



**Schedule GS-1
GENERAL SERVICE
NON-DEMAND**

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility of any customer served under this Schedule, the customer's account shall be transferred to Schedule GS-2 or another applicable rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

| | Delivery Service | | | | | | | | Generation ⁹ | |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | URG** | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Day | | | | | | | | | | |
| Summer | 0.01114 (I) | 0.03568 | 0.00213 | 0.00015 | 0.01326 (I) | 0.00513 | 0.00024 | 0.06773 (I) | 0.12585 | (0.00463) |
| Winter | 0.01114 (I) | 0.03568 | 0.00213 | 0.00015 | 0.01326 (I) | 0.00513 | 0.00024 | 0.06773 (I) | 0.06848 | (0.00463) |
| Customer Charge - \$/Meter/Day | | 0.749 | | | | | | 0.749 | | |
| Three Phase Service - \$/Day | | 0.033 | | | | | | 0.033 | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00047) | | | | | | (0.00047) | (0.00217) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.01474) | | | | | | (0.01474) | (0.00484) | |
| At 220 kV | 0.00000 | (0.01492) | | | | | | (0.01492) | (0.00490) | |
| California Alternate Rates for Energy Discount - % | | 100.00* | | | | | | 100.00* | | |

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00105 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2782-E
Decision _____

Issued by
AKbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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Schedule GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility of any customer served under this Schedule, the customer's account shall be transferred to Schedule GS-2 or another applicable rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

| | Delivery Service | | | | | | | | Generation ⁹ | |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | URG ^{**} | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Day | | | | | | | | | | |
| Summer | 0.00885 | 0.03568 (I) | 0.00213 (R) | 0.00015 (I) | 0.01321 (R) | 0.00513 | 0.00024 | 0.06539 (I) | 0.12585 (R) | (0.00463) |
| Winter | 0.00885 | 0.03568 (I) | 0.00213 (R) | 0.00015 (I) | 0.01321 (R) | 0.00513 | 0.00024 | 0.06539 (I) | 0.06848 (R) | (0.00463) |
| Customer Charge - \$/Meter/Day | | 0.749 (I) | | | | | | 0.749 (I) | | |
| Three Phase Service - \$/Day | | 0.033 (I) | | | | | | 0.033 (I) | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00047) | | | | | | (0.00047) | (0.00217) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.01474) | | | | | | (0.01474) | (0.00484) | |
| At 220 kV | 0.00000 | (0.01492) | | | | | | (0.01492) | (0.00490) | |
| California Alternate Rates for Energy Discount - % | | 100.00* | | | | | | 100.00* | | |

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00105 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)
Advice 2760-E
Decision 12-07-007

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Akbar Jazayeri
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(To be inserted by Cal. PUC)
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Resolution _____



**Schedule GS-1
GENERAL SERVICE
NON-DEMAND**

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility of any customer served under this Schedule, the customer's account shall be transferred to Schedule GS-2 or another applicable rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

| | Delivery Service | | | | | | | | Generation ⁹ | |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | URG ^{**} | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Day | | | | | | | | | | |
| Summer | 0.00885 (I) | 0.03406 | 0.00240 | 0.00009 | 0.01363 (I) | 0.00513 | 0.00024 | 0.06440 (I) | 0.12942 | (0.00463) (I) |
| Winter | 0.00885 (I) | 0.03406 | 0.00240 | 0.00009 | 0.01363 (I) | 0.00513 | 0.00024 | 0.06440 (I) | 0.07036 | (0.00463) (I) |
| Customer Charge - \$/Meter/Day | | 0.733 | | | | | | 0.733 | | |
| Three Phase Service - \$/Day | | 0.032 | | | | | | 0.032 | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00047) | | | | | | (0.00047) | (0.00217) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.01474) | | | | | | (0.01474) | (0.00484) | |
| At 220 kV | 0.00000 | (0.01492) | | | | | | (0.01492) | (0.00490) | |
| California Alternate Rates for Energy Discount - % | | 100.00* | | | | | | 100.00* | | |

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00781 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
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Akbar Jazayeri
Vice President

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Schedule GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility of any customer served under this Schedule, the customer's account shall be transferred to Schedule GS-2 or another applicable rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

| | Delivery Service | | | | | | | Generation ⁹ | | |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|-------------------------|-----------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | URG** | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Day | | | | | | | | | | |
| Summer | 0.00885 | 0.03406 | 0.00240 | 0.00009 | 0.01363 | 0.00513 | 0.00024 | 0.06440 | 0.12942 | (0.00463) |
| Winter | 0.00885 | 0.03406 | 0.00240 | 0.00009 | 0.01363 | 0.00513 | 0.00024 | 0.06440 | 0.07036 | (0.00463) |
| Customer Charge - \$/Meter/Day | | 0.733 | | | | | | 0.733 | | |
| Three Phase Service - \$/Day | | 0.032 | | | | | | 0.032 | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00047) | | | | | | (0.00047) | (0.00217) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.01474) | | | | | | (0.01474) | (0.00484) | |
| At 220 kV | 0.00000 | (0.01492) | | | | | | (0.01492) | (0.00490) | |
| California Alternate Rates for Energy Discount - % | | 100.00* | | | | | | 100.00* | | |

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00326 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2758-E
Decision 11-12-018

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**Schedule GS-1
GENERAL SERVICE
NON-DEMAND**

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility of any customer served under this Schedule, the customer's account shall be transferred to Schedule GS-2 or another applicable rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

| | Delivery Service | | | | | | | Generation ⁹ | | |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|-------------------------|-------------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | URG ^{**} | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Day | | | | | | | | | | |
| Summer | 0.00883 (I) | 0.03406 | 0.00240 | 0.00009 | 0.01361 (I) | 0.00513 (I) | 0.00024 | 0.06436 (I) | 0.12942 | (0.00593) (R) |
| Winter | 0.00883 (I) | 0.03406 | 0.00240 | 0.00009 | 0.01361 (I) | 0.00513 (I) | 0.00024 | 0.06436 (I) | 0.07036 | (0.00593) (R) |
| Customer Charge - \$/Meter/Day | | 0.733 | | | | | | 0.733 | | |
| Three Phase Service - \$/Day | | 0.032 | | | | | | 0.032 | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | (0.00047) | | | | | | (0.00047) | (0.00217) | |
| Above 50 kV but below 220 kV | 0.00000 | (0.01474) | | | | | | (0.01474) | (0.00484) | |
| At 220 kV | 0.00000 | (0.01492) | | | | | | (0.01492) | (0.00490) | |
| California Alternate Rates for Energy Discount - % | | 100.00* | | | | | | 100.00* | | |

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00781 per kWh is recovered in the URG component of Generation. (I)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation (N) Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)
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Resolution _____

Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 3

SPECIAL CONDITIONS (Continued)

6. Customer-Owned Electrical Generating Facilities: (Continued)
c. (Continued)

- (1) Net Energy: Net Energy is E_S minus E_F , where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F , shall be separately recorded unless SCE and customer agree that energy fed back, E_F , is negligible or zero, and so specify by waiver in the generation interconnection agreement.
- (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
- (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.

7. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.5% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (R)

(Continued)

(To be inserted by utility)
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Decision 12-07-007

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Resolution _____

Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 3

SPECIAL CONDITIONS (Continued)

6. Customer-Owned Electrical Generating Facilities: (Continued)
c. (Continued)

- (1) Net Energy: Net Energy is E_S minus E_F , where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F , shall be separately recorded unless SCE and customer agree that energy fed back, E_F , is negligible or zero, and so specify by waiver in the generation interconnection agreement.
- (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
- (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.

7. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.9% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (l)

(Continued)

(To be inserted by utility)

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Vice President

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Resolution _____



Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- 8. Installation of Demand Meters: Where a customer's usage exceeds an average of 4,500 kWh per month in the preceding 12-month period, SCE may, at its sole option, install a demand meter on the account at SCE's expense.
- 9. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.). (T)

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs. (D)
(N)
|
(N)

(Continued)

(To be inserted by utility)
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Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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Resolution _____



Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

SPECIAL CONDITIONS (Continued)

9. Billing Calculation: (Continued)

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. (D)
The customer's bill is the sum of the charges for Delivery Service and Generation (T)
service determined, as described in this Special Condition, and subject to applicable (T)
discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from
an Energy Service Provider. The customer's bill is the sum of the charges for Delivery
Service determined as described in this Special Condition except that the DWRBC rate
component is subtracted from the Total Delivery Service rates before the billing
determinants are multiplied by such resulting Total rates; plus the applicable charges as
shown in Schedule DA-CRS and subject to applicable discounts or adjustments
provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from
their Community Choice Aggregator (CCA). SCE will read the meters and present the
bill for both Delivery and Generation Services to the CCA Service Customer. The
customer's bill is the sum of the charges for Delivery Service as displayed in this Rate
Schedule and Generation charges determined by the CCA plus the applicable charges
as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments
provided under SCE's tariff schedules.

10. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages.

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO). To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

Non-exempt Sub-transmission customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission customer shall normally be subject to the provisions of subsection a. If SCE approves a customer's request to have SCE implement the load reduction or if the customer does not comply with prior required load reductions, as specified in subsection c, the customer will be subject to the provisions of subsection b.

(Continued)

(To be inserted by utility)
Advice 2648-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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Resolution _____