



Schedule TOU-EV-4
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable solely for the charging of electric vehicles, as defined in Rule 1, on a premises or public right of way where a separate SCE meter to serve electric vehicle (EV) charging facilities is requested. This Schedule is applicable to customers whose monthly Maximum Demand registers, or in the opinion of SCE is expected to register, above 20 kW but not exceed 500 kW. Customers whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of such ineligibility, the customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered 20 kW or less for 12 consecutive months is ineligible for service under this Schedule and shall be transferred to Schedule TOU-EV-3. Service under this Schedule is subject to meter availability. (T)
(T)

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)
Advice 2633-E-A
Decision 10-07-044
1H11 11-07-029

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 9, 2011
Effective Jan 8, 2012
Resolution _____

Schedule TOU-EV-4
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING - DEMAND METERED
(Continued)

Sheet 2

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG [*]	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00105)		0.00330	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.02192 (I)	0.25662	(0.00463)
Off-Peak (0.00105)		0.00330	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.02192 (I)	0.03871	(0.00463)
Winter Season On-Peak (0.00105)		0.00330	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.02192 (I)	0.10547	(0.00463)
Off-Peak (0.00105)		0.00330	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.02192 (I)	0.03374	(0.00463)
Customer Charge - \$/Meter/Month		137.02						137.02		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.23 (I)	10.06						13.29 (I)		
Time Related		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Time-Related Demand										
From 2 kV to 50 kV	0.00	0.00						0.00	0.00	
Above 50 kV but below 220 kV	0.00	0.00						0.00	0.00	
At 220 kV	0.00	0.00						0.00	0.00	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

* The ongoing Competition Transition Charge (CTC) of \$0.00097 per kWh is recovered in the URG component of Generation.
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
2 Distrbtn = Distribution
3 NSGC = New System Generation Charge
4 NDC = Nuclear Decommissioning Charge
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
9 Generation – The Generation rates are applicable only to Bundled Service Customers.
10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2782-E
Decision _____

2H15

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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Schedule TOU-EV-4
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING - DEMAND METERED
(Continued)

Sheet 2

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG [*]	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00105)		0.00330 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.02187 (R)	0.25662 (R)	(0.00463)
Off-Peak (0.00105)		0.00330 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.02187 (R)	0.03871 (R)	(0.00463)
Winter Season On-Peak (0.00105)		0.00330 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.02187 (R)	0.10547 (R)	(0.00463)
Off-Peak (0.00105)		0.00330 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.02187 (R)	0.03374 (R)	(0.00463)
Customer Charge - \$/Meter/Month		137.02 (I)						137.02 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.58	10.06 (I)						12.64 (I)		
Time Related		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Time-Related Demand										
From 2 kV to 50 kV	0.00	0.00						0.00	0.00	
Above 50 kV but below 220 kV	0.00	0.00						0.00	0.00	
At 220 kV	0.00	0.00						0.00	0.00	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

- * The ongoing Competition Transition Charge (CTC) of \$0.00097 per kWh is recovered in the URG component of Generation. (R)
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 - Distrbtn = Distribution
 - NSGC = New System Generation Charge
 - NDC = Nuclear Decommissioning Charge
 - PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)
 - DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 - PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - Generation – The Generation rates are applicable only to Bundled Service Customers.
 - DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2760-E
Decision 12-07-007

Issued by
AKbar Jazayeri
Vice President

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Resolution _____



Schedule TOU-EV-4
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING - DEMAND METERED
(Continued)

Sheet 2

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG [*]	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00107)		0.00309	0.00226	0.00009	0.01230	0.00513	0.00024	0.02204	0.26701	(0.00593)
Off-Peak (0.00107)		0.00309	0.00226	0.00009	0.01230	0.00513	0.00024	0.02204	0.04012	(0.00593)
Winter Season On-Peak (0.00107)		0.00309	0.00226	0.00009	0.01230	0.00513	0.00024	0.02204	0.10963	(0.00593)
Off-Peak (0.00107)		0.00309	0.00226	0.00009	0.01230	0.00513	0.00024	0.02204	0.03494	(0.00593)
Customer Charge - \$/Meter/Month		134.17						134.17		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.58	9.60						12.18		
Time Related		0.00						0.00	0.00 (R)	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Time-Related Demand										
From 2 kV to 50 kV	0.00	0.00						0.00	0.00 (I)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	0.00 (I)	
At 220 kV	0.00	0.00						0.00	0.00 (I)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

- * The ongoing Competition Transition Charge (CTC) of \$0.00788 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation – The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)
Advice 2723-E
Decision _____

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Vice President

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Resolution _____



Schedule TOU-EV-4
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING - DEMAND METERED
(Continued)

Sheet 2

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00105) (I)	0.00309	0.00226	0.00009	0.01232 (I)	0.00513	0.00024	0.02208 (I)	0.26701	(0.00463) (I)	
Off-Peak (0.00105) (I)	0.00309	0.00226	0.00009	0.01232 (I)	0.00513	0.00024	0.02208 (I)	0.04012	(0.00463) (I)	
Winter Season On-Peak (0.00105) (I)	0.00309	0.00226	0.00009	0.01232 (I)	0.00513	0.00024	0.02208 (I)	0.10963	(0.00463) (I)	
Off-Peak (0.00105) (I)	0.00309	0.00226	0.00009	0.01232 (I)	0.00513	0.00024	0.02208 (I)	0.03494	(0.00463) (I)	
Customer Charge - \$/Meter/Month		134.17					134.17			
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.58	9.60					12.18			
Time Related		0.00					0.00	0.00 (R)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)					(0.14)			
Above 50 kV but below 220 kV	0.00	(4.28)					(4.28)			
At 220 kV	0.00	(9.07)					(9.07)			
Time-Related Demand										
From 2 kV to 50 kV	0.00	0.00					0.00	0.00 (I)		
Above 50 kV but below 220 kV	0.00	0.00					0.00	0.00 (I)		
At 220 kV	0.00	0.00					0.00	0.00 (I)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	0.00140		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	0.00311		
At 220 kV	0.00000	0.00000					0.00000	0.00315		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32					0.32			
50 kV or less		0.27					0.27			

* The ongoing Competition Transition Charge (CTC) of \$0.00788 per kWh is recovered in the URG component of Generation.
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)
2 Distrb² = Distribution
3 NSGC = New System Generation Charge
4 NDC = Nuclear Decommissioning Charge
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
9 Generation – The Generation rates are applicable only to Bundled Service Customers.
10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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Advice 2742-E
Decision 12-05-006

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Resolution _____

Schedule TOU-EV-4
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING - DEMAND METERED
(Continued)

Sheet 2

RATES

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG [*]	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00105)	0.00309	0.00226	0.00009	0.01232	0.00513	0.00024	0.02208	0.26701	(0.00463)	
Off-Peak (0.00105)	0.00309	0.00226	0.00009	0.01232	0.00513	0.00024	0.02208	0.04012	(0.00463)	
Winter Season On-Peak (0.00105)	0.00309	0.00226	0.00009	0.01232	0.00513	0.00024	0.02208	0.10963	(0.00463)	
Off-Peak (0.00105)	0.00309	0.00226	0.00009	0.01232	0.00513	0.00024	0.02208	0.03494	(0.00463)	
Customer Charge - \$/Meter/Month		134.17					134.17			
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.58	9.60					12.18			
Time Related		0.00					0.00	0.00000		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)					(0.14)			
Above 50 kV but below 220 kV	0.00	(4.28)					(4.28)			
At 220 kV	0.00	(9.07)					(9.07)			
Time-Related Demand										
From 2 kV to 50 kV	0.00	0.00					0.00	0.00000		
Above 50 kV but below 220 kV	0.00	0.00					0.00	0.00000		
At 220 kV	0.00	0.00					0.00	0.00000		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00140)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00311)		
At 220 kV	0.00000	0.00000					0.00000	(0.00315)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32					0.32			
50 kV or less		0.27					0.27			

- * The ongoing Competition Transition Charge (CTC) of \$0.00329 per kWh is recovered in the URG component of Generation. (R)
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 - Distrbtn = Distribution
 - NSGC = New System Generation Charge
 - NDC = Nuclear Decommissioning Charge
 - PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)
 - DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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 - Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - Generation – The Generation rates are applicable only to Bundled Service Customers.
 - DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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Decision 11-12-018

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Schedule TOU-EV-4
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING - DEMAND METERED
(Continued)

Sheet 2

RATES

	Delivery Service							Generation ⁹		(T)	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG [*]		DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month											
Summer Season On-Peak (0.00107) (R)	0.00309	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.02204 (R)	0.26701	(0.00593) (R)		
Off-Peak (0.00107) (R)	0.00309	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.02204 (R)	0.04012	(0.00593) (R)		
Winter Season On-Peak (0.00107) (R)	0.00309	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.02204 (R)	0.10963	(0.00593) (R)		
Off-Peak (0.00107) (R)	0.00309	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.02204 (R)	0.03494	(0.00593) (R)		
Customer Charge - \$/Meter/Month	134.17						134.17				
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	2.58 (I)	9.60					12.18 (I)				
Time Related		0.00					0.00	17.05			
Voltage Discount, Demand - \$/kW											
Facilities Related											
From 2 kV to 50 kV	0.00	(0.14)					(0.14)				
Above 50 kV but below 220 kV	0.00	(4.28)					(4.28)				
At 220 kV	0.00	(9.07)					(9.07)				
Time-Related Demand											
From 2 kV to 50 kV	0.00	0.00					0.00	(0.56)			
Above 50 kV but below 220 kV	0.00	0.00					0.00	(1.55)			
At 220 kV	0.00	0.00					0.00	(1.57)			
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00140)			
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00311)			
At 220 kV	0.00000	0.00000					0.00000	(0.00315)			
Power Factor Adjustment - \$/kVAR											
Greater than 50 kV		0.32					0.32				
50 kV or less		0.27					0.27				

- * The ongoing Competition Transition Charge (CTC) of \$0.00788 per kWh is recovered in the URG component of Generation. (I)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
- 2 Distrbtn = Distribution (R)
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation – The Generation rates are applicable only to Bundled Service Customers. (T)
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)
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Vice President

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Resolution _____

Schedule TOU-EV-4
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING - DEMAND METERED

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

10. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVAR], etc.). (T)

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs. (D)
(N)

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)
(T)

b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

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