

**Schedule TOU-GS-3-SOP  
 TIME-OF-USE - GENERAL SERVICE -  
 SUPER OFF-PEAK - DEMAND METERED**

Sheet 1

**APPLICABILITY**

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, on in the opinion of SCE is expected to register, 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule. Except for interruptible service customers, a customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule GS-2 before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. Service under this Schedule is subject to meter availability.

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>*</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00105)		0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.12739	(0.00463)
Mid-Peak (0.00105)		0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.05501	(0.00463)
Super Off-Peak (0.00105)		0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.02492	(0.00463)
Winter Season-On-Peak N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00105)		0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.05148	(0.00463)
Super Off-Peak (0.00105)		0.00260	0.00188	0.00015	0.01141 (I)	0.00513	0.00024	0.02036 (I)	0.02495	(0.00463)
Customer Charge - \$/Meter/Month		482.46						482.46		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58 (I)	10.93						14.51 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	18.81	
Mid-Peak		0.00						0.00	0.40	
Super Off-Peak										
Winter Season - On-Peak		N/A						N/A	N/A	
Mid-Peak		0.00						0.00	0.08	
Super Off-Peak		0.00						0.00	0.00	

(Continued)

(To be inserted by utility)

Advice 2782-E  
 Decision \_\_\_\_\_

1H15

Issued by  
Akbar Jazayeri  
 Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 27, 2012  
 Effective Oct 1, 2012  
 Resolution E-3930



**Schedule TOU-GS-3-SOP  
TIME-OF-USE - GENERAL SERVICE -  
SUPER OFF-PEAK - DEMAND METERED**

Sheet 1

**APPLICABILITY**

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, on in the opinion of SCE is expected to register, 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule. Except for interruptible service customers, a customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule GS-2 before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. Service under this Schedule is subject to meter availability.

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>*</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00105)		0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.12739 (R)	(0.00463)
Mid-Peak (0.00105)		0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.05501 (R)	(0.00463)
Super Off-Peak (0.00105)		0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.02492 (R)	(0.00463)
Winter Season-On-Peak N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00105)		0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.05148 (R)	(0.00463)
Super Off-Peak (0.00105)		0.00260 (I)	0.00188 (R)	0.00015 (I)	0.01136 (R)	0.00513	0.00024	0.02031 (R)	0.02495 (R)	(0.00463)
Customer Charge - \$/Meter/Month		482.46 (I)						482.46 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.87	10.93 (I)						13.80 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	18.81 (R)	
Mid-Peak		0.00						0.00	0.40 (R)	
Super Off-Peak										
Winter Season - On-Peak		N/A						N/A	N/A	
Mid-Peak		0.00						0.00	0.08	
Super Off-Peak		0.00						0.00	0.00	

(Continued)

(To be inserted by utility)  
Advice 2760-E  
Decision 12-07-007

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Jul 23, 2012  
Effective Aug 1, 2012  
Resolution \_\_\_\_\_



**Schedule TOU-GS-3-SOP  
 TIME-OF-USE - GENERAL SERVICE -  
 SUPER OFF-PEAK - DEMAND METERED**

Sheet 1

**APPLICABILITY**

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, on in the opinion of SCE is expected to register, 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule. Except for interruptible service customers, a customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule GS-2 before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. Service under this Schedule is subject to meter availability.

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service								Generation <sup>9</sup>	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>*</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00105) (I)	0.00243	0.00203	0.00009	0.01159 (I)	0.00513	0.00024	0.02046 (I)	0.13278	(0.00463) (I)	
Mid-Peak (0.00105) (I)	0.00243	0.00203	0.00009	0.01159 (I)	0.00513	0.00024	0.02046 (I)	0.05722	(0.00463) (I)	
Super Off-Peak (0.00105) (I)	0.00243	0.00203	0.00009	0.01159 (I)	0.00513	0.00024	0.02046 (I)	0.02581	(0.00463) (I)	
Winter Season-On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Mid-Peak (0.00105) (I)	0.00243	0.00203	0.00009	0.01159 (I)	0.00513	0.00024	0.02046 (I)	0.05354	(0.00463) (I)	
Super Off-Peak (0.00105) (I)	0.00243	0.00203	0.00009	0.01159 (I)	0.00513	0.00024	0.02046 (I)	0.02584	(0.00463) (I)	
Customer Charge - \$/Meter/Month		472.44					472.44			
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.87	10.43					13.30			
Time Related										
Summer Season - On-Peak		0.00					0.00	19.64		
Mid-Peak		0.00					0.00	0.42		
Super Off-Peak										
Winter Season - On-Peak		N/A					N/A	N/A		
Mid-Peak		0.00					0.00	0.08		
Super Off-Peak		0.00					0.00	0.00		

(Continued)

(To be inserted by utility)  
 Advice 2742-E  
 Decision 12-05-006

Issued by  
Akbar Jazayeri  
 Vice President

(To be inserted by Cal. PUC)  
 Date Filed May 31, 2012  
 Effective Jun 1, 2012  
 Resolution \_\_\_\_\_



**Schedule TOU-GS-3-SOP  
TIME-OF-USE - GENERAL SERVICE -  
SUPER OFF-PEAK - DEMAND METERED**

Sheet 1

**APPLICABILITY**

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, on in the opinion of SCE is expected to register, 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule. Except for interruptible service customers, a customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule GS-2 before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. Service under this Schedule is subject to meter availability.

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>*</sup>	DWREC <sup>10</sup> (T)
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00107) (R)		0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.13278	(0.00593) (R)
Mid-Peak (0.00107) (R)		0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.05722	(0.00593) (R)
Super Off-Peak (0.00107) (R)		0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.02581	(0.00593) (R)
Winter Season-On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00107) (R)		0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.05354	(0.00593) (R)
Super Off-Peak (0.00107) (R)		0.00243	0.00203	0.00009	0.01157 (I)	0.00513 (I)	0.00024	0.02042 (R)	0.02584	(0.00593) (R)
Customer Charge - \$/Meter/Month		472.44						472.44		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.87 (I)	10.43						13.30 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	19.64	
Mid-Peak		0.00						0.00	0.42	
Super Off-Peak										
Winter Season - On-Peak		N/A						N/A	N/A	
Mid-Peak		0.00						0.00	0.08	
Super Off-Peak		0.00						0.00	0.00	

(Continued)

(To be inserted by utility)  
Advice 2648-E-A  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Dec 27, 2011  
Effective Jan 1, 2012  
Resolution \_\_\_\_\_

**Schedule TOU-GS-3-SOP  
 TIME-OF-USE - GENERAL SERVICE -  
 SUPER OFF-PEAK - DEMAND METERED**

Sheet 2

(Continued)

**RATES (Continued)**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>9</sup>	DWREC <sup>10</sup>
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time-Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.23)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.64)	
At 220 kV	0.00	0.00						0.00	(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

- \* The ongoing Competition Transition Charge (CTC) of \$0.00087 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
  - 2 Distrbtn = Distribution
  - 3 NSGC = New System Generation Charge
  - 4 NDC = Nuclear Decommissioning Charge
  - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
  - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
  - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
  - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
  - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
  - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

**SPECIAL CONDITIONS**

1. Time periods are defined as follows:

    Super Off-Peak: Midnight to 6:00 a.m. all year, everyday  
 On-Peak: 1:00 p.m. to 5:00 p.m. summer weekdays except holidays  
 Mid-Peak: All other hours - all year, everyday

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on July 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on July 1 of the following year.

(Continued)

(To be inserted by utility)

Advice 2760-E  
 Decision 12-07-007

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 23, 2012  
 Effective Aug 1, 2012  
 Resolution \_\_\_\_\_

**Schedule TOU-GS-3-SOP  
 TIME-OF-USE - GENERAL SERVICE -  
 SUPER OFF-PEAK - DEMAND METERED**

Sheet 2

(Continued)

**RATES** (Continued)

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>9</sup>	DWREC <sup>10</sup>
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time-Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.23)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.64)	
At 220 kV	0.00	0.00						0.00	(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	0.00138	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	0.00307	
At 220 kV	0.00000	0.00000						0.00000	0.00311	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

- \* The ongoing Competition Transition Charge (CTC) of \$0.00433 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (l)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
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**SPECIAL CONDITIONS**

1. Time periods are defined as follows:

- Super Off-Peak: Midnight to 6:00 a.m. all year, everyday
- On-Peak: 1:00 p.m. to 5:00 p.m. summer weekdays except holidays
- Mid-Peak: All other hours - all year, everyday

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

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(Continued)

(To be inserted by utility)  
 Advice 2742-E  
 Decision 12-05-006

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed May 31, 2012  
 Effective Jun 1, 2012  
 Resolution \_\_\_\_\_

**Schedule TOU-GS-3-SOP  
 TIME-OF-USE - GENERAL SERVICE -  
 SUPER OFF-PEAK - DEMAND METERED**

Sheet 2

(Continued)

**RATES (Continued)**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>*</sup>	DWREC <sup>10</sup>
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time-Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.23)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.64)	
At 220 kV	0.00	0.00						0.00	(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

- \* The ongoing Competition Transition Charge (CTC) of \$0.00181 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
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  - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
  - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
  - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
  - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

**SPECIAL CONDITIONS**

1. Time periods are defined as follows:

    Super Off-Peak: Midnight to 6:00 a.m. all year, everyday  
 On-Peak: 1:00 p.m. to 5:00 p.m. summer weekdays except holidays  
 Mid-Peak: All other hours - all year, everyday

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on July 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on July 1 of the following year.

(Continued)

(To be inserted by utility)

Advice 2758-E  
 Decision 11-12-018

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

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**Schedule TOU-GS-3-SOP  
TIME-OF-USE - GENERAL SERVICE -  
SUPER OFF-PEAK - DEMAND METERED**

Sheet 2

(Continued)

**RATES (Continued)**

	Delivery Service							Generation <sup>9</sup>		(T)
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG*	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time-Related										
From 2 kV to 50 kV	0.00	0.00					0.00		(0.23)	
Above 50 kV but below 220 kV	0.00	0.00					0.00		(0.64)	
At 220 kV	0.00	0.00					0.00		(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000		(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000		(0.00307)	
At 220 kV	0.00000	0.00000					0.00000		(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32					0.32			
50 kV or less		0.27					0.27			

- \* The ongoing Competition Transition Charge (CTC) of \$0.00433 per kWh is recovered in the URG component of Generation. (I)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (R) \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special (N) Condition of this Schedule. (N)

**SPECIAL CONDITIONS**

1. Time periods are defined as follows:

- Super Off-Peak: Midnight to 6:00 a.m. all year, everyday
- On-Peak: 1:00 p.m. to 5:00 p.m. summer weekdays except holidays
- Mid-Peak: All other hours - all year, everyday

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on July 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on July 1 of the following year.

(Continued)

(To be inserted by utility)

Advice 2648-E-A  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 27, 2011  
Effective Jan 1, 2012  
Resolution \_\_\_\_\_





Schedule TOU-GS-3-SOP  
TIME-OF-USE - GENERAL SERVICE -  
SUPER OFF-PEAK - DEMAND METERED

Sheet 11

(Continued)

SPECIAL CONDITIONS (Continued)

14. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.5% (R) discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

(To be inserted by utility)  
 Advice 2760-E  
 Decision 12-07-007

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
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 Resolution \_\_\_\_\_



Schedule TOU-GS-3-SOP  
TIME-OF-USE - GENERAL SERVICE -  
SUPER OFF-PEAK - DEMAND METERED

Sheet 11

(Continued)

SPECIAL CONDITIONS (Continued)

14. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.9% (I) discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

(To be inserted by utility)  
 Advice 2648-E-A  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

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