

Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. A government agency taking service for the purpose of charging a zero emissions electric bus may also request service under this rate schedule with no restriction on demand level for a period of three (3) years from December 19, 2012 to December 18, 2015. Service to a government agency for the purpose of charging a zero emissions electric bus must be provided through a separate meter and service as required such that only the charging load of a zero emissions electric bus and any other load critical to such charging is associated with this meter and service. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule GS-2 with the time-of-use option or another applicable rate schedule. This Schedule is subject to meter availability and is limited to 5,000 new customers per year. (T)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.01114	0.03568	0.00213	0.00015	0.01326	0.00513	0.00024	0.06773	0.33952	(0.00463)
Mid-Peak	0.01114	0.03568	0.00213	0.00015	0.01326	0.00513	0.00024	0.06773	0.13163	(0.00463)
Off-Peak	0.01114	0.03568	0.00213	0.00015	0.01326	0.00513	0.00024	0.06773	0.04106	(0.00463)
Winter Season On-Peak										
Mid-Peak	0.01114	0.03568	0.00213	0.00015	0.01326	0.00513	0.00024	0.06773	0.06686	(0.00463)
Off-Peak	0.01114	0.03568	0.00213	0.00015	0.01326	0.00513	0.00024	0.06773	0.03765	(0.00463)
Customer Charge - \$/Meter/Day		0.749						0.749		
Three-Phase Service - \$/Day		0.033						0.033		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00047)						(0.00047)	(0.00217)	
Above 50 kV but below 220 kV	0.00000	(0.01474)						(0.01474)	(0.00484)	
At 220 kV	0.00000	(0.01492)						(0.01492)	(0.00490)	
California Alternate Rates for Energy Discount - %										
		100.00*						100.00*		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00105 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2699-E-A
Decision _____

1H17

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 19, 2012
Effective Dec 19, 2012
Resolution E-4514

Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule GS-2 with the time-of-use option or another applicable rate schedule. This Schedule is subject to meter availability and is limited to 5,000 new customers per year.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.01114 (I)	0.03568	0.00213	0.00015	0.01326 (I)	0.00513	0.00024	0.06773 (I)	0.33952	(0.00463)
Mid-Peak	0.01114 (I)	0.03568	0.00213	0.00015	0.01326 (I)	0.00513	0.00024	0.06773 (I)	0.13163	(0.00463)
Off-Peak	0.01114 (I)	0.03568	0.00213	0.00015	0.01326 (I)	0.00513	0.00024	0.06773 (I)	0.04106	(0.00463)
Winter Season On-Peak										
Mid-Peak	0.01114 (I)	0.03568	0.00213	0.00015	0.01326 (I)	0.00513	0.00024	0.06773 (I)	0.06686	(0.00463)
Off-Peak	0.01114 (I)	0.03568	0.00213	0.00015	0.01326 (I)	0.00513	0.00024	0.06773 (I)	0.03765	(0.00463)
Customer Charge - \$/Meter/Day		0.749						0.749		
Three-Phase Service - \$/Day		0.033						0.033		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00047)						(0.00047)	(0.00217)	
Above 50 kV but below 220 kV	0.00000	(0.01474)						(0.01474)	(0.00484)	
At 220 kV	0.00000	(0.01492)						(0.01492)	(0.00490)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00105 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2782-E
Decision _____

1H16

Issued by
AKBAR JAZAYERI
Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 27, 2012
Effective Oct 1, 2012
Resolution E-3930



Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule GS-2 with the time-of-use option or another applicable rate schedule. This Schedule is subject to meter availability and is limited to 5,000 new customers per year.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.00885	0.03568 (I)	0.00213 (R)	0.00015 (I)	0.01321 (R)	0.00513	0.00024	0.06539 (I)	0.33952 (R)	(0.00463)
Mid-Peak	0.00885	0.03568 (I)	0.00213 (R)	0.00015 (I)	0.01321 (R)	0.00513	0.00024	0.06539 (I)	0.13163 (R)	(0.00463)
Off-Peak	0.00885	0.03568 (I)	0.00213 (R)	0.00015 (I)	0.01321 (R)	0.00513	0.00024	0.06539 (I)	0.04106 (R)	(0.00463)
Winter Season On-Peak										
Mid-Peak	0.00885	0.03568 (I)	0.00213 (R)	0.00015 (I)	0.01321 (R)	0.00513	0.00024	0.06539 (I)	0.06686 (R)	(0.00463)
Off-Peak	0.00885	0.03568 (I)	0.00213 (R)	0.00015 (I)	0.01321 (R)	0.00513	0.00024	0.06539 (I)	0.03765 (R)	(0.00463)
Customer Charge - \$/Meter/Day		0.749 (I)						0.749 (I)		
Three-Phase Service - \$/Day		0.033 (I)						0.033 (I)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00047)						(0.00047)	(0.00217)	
Above 50 kV but below 220 kV	0.00000	(0.01474)						(0.01474)	(0.00484)	
At 220 kV	0.00000	(0.01492)						(0.01492)	(0.00490)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00105 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2760-E
Decision 12-07-007

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Jul 23, 2012
Effective Aug 1, 2012
Resolution _____



Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule GS-2 with the time-of-use option or another applicable rate schedule. This Schedule is subject to meter availability and is limited to 5,000 new customers per year.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.00885 (I)	0.03406	0.00240	0.00009	0.01363 (I)	0.00513	0.00024	0.06440 (I)	0.34937	(0.00463) (I)
Mid-Peak	0.00885 (I)	0.03406	0.00240	0.00009	0.01363 (I)	0.00513	0.00024	0.06440 (I)	0.13537	(0.00463) (I)
Off-Peak	0.00885 (I)	0.03406	0.00240	0.00009	0.01363 (I)	0.00513	0.00024	0.06440 (I)	0.04213	(0.00463) (I)
Winter Season On-Peak										
Mid-Peak	0.00885 (I)	0.03406	0.00240	0.00009	0.01363 (I)	0.00513	0.00024	0.06440 (I)	0.06869	(0.00463) (I)
Off-Peak	0.00885 (I)	0.03406	0.00240	0.00009	0.01363 (I)	0.00513	0.00024	0.06440 (I)	0.03862	(0.00463) (I)
Customer Charge - \$/Meter/Day		0.733						0.733		
Three-Phase Service - \$/Day		0.032						0.032		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00047)						(0.00047)	0.00217	
Above 50 kV but below 220 kV	0.00000	(0.01474)						(0.01474)	0.00484	
At 220 kV	0.00000	(0.01492)						(0.01492)	0.00490	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00781 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2742-E
Decision 12-05-006

Issued by
AKbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed May 31, 2012
Effective Jun 1, 2012
Resolution _____



Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule GS-2 with the time-of-use option or another applicable rate schedule. This Schedule is subject to meter availability and is limited to 5,000 new customers per year.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.00885	0.03406	0.00240	0.00009	0.01363	0.00513	0.00024	0.06440	0.34937	(0.00463)
Mid-Peak	0.00885	0.03406	0.00240	0.00009	0.01363	0.00513	0.00024	0.06440	0.13537	(0.00463)
Off-Peak	0.00885	0.03406	0.00240	0.00009	0.01363	0.00513	0.00024	0.06440	0.04213	(0.00463)
Winter Season On-Peak										
Mid-Peak	0.00885	0.03406	0.00240	0.00009	0.01363	0.00513	0.00024	0.06440	0.06869	(0.00463)
Off-Peak	0.00885	0.03406	0.00240	0.00009	0.01363	0.00513	0.00024	0.06440	0.03862	(0.00463)
Customer Charge - \$/Meter/Day		0.733						0.733		
Three-Phase Service - \$/Day		0.032						0.032		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00047)						(0.00047)	(0.00217)	
Above 50 kV but below 220 kV	0.00000	(0.01474)						(0.01474)	(0.00484)	
At 220 kV	0.00000	(0.01492)						(0.01492)	(0.00490)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00326 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2758-E
Decision 11-12-018

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Jul 11, 2012
Effective Jun 1, 2012
Resolution E-4475



Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule GS-2 with the time-of-use option or another applicable rate schedule. This Schedule is subject to meter availability and is limited to 5,000 new customers per year.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰ (T)
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.00883 (I)	0.03406	0.00240	0.00009	0.01361 (I)	0.00513 (I)	0.00024	0.06436 (I)	0.34937	(0.00593) (R)
Mid-Peak	0.00883 (I)	0.03406	0.00240	0.00009	0.01361 (I)	0.00513 (I)	0.00024	0.06436 (I)	0.13537	(0.00593) (R)
Off-Peak	0.00883 (I)	0.03406	0.00240	0.00009	0.01361 (I)	0.00513 (I)	0.00024	0.06436 (I)	0.04213	(0.00593) (R)
Winter Season On-Peak										
Mid-Peak	0.00883 (I)	0.03406	0.00240	0.00009	0.01361 (I)	0.00513 (I)	0.00024	0.06436 (I)	0.06869	(0.00593) (R)
Off-Peak	0.00883 (I)	0.03406	0.00240	0.00009	0.01361 (I)	0.00513 (I)	0.00024	0.06436 (I)	0.03862	(0.00593) (R)
Customer Charge - \$/Meter/Day		0.733						0.733		
Three-Phase Service - \$/Day		0.032						0.032		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00047)						(0.00047)	(0.00217)	
Above 50 kV but below 220 kV	0.00000	(0.01474)						(0.01474)	(0.00484)	
At 220 kV	0.00000	(0.01492)						(0.01492)	(0.00490)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00781 per kWh is recovered in the URG component of Generation. (I)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation (N) Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)
Advice 2648-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 27, 2011
Effective Jan 1, 2012
Resolution _____

Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 3

SPECIAL CONDITIONS (Continued)

6. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval of SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Agreement is required for this type of service.

7. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3, may qualify for a 25.5% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (R)

(Continued)

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Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 3

SPECIAL CONDITIONS (Continued)

6. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval of SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Agreement is required for this type of service.

7. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.9% (I) discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

(Continued)

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Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

8. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

9. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages.

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO). To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

(Continued)

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