZAYERI
 Vice President

(To be inserted by Cal. PUC)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 3

(Continued)

RATES

The rates below will apply to all customers receiving service under this Schedule. In addition, the customer will be charged the applicable rates under CPP, Option A, Option B or Option R, as listed below. CPP Event Charges will apply during CPP Events and CPP Non-Event Credits will apply during CPP Non-Events, as described in Special Condition 1 below.

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Critical Peak Pricing										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00105)		0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.09988 (R)	(0.00463)
Mid-Peak (0.00105)		0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.06767 (R)	(0.00463)
Off-Peak (0.00105)		0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.04331 (R)	(0.00463)
Winter Season On-Peak										
Mid-Peak (0.00105)		0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.04757 (R)	(0.00463)
Off-Peak (0.00105)		0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.03248 (R)	(0.00463)
Customer Charge - \$/Meter/Month		482.46 (I)						482.46 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.87	10.93 (I)						13.80 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	12.42 (R)	
Mid-Peak		0.00						0.00	2.95 (R)	
Winter Season - On-Peak		0.00						0.00	0.00	
Mid-Peak		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.23)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.64)	
At 220 kV	0.00	0.00						0.00	(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %										
		100.00*						100.00*		
CPP Event Energy Charge - \$/kWh										
Summer CPP Non-Event Credit									1.36229	
On-Peak Demand Credit - \$/kW									(11.62)	
Maximum Available Credit - \$/kW***										
On-Peak									(14.90) (I)	
Mid-Peak									(3.53) (I)	

(Continued)

(To be inserted by utility)

Advice 2760-E
 Decision 12-07-007

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Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)

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**Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED**

Sheet 3

(Continued)

RATES

The rates below will apply to all customers receiving service under this Schedule. In addition, the customer will be charged the applicable rates under CPP, Option A, Option B or Option R, as listed below. CPP Event Charges will apply during CPP Events and CPP Non-Event Credits will apply during CPP Non-Events, as described in Special Condition 1 below.

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰
Critical Peak Pricing										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00105) (l)	0.00243	0.00203	0.00009	0.01159 (l)	0.00513	0.00024	0.02046 (l)	0.10406	(0.00463) (l)	
Mid-Peak (0.00105) (l)	0.00243	0.00203	0.00009	0.01159 (l)	0.00513	0.00024	0.02046 (l)	0.07044	(0.00463) (l)	
Off-Peak (0.00105) (l)	0.00243	0.00203	0.00009	0.01159 (l)	0.00513	0.00024	0.02046 (l)	0.04501	(0.00463) (l)	
Winter Season On-Peak										
Mid-Peak (0.00105) (l)	0.00243	0.00203	0.00009	0.01159 (l)	0.00513	0.00024	0.02046 (l)	0.04945	(0.00463) (l)	
Off-Peak (0.00105) (l)	0.00243	0.00203	0.00009	0.01159 (l)	0.00513	0.00024	0.02046 (l)	0.03370	(0.00463) (l)	
Customer Charge - \$/Meter/Month		472.44					472.44			
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.87	10.43					13.30			
Time Related										
Summer Season - On-Peak		0.00					0.00	12.96		
Mid-Peak		0.00					0.00	3.08		
Winter Season - On-Peak		0.00					0.00	0.00		
Mid-Peak		0.00					0.00	0.00		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)					(0.18)			
Above 50 kV but below 220 kV	0.00	(5.66)					(5.66)			
At 220 kV	0.00	(9.85)					(9.85)			
Time Related										
From 2 kV to 50 kV	0.00	0.00					0.00	(0.23)		
Above 50 kV but below 220 kV	0.00	0.00					0.00	(0.64)		
At 220 kV	0.00	0.00					0.00	(0.65)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00138)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00307)		
At 220 kV	0.00000	0.00000					0.00000	(0.00311)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32					0.32			
50 kV or less		0.27					0.27			
California Alternate Rates for Energy Discount - %										
		100.00*					100.00*			
CPP Event Energy Charge - \$/kWh										
Summer CPP Non-Event Credit								1.36229		
On-Peak Demand Credit - \$/kW								(11.62)		
Maximum Available Credit - \$/kW***										
On-Peak								(15.55) (l)		
Mid-Peak								(3.69) (l)		

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(To be inserted by utility)
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Vice President

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 3

(Continued)

RATES

The rates below will apply to all customers receiving service under this Schedule. In addition, the customer will be charged the applicable rates under CPP, Option A, Option B or Option R, as listed below. CPP Event Charges will apply during CPP Events and CPP Non-Event Credits will apply during CPP Non-Events, as described in Special Condition 1 below.

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰ (T)
Critical Peak Pricing										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00107) (R)	0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.10406	(0.00593) (R)	
Mid-Peak (0.00107) (R)	0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.07044	(0.00593) (R)	
Off-Peak (0.00107) (R)	0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.04501	(0.00593) (R)	
Winter Season On-Peak										
Mid-Peak (0.00107) (R)	0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.04945	(0.00593) (R)	
Off-Peak (0.00107) (R)	0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.03370	(0.00593) (R)	
Customer Charge - \$/Meter/Month		472.44					472.44			
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.87 (I)	10.43					13.30 (I)			
Time Related										
Summer Season - On-Peak		0.00					0.00	12.96		
Mid-Peak		0.00					0.00	3.08		
Winter Season - On-Peak		0.00					0.00	0.00		
Mid-Peak		0.00					0.00	0.00		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)					(0.18)			
Above 50 kV but below 220 kV	0.00	(5.66)					(5.66)			
At 220 kV	0.00	(9.85)					(9.85)			
Time Related										
From 2 kV to 50 kV	0.00	0.00					0.00	(0.23)		
Above 50 kV but below 220 kV	0.00	0.00					0.00	(0.64)		
At 220 kV	0.00	0.00					0.00	(0.65)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00138)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00307)		
At 220 kV	0.00000	0.00000					0.00000	(0.00311)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32					0.32			
50 kV or less		0.27					0.27			
California Alternate Rates for Energy Discount - %										
		100.00*					100.00*			
CPP Event Energy Charge - \$/kWh										
Summer CPP Non-Event Credit								1.36229		
On-Peak Demand Credit - \$/kW								(11.62)		
Maximum Available Credit - \$/kW***										
On-Peak								(17.60)		
Mid-Peak								(4.18)		

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(To be inserted by utility)

Advice 2648-E-A
Decision _____

3H13

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Vice President

(To be inserted by Cal. PUC)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰
Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00105)	0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.25610	(0.00463)	
Mid-Peak (0.00105)	0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.10912	(0.00463)	
Off-Peak (0.00105)	0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.04865	(0.00463)	
Winter Season On-Peak										
Mid-Peak (0.00105)	0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.05329	(0.00463)	
Off-Peak (0.00105)	0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.03683	(0.00463)	
Customer Charge - \$/Meter/Month		482.46					482.46			
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58 (I)	10.93					14.51 (I)			
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)					(0.18)			
Above 50 kV but below 220 kV	0.00	(5.66)					(5.66)			
At 220 kV	0.00	(9.85)					(9.85)			
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00138)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00307)		
At 220 kV	0.00000	0.00000					0.00000	(0.00311)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32					0.32			
50 kV or less		0.27					0.27			
California Alternate Rates for Energy Discount - %		100.00*					100.00*			

(Continued)

(To be inserted by utility)

Advice 2782-E
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4H15

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 Vice President

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰
Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00105)	0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.25610 (R)	(0.00463)	
Mid-Peak (0.00105)	0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.10912 (R)	(0.00463)	
Off-Peak (0.00105)	0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.04865 (R)	(0.00463)	
Winter Season On-Peak										
Mid-Peak (0.00105)	0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.05329 (R)	(0.00463)	
Off-Peak (0.00105)	0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.03683 (R)	(0.00463)	
Customer Charge - \$/Meter/Month		482.46 (I)					482.46 (I)			
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.87	10.93 (I)					13.80 (I)			
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)					(0.18)			
Above 50 kV but below 220 kV	0.00	(5.66)					(5.66)			
At 220 kV	0.00	(9.85)					(9.85)			
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00138)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00307)		
At 220 kV	0.00000	0.00000					0.00000	(0.00311)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32					0.32			
50 kV or less		0.27					0.27			
California Alternate Rates for Energy Discount - %		100.00*					100.00*			

(Continued)

(To be inserted by utility)

Advice 2760-E
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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00105) (l)	0.00243	0.00203	0.00009	0.01159 (l)	0.00513	0.00024	0.02046 (l)	0.26714	(0.00463) (l)	
Mid-Peak (0.00105) (l)	0.00243	0.00203	0.00009	0.01159 (l)	0.00513	0.00024	0.02046 (l)	0.11371	(0.00463) (l)	
Off-Peak (0.00105) (l)	0.00243	0.00203	0.00009	0.01159 (l)	0.00513	0.00024	0.02046 (l)	0.05058	(0.00463) (l)	
Winter Season On-Peak										
Mid-Peak (0.00105) (l)	0.00243	0.00203	0.00009	0.01159 (l)	0.00513	0.00024	0.02046 (l)	0.05543	(0.00463) (l)	
Off-Peak (0.00105) (l)	0.00243	0.00203	0.00009	0.01159 (l)	0.00513	0.00024	0.02046 (l)	0.03824	(0.00463) (l)	
Customer Charge - \$/Meter/Month		472.44					472.44			
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.87	10.43					13.30			
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)					(0.18)			
Above 50 kV but below 220 kV	0.00	(5.66)					(5.66)			
At 220 kV	0.00	(9.85)					(9.85)			
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	0.00138		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	0.00307		
At 220 kV	0.00000	0.00000					0.00000	0.00311)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32					0.32			
50 kV or less		0.27					0.27			
California Alternate Rates for Energy Discount - %		100.00*					100.00*			

(Continued)

(To be inserted by utility)

Advice 2742-E
Decision 12-05-006

4H11

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		(T)
	Trans ¹	Distrbn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	
Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00107) (R)	0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.26714	(0.00593) (R)	
Mid-Peak (0.00107) (R)	0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.11371	(0.00593) (R)	
Off-Peak (0.00107) (R)	0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.05058	(0.00593) (R)	
Winter Season On-Peak										
Mid-Peak (0.00107) (R)	0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.05543	(0.00593) (R)	
Off-Peak (0.00107) (R)	0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.03824	(0.00593) (R)	
Customer Charge - \$/Meter/Month		472.44					472.44			
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.87 (I)	10.43					13.30 (I)			
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)					(0.18)			
Above 50 kV but below 220 kV	0.00	(5.66)					(5.66)			
At 220 kV	0.00	(9.85)					(9.85)			
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00138)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00307)		
At 220 kV	0.00000	0.00000					0.00000	(0.00311)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32					0.32			
50 kV or less		0.27					0.27			
California Alternate Rates for Energy Discount - %		100.00*					100.00*			

(Continued)

(To be inserted by utility)

Advice 2648-E-A
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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 5

(Continued)

RATES (Continued)

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰
Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00105)	0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.09988	(0.00463)
Mid-Peak	(0.00105)	0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.06767	(0.00463)
Off-Peak	(0.00105)	0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.04331	(0.00463)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00105)	0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.04757	(0.00463)
Off-Peak	(0.00105)	0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.03248	(0.00463)
Customer Charge - \$/Meter/Month		482.46						482.46		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58 (I)	10.93						14.51 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	12.42	
Mid-Peak		0.00						0.00	2.95	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.23)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.64)	
At 220 kV	0.00	0.00						0.00	(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

(Continued)

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Advice 2782-E
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5H15

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 5

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰
Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00105)	0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.09988 (R)	(0.00463)
Mid-Peak	(0.00105)	0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.06767 (R)	(0.00463)
Off-Peak	(0.00105)	0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.04331 (R)	(0.00463)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00105)	0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.04757 (R)	(0.00463)
Off-Peak	(0.00105)	0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.03248 (R)	(0.00463)
Customer Charge - \$/Meter/Month		482.46 (I)						482.46 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.87	10.93 (I)						13.80 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	12.42 (R)	
Mid-Peak		0.00						0.00	2.95 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.23)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.64)	
At 220 kV	0.00	0.00						0.00	(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

(Continued)

(To be inserted by utility)

Advice 2760-E
Decision 12-07-007

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 5

(Continued)

RATES (Continued)

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00105) (I)	0.00243	0.00203	0.00009	0.01159 (I)	0.00513	0.00024	0.02046 (I)	0.10406	(0.00463) (I)
Mid-Peak	(0.00105) (I)	0.00243	0.00203	0.00009	0.01159 (I)	0.00513	0.00024	0.02046 (I)	0.07044	(0.00463) (I)
Off-Peak	(0.00105) (I)	0.00243	0.00203	0.00009	0.01159 (I)	0.00513	0.00024	0.02046 (I)	0.04501	(0.00463) (I)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00105) (I)	0.00243	0.00203	0.00009	0.01159 (I)	0.00513	0.00024	0.02046 (I)	0.04945	(0.00463) (I)
Off-Peak	(0.00105) (I)	0.00243	0.00203	0.00009	0.01159 (I)	0.00513	0.00024	0.02046 (I)	0.03370	(0.00463) (I)
Customer Charge - \$/Meter/Month		472.44						472.44		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.87	10.43						13.30		
Time Related										
Summer Season - On-Peak		0.00						0.00	12.96	
Mid-Peak		0.00						0.00	3.08	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.23)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.64)	
At 220 kV	0.00	0.00						0.00	(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	0.00138	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	0.00307	
At 220 kV	0.00000	0.00000						0.00000	0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

(Continued)

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Decision 12-05-006

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 5

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰ (T)
Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00107) (R)	0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.10406	(0.00593) (R)	
Mid-Peak (0.00107) (R)	0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.07044	(0.00593) (R)	
Off-Peak (0.00107) (R)	0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.04501	(0.00593) (R)	
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Mid-Peak (0.00107) (R)	0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.04945	(0.00593) (R)	
Off-Peak (0.00107) (R)	0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.03370	(0.00593) (R)	
Customer Charge - \$/Meter/Month		472.44					472.44			
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.87 (I)	10.43					13.30 (I)			
Time Related										
Summer Season - On-Peak		0.00					0.00	12.96		
Mid-Peak		0.00					0.00	3.08		
Winter Season - Mid-Peak		0.00					0.00	0.00		
Off-Peak		0.00					0.00	0.00		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)					(0.18)			
Above 50 kV but below 220 kV	0.00	(5.66)					(5.66)			
At 220 kV	0.00	(9.85)					(9.85)			
Time Related										
From 2 kV to 50 kV	0.00	0.00					0.00	(0.23)		
Above 50 kV but below 220 kV	0.00	0.00					0.00	(0.64)		
At 220 kV	0.00	0.00					0.00	(0.65)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00138)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00307)		
At 220 kV	0.00000	0.00000					0.00000	(0.00311)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32					0.32			
50 kV or less		0.27					0.27			
California Alternate Rates for Energy Discount - %		100.00*					100.00*			

(Continued)

(To be inserted by utility)

Advice 2648-E-A
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5H13

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 6

(Continued)

RATES (Continued)

Option R	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00105)	0.02360 (I)	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.04136 (I)	0.25610	(0.00463)
Mid-Peak	(0.00105)	0.02360 (I)	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.04136 (I)	0.10912	(0.00463)
Off-Peak	(0.00105)	0.02360 (I)	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.04136 (I)	0.04865	(0.00463)
Winter Season - Mid-Peak	(0.00105)	0.02360 (I)	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.04136 (I)	0.05329	(0.00463)
Off-Peak	(0.00105)	0.02360 (I)	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.04136 (I)	0.03683	(0.00463)
Customer Charge - \$/Meter/Month		482.46						482.46		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58 (I)	3.66 (R)						7.24 (I)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.09)						(0.09)		
Above 50 kV but below 220 kV	0.00	(2.83)						(2.83)		
At 220 kV	0.00	(3.94)						(3.94)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$0.00087 per kWh is recovered in the URG component of Generation.

*** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

 Advice 2782-E

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6H15

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Vice President

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 6

(Continued)

RATES (Continued)

Option R	Delivery Service							Generation ⁹		
	Trans	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00105)	0.02259 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.04030 (R)	0.25610 (R)	(0.00463)
Mid-Peak	(0.00105)	0.02259 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.04030 (R)	0.10912 (R)	(0.00463)
Off-Peak	(0.00105)	0.02259 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.04030 (R)	0.04865 (R)	(0.00463)
Winter Season - Mid-Peak	(0.00105)	0.02259 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.04030 (R)	0.05329 (R)	(0.00463)
Off-Peak	(0.00105)	0.02259 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.04030 (R)	0.03683 (R)	(0.00463)
Customer Charge - \$/Meter/Month		482.46 (I)						482.46 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.87	4.01 (I)						6.88 (I)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.09)						(0.09)		
Above 50 kV but below 220 kV	0.00	(2.83)						(2.83)		
At 220 kV	0.00	(3.94)						(3.94)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00087 per kWh is recovered in the URG component of Generation. (R)
 *** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2760-E
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Issued by
Akbar Jazayeri
 Vice President

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 6

(Continued)

RATES (Continued)

Option R	Delivery Service							Generation ⁹		
	Trans	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00105) (I)		0.02249	0.00203	0.00009	0.01159 (I)	0.00513	0.00024	0.04052 (I)	0.26714	(0.00463) (I)
Mid-Peak (0.00105) (I)		0.02249	0.00203	0.00009	0.01159 (I)	0.00513	0.00024	0.04052 (I)	0.11371	(0.00463) (I)
Off-Peak (0.00105) (I)		0.02249	0.00203	0.00009	0.01159 (I)	0.00513	0.00024	0.04052 (I)	0.05058	(0.00463) (I)
Winter Season - Mid-Peak (0.00105) (I)		0.02249	0.00203	0.00009	0.01159 (I)	0.00513	0.00024	0.04052 (I)	0.05543	(0.00463) (I)
Off-Peak (0.00105) (I)		0.02249	0.00203	0.00009	0.01159 (I)	0.00513	0.00024	0.04052 (I)	0.03824	(0.00463) (I)
Customer Charge - \$/Meter/Month		472.44						472.44		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.87	3.49						6.36		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.09)						(0.09)		
Above 50 kV but below 220 kV	0.00	(2.83)						(2.83)		
At 220 kV	0.00	(3.94)						(3.94)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00433 per kWh is recovered in the URG component of Generation.
 *** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 6

(Continued)

RATES (Continued)

Option R	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00105)	0.02249	0.00203	0.00009	0.01159	0.00513	0.00024	0.04052	0.26714	(0.00463)	
Mid-Peak (0.00105)	0.02249	0.00203	0.00009	0.01159	0.00513	0.00024	0.04052	0.11371	(0.00463)	
Off-Peak (0.00105)	0.02249	0.00203	0.00009	0.01159	0.00513	0.00024	0.04052	0.05058	(0.00463)	
Winter Season - Mid-Peak (0.00105)	0.02249	0.00203	0.00009	0.01159	0.00513	0.00024	0.04052	0.05543	(0.00463)	
Off-Peak (0.00105)	0.02249	0.00203	0.00009	0.01159	0.00513	0.00024	0.04052	0.03824	(0.00463)	
Customer Charge - \$/Meter/Month		472.44					472.44			
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.87	3.49					6.36			
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.09)					(0.09)			
Above 50 kV but below 220 kV	0.00	(2.83)					(2.83)			
At 220 kV	0.00	(3.94)					(3.94)			
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00138)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00307)		
At 220 kV	0.00000	0.00000					0.00000	(0.00311)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32					0.32			
50 kV or less		0.27					0.27			
California Alternate Rates for Energy Discount - %		100.00*					100.00*			

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00181 per kWh is recovered in the URG component of Generation. (R)
 *** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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 Advice 2758-E
 Decision 11-12-018

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 Vice President

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 6

(Continued)

RATES (Continued)

Option R	Delivery Service							Generation ⁹		
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰ (T)
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00107) (R)	0.02249 (I)	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.04048 (I)	0.26714	(0.00593) (R)	
Mid-Peak (0.00107) (R)	0.02249 (I)	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.04048 (I)	0.11371	(0.00593) (R)	
Off-Peak (0.00107) (R)	0.02249 (I)	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.04048 (I)	0.05058	(0.00593) (R)	
Winter Season - Mid-Peak (0.00107) (R)	0.02249 (I)	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.04048 (I)	0.05543	(0.00593) (R)	
Off-Peak (0.00107) (R)	0.02249 (I)	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.04048 (I)	0.03824	(0.00593) (R)	
Customer Charge - \$/Meter/Month		472.44					472.44			
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.87 (I)	3.49 (R)					6.36 (I)			
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.09)					(0.09)			
Above 50 kV but below 220 kV	0.00	(2.83)					(2.83)			
At 220 kV	0.00	(3.94)					(3.94)			
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00138)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00307)		
At 220 kV	0.00000	0.00000					0.00000	(0.00311)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32					0.32			
50 kV or less		0.27					0.27			
California Alternate Rates for Energy Discount - %		100.00*					100.00*			

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00433 per kWh is recovered in the URG component of Generation. (I)
 *** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
 2 Distrbⁿ = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)
 10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation (N) Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)

Advice 2648-E-A
Decision _____

6H13

Issued by
Akbar Jazayeri
Vice President

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

3. Critical Peak Pricing: Critical Peak Pricing is an event-based pricing structure which provides credits during summer Non-Critical Peak Periods and incremental charges during Critical Peak Periods of a CPP Event as listed in the Rates section.
 - a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday summer weekday. CPP Events will be called based on any one of the following criteria:
 - (1) National Weather Service's maximum recorded temperature at the Downtown Los Angeles site greater than 90 degrees by 2 PM (DST),
 - (2) California Independent System Operator (CAISO) Alert or Warning Notice, (C)
 - (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
 - (4) Forecasts of extreme or unusual temperature conditions impacting system demand
 - (5) Day-ahead load and/or price forecasts
 - b. Number of CPP Events: CPP Events will be limited to no fewer than 9 called events and no more than 15 called events per summer.
 - c. Notification of a CPP Event: SCE will notify customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, fax number, electronic mail address, and/or SMS text number for notification of Events. SCE will begin to notify customers no later than 3:00 p.m. the day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.
 - d. Participation in other Programs: Only Bundled Service Customers shall be served under the CPP structure. Direct Access Customers and Community Choice Aggregators are ineligible for service under the CPP structure. CPP customers are eligible for service under Schedules GS-APS, GS-APS-E, TOU-BIP, NEM, OBMC, and the Day-Of Option of CBP. CPP customers are not eligible for service under Schedules TOU-GS-3-SOP, Option A or R of this Schedule, DBP, RTP-2, or SLRP. Customers served under Schedule S are not eligible for service under the CPP option of this Schedule except service accounts with installed self-generation that qualifies as Standby Exempt.

For CPP customers dual participating with Schedules TOU-BIP, GS-APS, GS-APS-E, or the Day-Of Option of CBP, the sum of credits provided by the dual participating demand response program and the CPP program will be capped. The capped credit amount, also known as the Maximum Available Credit, is listed in the applicable CPP rate structure of this Schedule.

(Continued)

(To be inserted by utility)

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Vice President

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 11

(Continued)

SPECIAL CONDITIONS (Continued)

8. Temporary Discontinuance of Service: When the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

9. Customer-Owned Electrical Generating Facilities:
 - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.

 - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

10. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.5% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (R)

11. Removal From Schedule: Customers receiving service under this Schedule whose monthly Maximum Demand has registered 200 kW or less for 12 consecutive months shall be changed to an applicable rate schedule effective with the date the customer became ineligible for service under this Schedule.

(Continued)

(To be inserted by utility)

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Decision 12-07-007

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Akbar Jazayeri
Vice President

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Resolution _____



Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

SPECIAL CONDITIONS (Continued)

- 8. Temporary Discontinuance of Service: When the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
- 9. Customer-Owned Electrical Generating Facilities:
 - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
 - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
- 10. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.9% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (I)
- 11. Removal From Schedule: Customers receiving service under this Schedule whose monthly Maximum Demand has registered 200 kW or less for 12 consecutive months shall be changed to an applicable rate schedule effective with the date the customer became ineligible for service under this Schedule.

(Continued)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 12

(Continued)

SPECIAL CONDITIONS (Continued)

12. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVAR], etc.).

(T)

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

(D)

(N)

|

(N)

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(T)

|

(T)

- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages.

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO) and/or SCE. To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

(Continued)

(To be inserted by utility)

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