



Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE

Sheet 1

APPLICABILITY

Applicable to the additional meter and service connection installed for reliability purposes (reliability back-up service) in accordance with the Added Facilities provisions of Rule 2 to serve load which is regularly served through a separate meter and service connection under Schedule TOU-8, including Schedule TOU-8 customers concurrently served under an interruptible/curtailable rate option (main service). This Schedule is applicable when the maximum demand for the load to which reliability back-up service is provided is, in the opinion of SCE, expected to exceed 500kW. Under this Schedule, reliability back-up service shall be provided only when SCE's service, including standby service provided under Schedule S, is not available at the main service. Service under this Schedule does not act as a guarantee of uninterrupted service. Furthermore, reliability back-up service shall not be used to serve the load that is curtailed/interrupted under a load curtailment program in which a participating customer agrees to curtail/interrupt its load when called upon to do so under the terms of such program or the curtailed load of a circuit during an California Independent System Operator (CAISO) Stage III Emergency Rotating Outage. The customer is ineligible for service under this Schedule when the main service is no longer eligible for Schedule TOU-8. Effective with the date of such ineligibility, the reliability back-up service and service under this Schedule shall terminate (See Special Conditions). Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for reliability back-up service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ¹⁰	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00106)		0.00269	0.00178	0.00015	0.01079 (I)	0.00513	0.00024	0.01972 (I)	0.12069 (R)	(0.00463)
Mid-Peak (0.00106)		0.00269	0.00178	0.00015	0.01079 (I)	0.00513	0.00024	0.01972 (I)	0.07151 (I)	(0.00463)
Off-Peak (0.00106)		0.00269	0.00178	0.00015	0.01079 (I)	0.00513	0.00024	0.01972 (I)	0.04089	(0.00463)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00106)		0.00269	0.00178	0.00015	0.01079 (I)	0.00513	0.00024	0.01972 (I)	0.06146	(0.00463)
Off-Peak (0.00106)		0.00269	0.00178	0.00015	0.01079 (I)	0.00513	0.00024	0.01972 (I)	0.03753	(0.00463)
Customer Charge - \$/Meter/Month		486.56						486.56		
Demand Charge* - \$/kW of Billing Demand/Meter/Month										
Time Related										
Summer Season - On-Peak		0.00						0.00	15.39	
Mid-Peak		0.00						0.00	4.33	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment** - \$/kVAR		0.27						0.27		

(Continued)

(To be inserted by utility)
Advice 2782-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Sep 27, 2012
Effective Oct 1, 2012
Resolution E-3930

Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE

Sheet 1

APPLICABILITY

Applicable to the additional meter and service connection installed for reliability purposes (reliability back-up service) in accordance with the Added Facilities provisions of Rule 2 to serve load which is regularly served through a separate meter and service connection under Schedule TOU-8, including Schedule TOU-8 customers concurrently served under an interruptible/curtailable rate option (main service). This Schedule is applicable when the maximum demand for the load to which reliability back-up service is provided is, in the opinion of SCE, expected to exceed 500kW. Under this Schedule, reliability back-up service shall be provided only when SCE's service, including standby service provided under Schedule S, is not available at the main service. Service under this Schedule does not act as a guarantee of uninterrupted service. Furthermore, reliability back-up service shall not be used to serve the load that is curtailed/interrupted under a load curtailment program in which a participating customer agrees to curtail/interrupt its load when called upon to do so under the terms of such program or the curtailed load of a circuit during an California Independent System Operator (CAISO) Stage III Emergency Rotating Outage. The customer is ineligible for service under this Schedule when the main service is no longer eligible for Schedule TOU-8. Effective with the date of such ineligibility, the reliability back-up service and service under this Schedule shall terminate (See Special Conditions). Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for reliability back-up service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtr ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00106)	0.00269 (I)	0.00178 (R)	0.00015 (I)	0.01074 (R)	0.00513	0.00024	0.01967 (R)	0.12069 (R)	(0.00463)
Mid-Peak	(0.00106)	0.00269 (I)	0.00178 (R)	0.00015 (I)	0.01074 (R)	0.00513	0.00024	0.01967 (R)	0.07151 (R)	(0.00463)
Off-Peak	(0.00106)	0.00269 (I)	0.00178 (R)	0.00015 (I)	0.01074 (R)	0.00513	0.00024	0.01967 (R)	0.04089 (R)	(0.00463)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00106)	0.00269 (I)	0.00178 (R)	0.00015 (I)	0.01074 (R)	0.00513	0.00024	0.01967 (R)	0.06146 (R)	(0.00463)
Off-Peak	(0.00106)	0.00269 (I)	0.00178 (R)	0.00015 (I)	0.01074 (R)	0.00513	0.00024	0.01967 (R)	0.03753 (R)	(0.00463)
Customer Charge - \$/Meter/Month		486.56 (I)						486.56 (I)		
Demand Charge* - \$/kW of Billing Demand/Meter/Month										
Time Related										
Summer Season - On-Peak		0.00						0.00	15.39 (R)	
Mid-Peak		0.00						0.00	4.33 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment** - \$/kVAR		0.27						0.27		

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(To be inserted by utility)

 Advice 2760-E
 Decision 12-07-007

 Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)

 Date Filed Jul 23, 2012
 Effective Aug 1, 2012
 Resolution _____



Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE

Sheet 1

APPLICABILITY

Applicable to the additional meter and service connection installed for reliability purposes (reliability back-up service) in accordance with the Added Facilities provisions of Rule 2 to serve load which is regularly served through a separate meter and service connection under Schedule TOU-8, including Schedule TOU-8 customers concurrently served under an interruptible/curtailable rate option (main service). This Schedule is applicable when the maximum demand for the load to which reliability back-up service is provided is, in the opinion of SCE, expected to exceed 500kW. Under this Schedule, reliability back-up service shall be provided only when SCE's service, including standby service provided under Schedule S, is not available at the main service. Service under this Schedule does not act as a guarantee of uninterrupted service. Furthermore, reliability back-up service shall not be used to serve the load that is curtailed/interrupted under a load curtailment program in which a participating customer agrees to curtail/interrupt its load when called upon to do so under the terms of such program or the curtailed load of a circuit during an California Independent System Operator (CAISO) Stage III Emergency Rotating Outage. The customer is ineligible for service under this Schedule when the main service is no longer eligible for Schedule TOU-8. Effective with the date of such ineligibility, the reliability back-up service and service under this Schedule shall terminate (See Special Conditions). Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for reliability back-up service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG***	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00106) (I)	0.00250	0.00192	0.00009	0.01092 (I)	0.00513	0.00024	0.01974 (I)	0.12613	(0.00463) (I)
Mid-Peak	(0.00106) (I)	0.00250	0.00192	0.00009	0.01092 (I)	0.00513	0.00024	0.01974 (I)	0.07473	(0.00463) (I)
Off-Peak	(0.00106) (I)	0.00250	0.00192	0.00009	0.01092 (I)	0.00513	0.00024	0.01974 (I)	0.04252	(0.00463) (I)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00106) (I)	0.00250	0.00192	0.00009	0.01092 (I)	0.00513	0.00024	0.01974 (I)	0.06402	(0.00463) (I)
Off-Peak	(0.00106) (I)	0.00250	0.00192	0.00009	0.01092 (I)	0.00513	0.00024	0.01974 (I)	0.03901	(0.00463) (I)
Customer Charge - \$/Meter/Month		476.46						476.46		
Demand Charge* - \$/kW of Billing Demand/Meter/Month										
Time Related										
Summer Season - On-Peak		0.00						0.00	16.08	
Mid-Peak		0.00						0.00	4.53	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment** - \$/kVAR		0.27						0.27		

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(To be inserted by utility)
Advice 2742-E
Decision 12-05-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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Effective Jun 1, 2012
Resolution _____



Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE

Sheet 1

APPLICABILITY

Applicable to the additional meter and service connection installed for reliability purposes (reliability back-up service) in accordance with the Added Facilities provisions of Rule 2 to serve load which is regularly served through a separate meter and service connection under Schedule TOU-8, including Schedule TOU-8 customers concurrently served under an interruptible/curtailable rate option (main service). This Schedule is applicable when the maximum demand for the load to which reliability back-up service is provided is, in the opinion of SCE, expected to exceed 500kW. Under this Schedule, reliability back-up service shall be provided only when SCE's service, including standby service provided under Schedule S, is not available at the main service. Service under this Schedule does not act as a guarantee of uninterrupted service. Furthermore, reliability back-up service shall not be used to serve the load that is curtailed/interrupted under a load curtailment program in which a participating customer agrees to curtail/interrupt its load when called upon to do so under the terms of such program or the curtailed load of a circuit during an California Independent System Operator (CAISO) Stage III Emergency Rotating Outage. The customer is ineligible for service under this Schedule when the main service is no longer eligible for Schedule TOU-8. Effective with the date of such ineligibility, the reliability back-up service and service under this Schedule shall terminate (See Special Conditions). Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for reliability back-up service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ¹⁰	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00108) (R)	0.00250	0.00192	0.00009	0.01090 (I)	0.00513 (I)	0.00024	0.01970 (R)	0.12613	(0.00593) (R)	
Mid-Peak (0.00108) (R)	0.00250	0.00192	0.00009	0.01090 (I)	0.00513 (I)	0.00024	0.01970 (R)	0.07473	(0.00593) (R)	
Off-Peak (0.00108) (R)	0.00250	0.00192	0.00009	0.01090 (I)	0.00513 (I)	0.00024	0.01970 (R)	0.04252	(0.00593) (R)	
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00108) (R)	0.00250	0.00192	0.00009	0.01090 (I)	0.00513 (I)	0.00024	0.01970 (R)	0.06402	(0.00593) (R)	
Off-Peak (0.00108) (R)	0.00250	0.00192	0.00009	0.01090 (I)	0.00513 (I)	0.00024	0.01970 (R)	0.03901	(0.00593) (R)	
Customer Charge - \$/Meter/Month	476.46						476.46			
Demand Charge* - \$/kW of Billing Demand/Meter/Month										
Time Related										
Summer Season - On-Peak	0.00						0.00		16.08	
Mid-Peak	0.00						0.00		4.53	
Winter Season - Mid-Peak	0.00						0.00		0.00	
Off-Peak	0.00						0.00		0.00	
Power Factor Adjustment** - \$/kVAR	0.27						0.27			

(Continued)

(To be inserted by utility)
Advice 2648-E-A
Decision _____

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Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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Effective Jan 1, 2012
Resolution _____



Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE

Sheet 2

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV (Continued)

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00077 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 DISTRBTN = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

	Delivery Service							Generation*		
	Trans ¹	DISTRBTN ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00106)	0.00244	0.00156	0.00015	0.01048 (I)	0.00513	0.00024	0.01894 (I)	0.08629 (R)	(0.00463)	
Mid-Peak (0.00106)	0.00244	0.00156	0.00015	0.01048 (I)	0.00513	0.00024	0.01894 (I)	0.06483 (R)	(0.00463)	
Off-Peak (0.00106)	0.00244	0.00156	0.00015	0.01048 (I)	0.00513	0.00024	0.01894 (I)	0.03950	(0.00463)	
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00106)	0.00244	0.00156	0.00015	0.01048 (I)	0.00513	0.00024	0.01894 (I)	0.05956	(0.00463)	
Off-Peak (0.00106)	0.00244	0.00156	0.00015	0.01048 (I)	0.00513	0.00024	0.01894 (I)	0.03542	(0.00463)	
Customer Charge - \$/Meter/Month	261.19							261.19		
Demand Charge* - \$/kW of Billing Demand/Meter/Month										
Time Related										
Summer Season - On-Peak	0.00							0.00		18.63
Mid-Peak	0.00							0.00		5.22
Winter Season - Mid-Peak	0.00							0.00		0.00
Off-Peak	0.00							0.00		0.00
Power Factor Adjustment** - \$/kVAR	0.27							0.27		

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00070 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 DISTRBTN = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2782-E
Decision _____

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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Effective Oct 1, 2012
Resolution E-3930



Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE

Sheet 2

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV (Continued)

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00077 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

	Delivery Service							Generation*		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG***	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00106)	0.00244 (I)	0.00156 (R)	0.00015 (I)	0.01043 (R)	0.00513	0.00024	0.01889 (R)	0.08629 (R)	(0.00463)	
Mid-Peak (0.00106)	0.00244 (I)	0.00156 (R)	0.00015 (I)	0.01043 (R)	0.00513	0.00024	0.01889 (R)	0.06483 (R)	(0.00463)	
Off-Peak (0.00106)	0.00244 (I)	0.00156 (R)	0.00015 (I)	0.01043 (R)	0.00513	0.00024	0.01889 (R)	0.03950 (R)	(0.00463)	
Winter Season - On-Peak N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00106)	0.00244 (I)	0.00156 (R)	0.00015 (I)	0.01043 (R)	0.00513	0.00024	0.01889 (R)	0.05956 (R)	(0.00463)	
Off-Peak (0.00106)	0.00244 (I)	0.00156 (R)	0.00015 (I)	0.01043 (R)	0.00513	0.00024	0.01889 (R)	0.03542 (R)	(0.00463)	
Customer Charge - \$/Meter/Month	261.19 (I)							261.19 (I)		
Demand Charge* - \$/kW of Billing Demand/Meter/Month										
Time Related										
Summer Season - On-Peak	0.00							0.00	18.63 (R)	
Mid-Peak	0.00							0.00	5.22 (R)	
Winter Season - Mid-Peak	0.00							0.00	0.00	
Off-Peak	0.00							0.00	0.00	
Power Factor Adjustment** - \$/kVAR	0.27							0.27		

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00070 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2760-E
Decision 12-07-007

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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Resolution _____



**Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE**

Sheet 2

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV (Continued)

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00586 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

	Delivery Service							Generation ¹⁰		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00106) (I)	0.00227	0.00169	0.00009	0.01057 (I)	0.00513	0.00024	0.01893 (I)	0.09027	(0.00463) (I)
Mid-Peak	(0.00106) (I)	0.00227	0.00169	0.00009	0.01057 (I)	0.00513	0.00024	0.01893 (I)	0.06782	(0.00463) (I)
Off-Peak	(0.00106) (I)	0.00227	0.00169	0.00009	0.01057 (I)	0.00513	0.00024	0.01893 (I)	0.04111	(0.00463) (I)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00106) (I)	0.00227	0.00169	0.00009	0.01057 (I)	0.00513	0.00024	0.01893 (I)	0.06209	(0.00463) (I)
Off-Peak	(0.00106) (I)	0.00227	0.00169	0.00009	0.01057 (I)	0.00513	0.00024	0.01893 (I)	0.03684	(0.00463) (I)
Customer Charge - \$/Meter/Month		255.77						255.77		
Demand Charge* - \$/kW of Billing Demand/Meter/Month										
Time Related										
Summer Season - On-Peak		0.00						0.00	19.49	
Mid-Peak		0.00						0.00	5.46	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment** - \$/kVAR		0.27						0.27		

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00505 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2742-E
Decision 12-05-006

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Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE

Sheet 2

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV (Continued)

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00244 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

	Delivery Service							Generation*		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00106)	0.00227	0.00169	0.00009	0.01057	0.00513	0.00024	0.01893	0.09027	(0.00463)
Mid-Peak	(0.00106)	0.00227	0.00169	0.00009	0.01057	0.00513	0.00024	0.01893	0.06782	(0.00463)
Off-Peak	(0.00106)	0.00227	0.00169	0.00009	0.01057	0.00513	0.00024	0.01893	0.04111	(0.00463)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00106)	0.00227	0.00169	0.00009	0.01057	0.00513	0.00024	0.01893	0.06209	(0.00463)
Off-Peak	(0.00106)	0.00227	0.00169	0.00009	0.01057	0.00513	0.00024	0.01893	0.03684	(0.00463)
Customer Charge - \$/Meter/Month		255.77						255.77		
Demand Charge* - \$/kW of Billing Demand/Meter/Month										
Time Related										
Summer Season - On-Peak		0.00						0.00	19.49	
Mid-Peak		0.00						0.00	5.46	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment** - \$/kVAR		0.27						0.27		

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00211 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 2758-E
Decision 11-12-018

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE

Sheet 2

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV (Continued)

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00586 per kWh is recovered in the URG component of Generation. (I)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule. (N)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

	Delivery Service							Generation*		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00108) (R)	0.00227	0.00169	0.00009	0.01055 (I)	0.00513 (I)	0.00024	0.01889 (R)	0.09027	0.00593 (R)	
Mid-Peak (0.00108) (R)	0.00227	0.00169	0.00009	0.01055 (I)	0.00513 (I)	0.00024	0.01889 (R)	0.06782	0.00593 (R)	
Off-Peak (0.00108) (R)	0.00227	0.00169	0.00009	0.01055 (I)	0.00513 (I)	0.00024	0.01889 (R)	0.04111	0.00593 (R)	
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Mid-Peak (0.00108) (R)	0.00227	0.00169	0.00009	0.01055 (I)	0.00513 (I)	0.00024	0.01889 (R)	0.06209	0.00593 (R)	
Off-Peak (0.00108) (R)	0.00227	0.00169	0.00009	0.01055 (I)	0.00513 (I)	0.00024	0.01889 (R)	0.03684	0.00593 (R)	
Customer Charge - \$/Meter/Month	255.77							255.77		
Demand Charge* - \$/kW of Billing Demand/Meter/Month										
Time Related										
Summer Season - On-Peak	0.00							0.00	19.49	
Mid-Peak	0.00							0.00	5.46	
Winter Season - Mid-Peak	0.00							0.00	0.00	
Off-Peak	0.00							0.00	0.00	
Power Factor Adjustment** - \$/kVAR	0.27							0.27		

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00505 per kWh is recovered in the URG component of Generation. (I)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)

Advice 2648-E-A
Decision _____

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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Resolution _____



**Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE**

Sheet 3

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00106)		0.00191	0.00127	0.00015	0.00861 (I)	0.00513	0.00024	0.01625 (I)	0.08230 (R)	(0.00463)
Mid-Peak (0.00106)		0.00191	0.00127	0.00015	0.00861 (I)	0.00513	0.00024	0.01625 (I)	0.05719 (I)	(0.00463)
Off-Peak (0.00106)		0.00191	0.00127	0.00015	0.00861 (I)	0.00513	0.00024	0.01625 (I)	0.03052	(0.00463)
Winter Season - On-Peak N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00106)		0.00191	0.00127	0.00015	0.00861 (I)	0.00513	0.00024	0.01625 (I)	0.05124	(0.00463)
Off-Peak (0.00106)		0.00191	0.00127	0.00015	0.00861 (I)	0.00513	0.00024	0.01625 (I)	0.03016	(0.00463)
Customer Charge - \$/Meter/Month		2,002.86						2,002.86		
Demand Charge* - \$/kW of Billing Demand/Meter/Month										
Time Related										
Summer Season - On-Peak		0.00						0.00	16.06	
Mid-Peak		0.00						0.00	4.24	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment** - \$/kVAR		0.32						0.32		
Voltage Discount, Demand 220kV - \$/kW										
Facilities Related (2.52) (R)		(1.99)						(4.51) (R)	0.00	
Time Related										
Summer		0.00						0.00	(0.15)	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00064)	

* For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.

** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.

*** The ongoing Competition Transition Charge (CTC) of \$0.00057 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2782-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Sep 27, 2012
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**Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE**

Sheet 3

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service							Generation		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00106)		0.00191 (I)	0.00127 (R)	0.00015 (I)	0.00856 (I)	0.00513	0.00024	0.01620 (I)	0.08230 (R)	(0.00463)
Mid-Peak (0.00106)		0.00191 (I)	0.00127 (R)	0.00015 (I)	0.00856 (I)	0.00513	0.00024	0.01620 (I)	0.05719 (R)	(0.00463)
Off-Peak (0.00106)		0.00191 (I)	0.00127 (R)	0.00015 (I)	0.00856 (I)	0.00513	0.00024	0.01620 (I)	0.03052 (R)	(0.00463)
Winter Season - On-Peak N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00106)		0.00191 (I)	0.00127 (R)	0.00015 (I)	0.00856 (I)	0.00513	0.00024	0.01620 (I)	0.05124 (R)	(0.00463)
Off-Peak (0.00106)		0.00191 (I)	0.00127 (R)	0.00015 (I)	0.00856 (I)	0.00513	0.00024	0.01620 (I)	0.03016 (R)	(0.00463)
Customer Charge - \$/Meter/Month		2,002.86 (I)						2,002.86 (I)		
Demand Charge* - \$/kW of Billing Demand/Meter/Month										
Time Related										
Summer Season - On-Peak		0.00						0.00	16.06 (R)	
Mid-Peak		0.00						0.00	4.24 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment** - \$/kVAR		0.32						0.32		
Voltage Discount, Demand 220kV - \$/kW										
Facilities Related		(1.99)						(1.99)	0.00	
Time Related										
Summer		0.00						0.00	(0.15)	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00064)	

* For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.

** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.

*** The ongoing Competition Transition Charge (CTC) of \$0.00057 per kWh is recovered in the URG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2760-E
Decision 12-07-007

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Vice President

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**Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE**

Sheet 3

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service							Generation*		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00106) (I)	0.00177	0.00139	0.00009	0.00852 (I)	0.00513	0.00024	0.01608 (I)	0.08658	(0.00463) (I)	
Mid-Peak (0.00106) (I)	0.00177	0.00139	0.00009	0.00852 (I)	0.00513	0.00024	0.01608 (I)	0.06016	(0.00463) (I)	
Off-Peak (0.00106) (I)	0.00177	0.00139	0.00009	0.00852 (I)	0.00513	0.00024	0.01608 (I)	0.03187	(0.00463) (I)	
Winter Season - On-Peak N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Mid-Peak (0.00106) (I)	0.00177	0.00139	0.00009	0.00852 (I)	0.00513	0.00024	0.01608 (I)	0.05366	(0.00463) (I)	
Off-Peak (0.00106) (I)	0.00177	0.00139	0.00009	0.00852 (I)	0.00513	0.00024	0.01608 (I)	0.03149	(0.00463) (I)	
Customer Charge - \$/Meter/Month		1,961.27					1,961.27			
Demand Charge* - \$/kW of Billing Demand/Meter/Month										
Time Related										
Summer Season - On-Peak		0.00					0.00	16.89		
Mid-Peak		0.00					0.00	4.46		
Winter Season - Mid-Peak		0.00					0.00	0.00		
Off-Peak		0.00					0.00	0.00		
Power Factor Adjustment** - \$/kVAR		0.32					0.32			
Voltage Discount, Demand 220kV - \$/kW										
Facilities Related		(1.99)					(1.99)	0.00		
Time Related										
Summer		0.00					0.00	(0.15)		
Voltage Discount, Energy 220 kV - \$/kWh		0.00000					0.00000	(0.00064)		

* For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.

** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.

*** The ongoing Competition Transition Charge (CTC) of \$0.00393 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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Decision 12-05-006

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**Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE**

Sheet 3

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service							Generation*		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00106)	0.00177	0.00139	0.00009	0.00852	0.00513	0.00024	0.01608	0.08658	(0.00463)
Mid-Peak	(0.00106)	0.00177	0.00139	0.00009	0.00852	0.00513	0.00024	0.01608	0.06016	(0.00463)
Off-Peak	(0.00106)	0.00177	0.00139	0.00009	0.00852	0.00513	0.00024	0.01608	0.03187	(0.00463)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00106)	0.00177	0.00139	0.00009	0.00852	0.00513	0.00024	0.01608	0.05366	(0.00463)
Off-Peak	(0.00106)	0.00177	0.00139	0.00009	0.00852	0.00513	0.00024	0.01608	0.03149	(0.00463)
Customer Charge - \$/Meter/Month		1,961.27						1,961.27		
Demand Charge* - \$/kW of Billing Demand/Meter/Month										
Time Related										
Summer Season - On-Peak		0.00						0.00	16.89	
Mid-Peak		0.00						0.00	4.46	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment** - \$/kVAR		0.32						0.32		
Voltage Discount, Demand 220kV - \$/kW										
Facilities Related		(1.99)						(1.99)	0.00	
Time Related										
Summer		0.00						0.00	(0.15)	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00064)	

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00164 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
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Decision 11-12-018

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Vice President

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Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE
(Continued)

Sheet 3

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service							Generation ^(T)		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00108) (R)		0.00177	0.00139	0.00009	0.00850 (I)	0.00513 (I)	0.00024	0.01604 (R)	0.08658	(0.00593) (R)
Mid-Peak (0.00108) (R)		0.00177	0.00139	0.00009	0.00850 (I)	0.00513 (I)	0.00024	0.01604 (R)	0.06016	(0.00593) (R)
Off-Peak (0.00108) (R)		0.00177	0.00139	0.00009	0.00850 (I)	0.00513 (I)	0.00024	0.01604 (R)	0.03187	(0.00593) (R)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00108) (R)		0.00177	0.00139	0.00009	0.00850 (I)	0.00513 (I)	0.00024	0.01604 (R)	0.05366	(0.00593) (R)
Off-Peak (0.00108) (R)		0.00177	0.00139	0.00009	0.00850 (I)	0.00513 (I)	0.00024	0.01604 (R)	0.03149	(0.00593) (R)
Customer Charge - \$/Meter/Month		1,961.27						1,961.27		
Demand Charge* - \$/kW of Billing Demand/Meter/Month										
Time Related										
Summer Season - On-Peak		0.00						0.00	16.89	
Mid-Peak		0.00						0.00	4.46	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment** - \$/kVAR		0.32						0.32		
Voltage Discount, Demand 220kV - \$/kW										
Facilities Related		(1.99)						(1.99)	0.00	
Time Related										
Summer		0.00						0.00	(0.15)	
Voltage Discount , Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00064)	

* For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.

** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.

*** The ongoing Competition Transition Charge (CTC) of \$0.00393 per kWh is recovered in the URG component of Generation. (I)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation (N) Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)
Advice 2648-E-A
Decision _____

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Vice President

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Schedule TOU-8-RBU
TIME-OF-USE - GENERAL SERVICE - LARGE -
RELIABILITY BACK-UP SERVICE

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

10. **Compensated Metering.** This provision is applicable to service metered and delivered at voltages above 50 kV. Where customer/applicant requests and SCE agrees, SCE may install a transformer loss compensating device (Compensated Metering) acceptable to SCE in order to provide high voltage (over 50 kV) metered service. Where provided, this service will be considered as metered and delivered on SCE's side of the serving transformer. SCE shall rely on transformer loss data provided by the transformer manufacturer or transformer loss tests performed by SCE to calibrate the compensating device. Service under this provision is contingent upon customer/applicant's entering into an agreement which requires payment for the serving transformer and related substation equipment in accordance with Rule 2, Section H, Added Facilities, except where such transformer equipment is owned, operated, and maintained by the customer/applicant. Where the transformer equipment is owned, operated, and maintained by the customer/applicant, the customer/applicant is required to pay for the Compensated Metering and related equipment in accordance with Rule 2, Section H, Added Facilities, and shall also agree to provide SCE unrestricted access to the serving transformer, metering, and compensating equipment.

11. **Voltage Discount.** Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the Rates section above. In addition, Bundled Service Customers will have the Utility Retained Generating (URG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the Rates section.

12. **Billing Calculation:** A customer's bill is calculated according to the rates and conditions above.

The charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVAR], etc.). (T)

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs. (N)
(N)
(D)

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)
(T)

b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(Continued)

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