



**Schedule GS-2  
GENERAL SERVICE - DEMAND**

Sheet 2

(Continued)

RATES

	Delivery Service								Generation <sup>9</sup>	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG**	DWREC <sup>10</sup>
<b>Non TOU</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer	(0.00105)	0.00330	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.02192 (I)	0.06449	(0.00463)
Winter	(0.00105)	0.00330	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.02192 (I)	0.04873	(0.00463)
Customer Charge - \$/Meter/Month		137.02						137.02		
Facilities Related Demand Charge - \$/kW	3.23 (I)	10.06						13.29 (I)		
Summer Time Related Demand Charge - \$/kW		0.00						0.00	16.37	
Single Phase Service - \$/Month		(12.19)						(12.19)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.56)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(1.55)	
At 220 kV	0.00	0.00						0.00	(1.57)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	

(Continued)

(To be inserted by utility)

Advice 2782-E  
Decision \_\_\_\_\_

2H15

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

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**Schedule GS-2  
GENERAL SERVICE - DEMAND**

Sheet 2

(Continued)

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG**	DWREC <sup>10</sup>
<b>Non TOU</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer (0.00105)	0.00330 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.02187 (R)	0.06449 (R)	(0.00463)	
Winter (0.00105)	0.00330 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.02187 (R)	0.04873 (R)	(0.00463)	
Customer Charge - \$/Meter/Month		137.02 (I)					137.02 (I)			
Facilities Related Demand Charge - \$/kW	2.58	10.06 (I)					12.64 (I)			
Summer Time Related Demand Charge - \$/kW		0.00					0.00	16.37 (R)		
Single Phase Service - \$/Month		(12.19) (R)					(12.19) (R)			
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)					(0.14)			
Above 50 kV but below 220 kV	0.00	(4.28)					(4.28)			
At 220 kV	0.00	(9.07)					(9.07)			
Time Related										
From 2 kV to 50 kV	0.00	0.00					0.00	(0.56)		
Above 50 kV but below 220 kV	0.00	0.00					0.00	(1.55)		
At 220 kV	0.00	0.00					0.00	(1.57)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00140)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00311)		
At 220 kV	0.00000	0.00000					0.00000	(0.00315)		
California Alternate Rates for										
Energy Discount - %		100.00*					100.00*			
Bill Limiter - %		20.89*					20.89*	79.11*		

(Continued)

(To be inserted by utility)

Advice 2760-E  
Decision 12-07-007

2H8

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Akbar Jazayeri  
Vice President

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Resolution \_\_\_\_\_



**Schedule GS-2  
 GENERAL SERVICE - DEMAND**

Sheet 2

(Continued)

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distribn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup>
<b>Non TOU</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer (0.00105) (l)	0.00309	0.00226	0.00009	0.01232 (l)	0.00513	0.00024	0.02208 (l)	0.06696 (0.00463) (l)		
Winter (0.00105) (l)	0.00309	0.00226	0.00009	0.01232 (l)	0.00513	0.00024	0.02208 (l)	0.05055 (0.00463) (l)		
Customer Charge - \$/Meter/Month		134.17					134.17			
Facilities Related Demand Charge - \$/kW	2.58	9.60					12.18			
Summer Time Related Demand Charge - \$/kW		0.00					0.00	17.05		
Single Phase Service - \$/Month		(11.94)					(11.94)			
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)					(0.14)			
Above 50 kV but below 220 kV	0.00	(4.28)					(4.28)			
At 220 kV	0.00	(9.07)					(9.07)			
Time Related										
From 2 kV to 50 kV	0.00	0.00					0.00	(0.56)		
Above 50 kV but below 220 kV	0.00	0.00					0.00	(1.55)		
At 220 kV	0.00	0.00					0.00	(1.57)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	0.00140		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	0.00311		
At 220 kV	0.00000	0.00000					0.00000	0.00315		
California Alternate Rates for										
Energy Discount - %		100.00*					100.00*			
Bill Limiter - %		20.89*					20.89*	79.11*		

(Continued)

(To be inserted by utility)  
 Advice 2742-E  
 Decision 12-05-006

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 Resolution \_\_\_\_\_



Schedule GS-2  
GENERAL SERVICE - DEMAND

Sheet 2

(Continued)

RATES

	Delivery Service								Generation <sup>9</sup>		(T)
	Trans <sup>1</sup>	Distrbtr <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup>	
<u>Non TOU</u>											
Energy Charge - \$/kWh/Meter/Month											
Summer (0.00107) (R)	0.00309	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.02204 (R)	0.06696	(0.00593) (R)		
Winter (0.00107) (R)	0.00309	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.02204 (R)	0.05055	(0.00593) (R)		
Customer Charge - \$/Meter/Month	134.17						134.17				
Facilities Related Demand Charge - \$/kW	2.58 (I)	9.60					12.18 (I)				
Summer Time Related Demand Charge - \$/kW		0.00					0.00	17.05			
Single Phase Service - \$/Month		(11.94)					(11.94)				
Voltage Discount, Demand - \$/kW											
Facilities Related											
From 2 kV to 50 kV	0.00	(0.14)					(0.14)				
Above 50 kV but below 220 kV	0.00	(4.28)					(4.28)				
At 220 kV	0.00	(9.07)					(9.07)				
Time Related											
From 2 kV to 50 kV	0.00	0.00					0.00	(0.56)			
Above 50 kV but below 220 kV	0.00	0.00					0.00	(1.55)			
At 220 kV	0.00	0.00					0.00	(1.57)			
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00140)			
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00311)			
At 220 kV	0.00000	0.00000					0.00000	(0.00315)			
California Alternate Rates for											
Energy Discount - %		100.00*					100.00*				
Bill Limiter - %		20.89*					20.89*	79.11*			

(Continued)

(To be inserted by utility)

Advice 2648-E-A  
Decision \_\_\_\_\_

2H14

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Resolution \_\_\_\_\_



**Schedule GS-2  
GENERAL SERVICE - DEMAND**

Sheet 3

(Continued)

**RATES (Continued)**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG**	DWREC <sup>10</sup>
<b>TOU Pricing - Option A</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00105)	0.00330	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.02192 (I)	0.34782	(0.00463)	
Mid-Peak (0.00105)	0.00330	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.02192 (I)	0.12215	(0.00463)	
Off-Peak (0.00105)	0.00330	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.02192 (I)	0.03764	(0.00463)	
Winter Season - Mid-Peak (0.00105)	0.00330	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.02192 (I)	0.06218	(0.00463)	
Off-Peak (0.00105)	0.00330	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.02192 (I)	0.03449	(0.00463)	
Customer Charge - \$/Meter/Month		137.02					137.02			
Facilities Related Demand Charge - \$/kW	3.23 (I)	10.06					13.29 (I)			
Single Phase Service - \$/Month		(12.19)					(12.19)			
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)					(0.14)			
Above 50 kV but below 220 kV	0.00	(4.28)					(4.28)			
At 220 kV	0.00	(9.07)					(9.07)			
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00140)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00311)		
At 220 kV	0.00000	0.00000					0.00000	(0.00315)		
California Alternate Rates for										
Energy Discount - %		100.00*					100.00*			
Bill Limiter - %		20.89*					20.89*	79.11*		
TOU Option Meter Charge - \$/Meter/Month		96.18					96.18			
RTEM										
<b>TOU Pricing - Option B</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00105)	0.00330	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.02192 (I)	0.11597	(0.00463)	
Mid-Peak (0.00105)	0.00330	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.02192 (I)	0.06536	(0.00463)	
Off-Peak (0.00105)	0.00330	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.02192 (I)	0.03764	(0.00463)	
Winter Season - Mid-Peak (0.00105)	0.00330	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.02192 (I)	0.06218	(0.00463)	
Off-Peak (0.00105)	0.00330	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.02192 (I)	0.03449	(0.00463)	
Customer Charge - \$/Meter/Month		137.02					137.02			
Facilities Related Demand Charge - \$/kW	3.23 (I)	10.06					13.29 (I)			
Time Related Demand Charge - Summer Season - \$/kW										
On-Peak		0.00					0.00	14.35		
Mid-Peak		0.00					0.00	4.39		
Single Phase Service - \$/Month		(12.19)					(12.19)			
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)					(0.14)			
Above 50 kV but below 220 kV	0.00	(4.28)					(4.28)			
At 220 kV	0.00	(9.07)					(9.07)			
Time Related										
From 2 kV to 50 kV	0.00	0.00					0.00	(0.56)		
Above 50 kV but below 220 kV	0.00	0.00					0.00	(1.55)		
At 220 kV	0.00	0.00					0.00	(1.57)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00140)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00311)		
At 220 kV	0.00000	0.00000					0.00000	(0.00315)		
California Alternate Rates for										
Energy Discount - %		100.00*					100.00*			
Bill Limiter - %		20.89*					20.89*	79.11*		
TOU Option Meter Charge - \$/Meter/Month		96.18					96.18			
RTEM										

(Continued)

(To be inserted by utility)

Advice 2782-E  
Decision \_\_\_\_\_

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Vice President

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**Schedule GS-2  
GENERAL SERVICE - DEMAND**

Sheet 3

(Continued)

**RATES (Continued)**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtr <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup>
<b>TOU Pricing - Option A</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00105)		0.00330 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.02187 (R)	0.34782 (R)	(0.00463)
Mid-Peak (0.00105)		0.00330 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.02187 (R)	0.12215 (R)	(0.00463)
Off-Peak (0.00105)		0.00330 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.02187 (R)	0.03764 (R)	(0.00463)
Winter Season - Mid-Peak (0.00105)		0.00330 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.02187 (R)	0.06218 (R)	(0.00463)
Off-Peak (0.00105)		0.00330 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.02187 (R)	0.03449 (R)	(0.00463)
Customer Charge - \$/Meter/Month		137.02 (I)						137.02 (I)		
Facilities Related Demand Charge - \$/kW	2.58	10.06 (I)						12.64 (I)		
Single Phase Service - \$/Month		(12.19) (R)						(12.19) (R)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/Meter/Month										
RTEM		96.18 (I)						96.18 (I)		
<b>TOU Pricing - Option B</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00105)		0.00330 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.02187 (R)	0.11597 (R)	(0.00463)
Mid-Peak (0.00105)		0.00330 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.02187 (R)	0.06536 (R)	(0.00463)
Off-Peak (0.00105)		0.00330 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.02187 (R)	0.03764 (R)	(0.00463)
Winter Season - Mid-Peak (0.00105)		0.00330 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.02187 (R)	0.06218 (R)	(0.00463)
Off-Peak (0.00105)		0.00330 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.02187 (R)	0.03449 (R)	(0.00463)
Customer Charge - \$/Meter/Month		137.02 (I)						137.02 (I)		
Facilities Related Demand Charge - \$/kW	2.58	10.06 (I)						12.64 (I)		
Time Related Demand Charge - Summer Season - \$/kW										
On-Peak		0.00						0.00	14.35 (R)	
Mid-Peak		0.00						0.00	4.39 (R)	
Single Phase Service - \$/Month		(12.19) (R)						(12.19) (R)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.56)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(1.55)	
At 220 kV	0.00	0.00						0.00	(1.57)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/Meter/Month										
RTEM		96.18 (I)						96.18 (I)		

(Continued)

(To be inserted by utility)

Advice 2760-E  
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3H9

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Vice President

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**Schedule GS-2  
GENERAL SERVICE - DEMAND**

Sheet 3

(Continued)

**RATES (Continued)**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrb <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG**	DWREC <sup>10</sup>
<b>TOU Pricing - Option A</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00105) (I)	0.00309	0.00226	0.00009	0.01232 (I)	0.00513	0.00024	0.02208 (I)	0.36198 (0.00463) (I)		
Mid-Peak (0.00105) (I)	0.00309	0.00226	0.00009	0.01232 (I)	0.00513	0.00024	0.02208 (I)	0.12700 (0.00463) (I)		
Off-Peak (0.00105) (I)	0.00309	0.00226	0.00009	0.01232 (I)	0.00513	0.00024	0.02208 (I)	0.03900 (0.00463) (I)		
Winter Season - Mid-Peak (0.00105) (I)	0.00309	0.00226	0.00009	0.01232 (I)	0.00513	0.00024	0.02208 (I)	0.06455 (0.00463) (I)		
Off-Peak (0.00105) (I)	0.00309	0.00226	0.00009	0.01232 (I)	0.00513	0.00024	0.02208 (I)	0.03572 (0.00463) (I)		
Customer Charge - \$/Meter/Month		134.17					134.17			
Facilities Related Demand Charge - \$/kW	2.58	9.60					12.18			
Single Phase Service - \$/Month		(11.94)					(11.94)			
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)					(0.14)			
Above 50 kV but below 220 kV	0.00	(4.28)					(4.28)			
At 220 kV	0.00	(9.07)					(9.07)			
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	0.00140		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	0.00311		
At 220 kV	0.00000	0.00000					0.00000	0.00315		
California Alternate Rates for										
Energy Discount - %		100.00*					100.00*			
Bill Limiter - %		20.89*					20.89*	79.11*		
TOU Option Meter Charge - \$/Meter/Month		RTEM					94.18			
<b>TOU Pricing - Option B</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00105) (I)	0.00309	0.00226	0.00009	0.01232 (I)	0.00513	0.00024	0.02208 (I)	0.12056 (0.00463) (I)		
Mid-Peak (0.00105) (I)	0.00309	0.00226	0.00009	0.01232 (I)	0.00513	0.00024	0.02208 (I)	0.06787 (0.00463) (I)		
Off-Peak (0.00105) (I)	0.00309	0.00226	0.00009	0.01232 (I)	0.00513	0.00024	0.02208 (I)	0.03900 (0.00463) (I)		
Winter Season - Mid-Peak (0.00105) (I)	0.00309	0.00226	0.00009	0.01232 (I)	0.00513	0.00024	0.02208 (I)	0.06455 (0.00463) (I)		
Off-Peak (0.00105) (I)	0.00309	0.00226	0.00009	0.01232 (I)	0.00513	0.00024	0.02208 (I)	0.03572 (0.00463) (I)		
Customer Charge - \$/Meter/Month		134.17					134.17			
Facilities Related Demand Charge - \$/kW	2.58	9.60					12.18			
Time Related Demand Charge - Summer Season - \$/kW										
On-Peak		0.00					0.00	14.94		
Mid-Peak		0.00					0.00	4.57		
Single Phase Service - \$/Month		(11.94)					(11.94)			
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)					(0.14)			
Above 50 kV but below 220 kV	0.00	(4.28)					(4.28)			
At 220 kV	0.00	(9.07)					(9.07)			
Time Related										
From 2 kV to 50 kV	0.00	0.00					0.00	(0.56)		
Above 50 kV but below 220 kV	0.00	0.00					0.00	(1.55)		
At 220 kV	0.00	0.00					0.00	(1.57)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	0.00140		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	0.00311		
At 220 kV	0.00000	0.00000					0.00000	0.00315		
California Alternate Rates for										
Energy Discount - %		100.00*					100.00*			
Bill Limiter - %		20.89*					20.89*	79.11*		
TOU Option Meter Charge - \$/Meter/Month		RTEM					94.18			

(Continued)

(To be inserted by utility)

Advice 2742-E  
Decision 12-05-006

3H12

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed May 31, 2012  
Effective Jun 1, 2012  
Resolution \_\_\_\_\_



**Schedule GS-2  
GENERAL SERVICE - DEMAND**

Sheet 3

(Continued)

**RATES (Continued)**

	Delivery Service							Generation <sup>9</sup>		(T)
	Trans <sup>1</sup>	Distrbn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG**	
<b>TOU Pricing - Option A</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00107) (R)	0.00309	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.02204 (R)	0.36198	(0.00593) (R)	
Mid-Peak (0.00107) (R)	0.00309	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.02204 (R)	0.12700	(0.00593) (R)	
Off-Peak (0.00107) (R)	0.00309	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.02204 (R)	0.03900	(0.00593) (R)	
Winter Season - Mid-Peak (0.00107) (R)	0.00309	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.02204 (R)	0.06455	(0.00593) (R)	
Off-Peak (0.00107) (R)	0.00309	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.02204 (R)	0.03572	(0.00593) (R)	
Customer Charge - \$/Meter/Month		134.17					134.17			
Facilities Related Demand Charge - \$/kW	2.58 (I)	9.60					12.18 (I)			
Single Phase Service - \$/Month		(11.94)					(11.94)			
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)					(0.14)			
Above 50 kV but below 220 kV	0.00	(4.28)					(4.28)			
At 220 kV	0.00	(9.07)					(9.07)			
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00140)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00311)		
At 220 kV	0.00000	0.00000					0.00000	(0.00315)		
California Alternate Rates for										
Energy Discount - %		100.00*					100.00*			
Bill Limiter - %		20.89*					20.89*	79.11*		
TOU Option Meter Charge - \$/Meter/Month		RTEM	94.18				94.18			
<b>TOU Pricing - Option B</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00107) (R)	0.00309	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.02204 (R)	0.12056	(0.00593) (R)	
Mid-Peak (0.00107) (R)	0.00309	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.02204 (R)	0.06787	(0.00593) (R)	
Off-Peak (0.00107) (R)	0.00309	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.02204 (R)	0.03900	(0.00593) (R)	
Winter Season - Mid-Peak (0.00107) (R)	0.00309	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.02204 (R)	0.06455	(0.00593) (R)	
Off-Peak (0.00107) (R)	0.00309	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.02204 (R)	0.03572	(0.00593) (R)	
Customer Charge - \$/Meter/Month		134.17					134.17			
Facilities Related Demand Charge - \$/kW	2.58 (I)	9.60					12.18 (I)			
Time Related Demand Charge - Summer Season - \$/kW										
On-Peak		0.00					0.00	14.94		
Mid-Peak		0.00					0.00	4.57		
Single Phase Service - \$/Month		(11.94)					(11.94)			
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)					(0.14)			
Above 50 kV but below 220 kV	0.00	(4.28)					(4.28)			
At 220 kV	0.00	(9.07)					(9.07)			
Time Related										
From 2 kV to 50 kV	0.00	0.00					0.00	(0.56)		
Above 50 kV but below 220 kV	0.00	0.00					0.00	(1.55)		
At 220 kV	0.00	0.00					0.00	(1.57)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00140)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00311)		
At 220 kV	0.00000	0.00000					0.00000	(0.00315)		
California Alternate Rates for										
Energy Discount - %		100.00*					100.00*			
Bill Limiter - %		20.89*					20.89*	79.11*		
TOU Option Meter Charge - \$/Meter/Month		RTEM	94.18				94.18			

(Continued)

(To be inserted by utility)

Advice 2648-E-A  
Decision \_\_\_\_\_

3H14

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 27, 2011  
Effective Jan 1, 2012  
Resolution \_\_\_\_\_





**Schedule GS-2  
GENERAL SERVICE - DEMAND**

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup>
TOU Pricing - Option R										
Energy Charge - \$/kWh/Meter/Day										
Summer - On-Peak	(0.00105)	0.02641 (I)	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.04503 (I)	0.34782	(0.00463)
Mid-Peak	(0.00105)	0.02641 (I)	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.04503 (I)	0.12215	(0.00463)
Off-Peak	(0.00105)	0.02641 (I)	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.04503 (I)	0.03764	(0.00463)
Winter - Mid-Peak	(0.00105)	0.02641 (I)	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.04503 (I)	0.06218	(0.00463)
Off-Peak	(0.00105)	0.02641 (I)	0.00208	0.00015	0.01207 (I)	0.00513	0.00024	0.04503 (I)	0.03449	(0.00463)
Customer Charge - \$/Meter/Month		137.02						137.02		
Facilities Related Demand Charge - \$/kW	3.23 (I)	3.40 (R)						6.63 (I)		
Single Phase Service - \$/Month		(12.19)						(12.19)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.07)						(0.07)		
Above 50 kV but below 220 kV	0.00	(2.14)						(2.14)		
At 220 kV	0.00	(3.50)						(3.50)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000								(0.00140)	
Above 50 kV but below 220 kV	0.00000								(0.00311)	
At 220 kV	0.00000								(0.00315)	
CARE Energy Discount - %		100.00*						100.00*		
Bill Limiter (GS-1 to GS-2) - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/month	RTEM	96.18						96.18		

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$0.00097 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2782-E  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Sep 27, 2012  
Effective Oct 1, 2012  
Resolution E-3930



**Schedule GS-2  
GENERAL SERVICE - DEMAND**

Sheet 4

(Continued)

**RATES (Continued)**

TOU Pricing - Option R	Delivery Service							Generation <sup>9</sup>		
	Trans	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Day										
Summer - On-Peak (0.00105)		0.02530 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.04387 (R)	0.34782 (R)	(0.00463)
Mid-Peak (0.00105)		0.02530 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.04387 (R)	0.12215 (R)	(0.00463)
Off-Peak (0.00105)		0.02530 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.04387 (R)	0.03764 (R)	(0.00463)
Winter - Mid-Peak (0.00105)		0.02530 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.04387 (R)	0.06218 (R)	(0.00463)
Off-Peak (0.00105)		0.02530 (I)	0.00208 (R)	0.00015 (I)	0.01202 (R)	0.00513	0.00024	0.04387 (R)	0.03449 (R)	(0.00463)
Customer Charge - \$/Meter/Month		137.02 (I)						137.02 (I)		
Facilities Related Demand Charge - \$/kW	2.58	3.72 (I)						6.30 (I)		
Single Phase Service - \$/Month		(12.19) (R)						(12.19) (R)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.07)						(0.07)		
Above 50 kV but below 220 kV	0.00	(2.14)						(2.14)		
At 220 kV	0.00	(3.50)						(3.50)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000								(0.00140)	
Above 50 kV but below 220 kV	0.00000								(0.00311)	
At 220 kV	0.00000								(0.00315)	
CARE Energy Discount - %		100.00*						100.00*		
Bill Limiter (GS-1 to GS-2) - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/month	RTEM	96.18 (I)						96.18 (I)		

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$0.00097 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2760-E  
Decision 12-07-007

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Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Jul 23, 2012  
Effective Aug 1, 2012  
Resolution \_\_\_\_\_



**Schedule GS-2  
GENERAL SERVICE - DEMAND**

Sheet 4

(Continued)

**RATES (Continued)**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup>
TOU Pricing - Option R										
Energy Charge - \$/kWh/Meter/Day										
Summer - On-Peak (0.00105) (l)	0.02528	0.00226	0.00009	0.01232 (l)	0.00513	0.00024	0.04427 (l)	0.36198 (0.00463) (l)		
Mid-Peak (0.00105) (l)	0.02528	0.00226	0.00009	0.01232 (l)	0.00513	0.00024	0.04427 (l)	0.12700 (0.00463) (l)		
Off-Peak (0.00105) (l)	0.02528	0.00226	0.00009	0.01232 (l)	0.00513	0.00024	0.04427 (l)	0.03900 (0.00463) (l)		
Winter - Mid-Peak (0.00105) (l)	0.02528	0.00226	0.00009	0.01232 (l)	0.00513	0.00024	0.04427 (l)	0.06455 (0.00463) (l)		
Off-Peak (0.00105) (l)	0.02528	0.00226	0.00009	0.01232 (l)	0.00513	0.00024	0.04427 (l)	0.03572 (0.00463) (l)		
Customer Charge - \$/Meter/Month		134.17						134.17		
Facilities Related Demand Charge - \$/kW	2.58	3.24						5.82		
Single Phase Service - \$/Month		(11.94)						(11.94)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.07)						(0.07)		
Above 50 kV but below 220 kV	0.00	(2.14)						(2.14)		
At 220 kV	0.00	(3.50)						(3.50)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000								(0.00140)	
Above 50 kV but below 220 kV	0.00000								(0.00311)	
At 220 kV	0.00000								(0.00315)	
CARE Energy Discount - %		100.00*						100.00*		
Bill Limiter (GS-1 to GS-2) - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/month										
RTEM		94.18						94.18		

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\* The ongoing Competition Transition Charge (CTC) of \$0.00788 per kWh is recovered in the URG component of Generation.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (l)  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.  
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
 Advice 2742-E  
 Decision 12-05-006

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed May 31, 2012  
 Effective Jun 1, 2012  
 Resolution \_\_\_\_\_



**Schedule GS-2  
GENERAL SERVICE - DEMAND**

Sheet 4

(Continued)

**RATES (Continued)**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup>
TOU Pricing - Option R										
Energy Charge - \$/kWh/Meter/Day										
Summer - On-Peak (0.00105)	0.02528	0.00226	0.00009	0.01232	0.00513	0.00024	0.04427	0.36198	(0.00463)	
Mid-Peak (0.00105)	0.02528	0.00226	0.00009	0.01232	0.00513	0.00024	0.04427	0.12700	(0.00463)	
Off-Peak (0.00105)	0.02528	0.00226	0.00009	0.01232	0.00513	0.00024	0.04427	0.03900	(0.00463)	
Winter - Mid-Peak (0.00105)	0.02528	0.00226	0.00009	0.01232	0.00513	0.00024	0.04427	0.06455	(0.00463)	
Off-Peak (0.00105)	0.02528	0.00226	0.00009	0.01232	0.00513	0.00024	0.04427	0.03572	(0.00463)	
Customer Charge - \$/Meter/Month		134.17					134.17			
Facilities Related Demand Charge - \$/kW	2.58	3.24					5.82			
Single Phase Service - \$/Month		(11.94)					(11.94)			
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.07)					(0.07)			
Above 50 kV but below 220 kV	0.00	(2.14)					(2.14)			
At 220 kV	0.00	(3.50)					(3.50)			
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000							(0.00140)		
Above 50 kV but below 220 kV	0.00000							(0.00311)		
At 220 kV	0.00000							(0.00315)		
CARE Energy Discount - %		100.00*					100.00*			
Bill Limiter (GS-1 to GS-2) - %		20.89*					20.89*	79.11*		
TOU Option Meter Charge - \$/month										
RTEM		94.18					94.18			

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\* The ongoing Competition Transition Charge (CTC) of \$0.00329 per kWh is recovered in the URG component of Generation. (R)  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.  
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
 Advice 2758-E  
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Issued by  
AKbar Jazayeri  
Vice President

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**Schedule GS-2  
GENERAL SERVICE - DEMAND**

Sheet 4

(Continued)

**RATES (Continued)**

TOU Pricing - Option R	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup> (T)
Energy Charge - \$/kWh/Meter/Day										
Summer - On-Peak (0.00107) (R)	0.02528 (I)	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.04423 (R)	0.36198	(0.00593) (R)	
Mid-Peak (0.00107) (R)	0.02528 (I)	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.04423 (R)	0.12700	(0.00593) (R)	
Off-Peak (0.00107) (R)	0.02528 (I)	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.04423 (R)	0.03900	(0.00593) (R)	
Winter - Mid-Peak (0.00107) (R)	0.02528 (I)	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.04423 (R)	0.06455	(0.00593) (R)	
Off-Peak (0.00107) (R)	0.02528 (I)	0.00226	0.00009	0.01230 (I)	0.00513 (I)	0.00024	0.04423 (R)	0.03572	(0.00593) (R)	
Customer Charge - \$/Meter/Month		134.17					134.17			
Facilities Related Demand Charge - \$/kW	2.58 (I)	3.24 (R)					5.82 (I)			
Single Phase Service - \$/Month		(11.94)					(11.94)			
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.07)					(0.07)			
Above 50 kV but below 220 kV	0.00	(2.14)					(2.14)			
At 220 kV	0.00	(3.50)					(3.50)			
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000							(0.00140)		
Above 50 kV but below 220 kV	0.00000							(0.00311)		
At 220 kV	0.00000							(0.00315)		
CARE Energy Discount - %		100.00*					100.00*			
Bill Limiter (GS-1 to GS-2) - %		20.89*					20.89*	79.11*		
TOU Option Meter Charge - \$/month										
RTEM		94.18					94.18			

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$0.00788 per kWh is recovered in the URG component of Generation. (I)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
- 2 Distrbtn = Distribution (R)
- 3 NSGC = New System Generation Charge (R)
- 4 NDC = Nuclear Decommissioning Charge (R)
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.) (R)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082. (R)
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (R)
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS. (R)
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)  
Advice 2648-E-A  
Decision \_\_\_\_\_

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Vice President

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Schedule GS-2  
GENERAL SERVICE - DEMAND

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

9. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

10. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.5% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (R)

(Continued)

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 Advice 2760-E  
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Vice President

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 Resolution \_\_\_\_\_



Schedule GS-2  
GENERAL SERVICE - DEMAND

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

9. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

10. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.9% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (I)

(Continued)

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Decision \_\_\_\_\_

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Schedule GS-2  
GENERAL SERVICE - DEMAND

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

11. Bill Limiter: For customers transferred to Schedule GS-2 for the first time due to becoming ineligible for service under Schedule GS-1, the customer's total monthly bill for charges under Schedule GS-2, excluding the Public Utilities Reimbursement Fee, California Alternate Rates for Energy Surcharge, as set forth in Preliminary Statement, Part O, Section 4, and Power Factor Adjustment, shall for the first three years following transfer be limited to no more than the customer's comparable monthly bill for charges under Schedule GS-1 for the same period plus the following percentages:

<u>Period</u>	<u>Percentages</u>
1st Year	10
2nd Year	20
3rd Year	30

The Bill Limiter shall not apply commencing in the fourth year after the customer has transferred to Schedule GS-2. This Special Condition is applicable to customers purchasing Delivery and Generation services from SCE pursuant to this Schedule. Direct Access and CCA Service Customers and customers receiving Transitional Bundled Service are not eligible.

12. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

(T)  
(D)  
(N)  
|  
(N)

(Continued)

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Schedule GS-2  
GENERAL SERVICE - DEMAND

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

12. Billing Calculation (Continued)

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(Continued)

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