



**Schedule TOU-PA-ICE TIME-OF-USE  
AGRICULTURAL AND PUMPING INTERNAL  
COMBUSTION ENGINE CONVERSION PROGRAM**  
(Continued)

Sheet 2

**RATES**

	Delivery Service							Generation		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>9</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00106)		0.00696 (I)	0.00093 (R)	0.00015 (I)	0.00947 (R)	0.00513	0.00024	0.02182 (I)	0.14790 (R)	(0.00463)
Mid-Peak (0.00106)		0.00696 (I)	0.00093 (R)	0.00015 (I)	0.00947 (R)	0.00513	0.00024	0.02182 (I)	0.08163 (R)	(0.00463)
Off-Peak (0.00106)		0.00696 (I)	0.00093 (R)	0.00015 (I)	0.00947 (R)	0.00513	0.00024	0.02182 (I)	0.02717 (R)	(0.00463)
Winter Season - On-Peak N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00106)		0.00696 (I)	0.00093 (R)	0.00015 (I)	0.00947 (R)	0.00513	0.00024	0.02182 (I)	0.10243 (R)	(0.00463)
Off-Peak (0.00106)		0.00696 (I)	0.00093 (R)	0.00015 (I)	0.00947 (R)	0.00513	0.00024	0.02182 (I)	0.02717 (R)	(0.00463)
Customer Charge - \$/Meter/Month		53.20						53.20		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	1.32	1.90						3.22	0.00	
Time Related										
Summer Season - On-Peak		1.13						1.13	0.09	
Mid-Peak		0.00						0.00	0.00	
Off-Peak		N/A						N/A	N/A	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.10)						(0.10)	0.00	
Above 50 kV but below 220 kV		(2.33)						(2.33)	0.00	
At 220 kV		(2.33)						(2.33)	0.00	
Time Related										
From 2 kV to 50 kV		(0.18)						(0.18)	0.00	
Above 50 kV but below 220 kV		(1.09)						(1.09)	0.00	
At 220 kV		(1.09)						(1.09)	0.00	
Voltage Discount, Energy - \$/kWh										
Facilities Related										
From 2 kV to 50 kV		0.00000						0.00000	(0.00068)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00145)	
At 220 kV		0.00000						0.00000	(0.00145)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.20						0.20		
50 kV or less		0.18						0.18		

\* The ongoing Competition Transition Charge (CTC) of \$0.00064 per kWh is recovered in the URG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FEREC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates applicable to Bundled Service Customers.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2760-E  
Decision 12-07-007

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Jul 23, 2012  
Effective Aug 1, 2012  
Resolution \_\_\_\_\_



**Schedule TOU-PA-ICE TIME-OF-USE  
AGRICULTURAL AND PUMPING INTERNAL  
COMBUSTION ENGINE CONVERSION PROGRAM**

Sheet 2

(Continued)

**RATES**

	Delivery Service							Generation*		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>9</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00106) (I)		0.00683	0.00104	0.00009	0.00952 (I)	0.00513	0.00024	0.02179 (I)	0.14793 (R)	(0.00463) (I)
Mid-Peak (0.00106) (I)		0.00683	0.00104	0.00009	0.00952 (I)	0.00513	0.00024	0.02179 (I)	0.08166 (R)	(0.00463) (I)
Off-Peak (0.00106) (I)		0.00683	0.00104	0.00009	0.00952 (I)	0.00513	0.00024	0.02179 (I)	0.02720 (R)	(0.00463) (I)
Winter Season - On-Peak N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00106) (I)		0.00683	0.00104	0.00009	0.00952 (I)	0.00513	0.00024	0.02179 (I)	0.10246 (R)	(0.00463) (I)
Off-Peak (0.00106) (I)		0.00683	0.00104	0.00009	0.00952 (I)	0.00513	0.00024	0.02179 (I)	0.02720 (R)	(0.00463) (I)
Customer Charge - \$/Meter/Month		53.20						53.20		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	1.32	1.90						3.22	0.00	
Time Related										
Summer Season - On-Peak		1.13						1.13	0.09	
Mid-Peak		0.00						0.00	0.00	
Off-Peak		N/A						N/A	N/A	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.10)						(0.10)	0.00	
Above 50 kV but below 220 kV		(2.33)						(2.33)	0.00	
At 220 kV		(2.33)						(2.33)	0.00	
Time Related										
From 2 kV to 50 kV		(0.18)						(0.18)	0.00	
Above 50 kV but below 220 kV		(1.09)						(1.09)	0.00	
At 220 kV		(1.09)						(1.09)	0.00	
Voltage Discount, Energy - \$/kWh										
Facilities Related										
From 2 kV to 50 kV		0.00000						0.00000	(0.00068)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00145)	
At 220 kV		0.00000						0.00000	(0.00145)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.20						0.20		
50 kV or less		0.18						0.18		

\* The ongoing Competition Transition Charge (CTC) of \$0.00215 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates applicable to Bundled Service Customers.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2742-E  
Decision 12-05-006

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed May 31, 2012  
Effective Jun 1, 2012  
Resolution \_\_\_\_\_



**Schedule TOU-PA-ICE TIME-OF-USE  
AGRICULTURAL AND PUMPING INTERNAL  
COMBUSTION ENGINE CONVERSION PROGRAM**  
(Continued)

Sheet 2

**RATES**

	Delivery Service							Generation*		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>9</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00106)	0.00683	0.00104	0.00009	0.00952	0.00513	0.00024	0.02179	0.14793	(0.00463)
Mid-Peak	(0.00106)	0.00683	0.00104	0.00009	0.00952	0.00513	0.00024	0.02179	0.08166	(0.00463)
Off-Peak	(0.00106)	0.00683	0.00104	0.00009	0.00952	0.00513	0.00024	0.02179	0.02720	(0.00463)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00106)	0.00683	0.00104	0.00009	0.00952	0.00513	0.00024	0.02179	0.10246	(0.00463)
Off-Peak	(0.00106)	0.00683	0.00104	0.00009	0.00952	0.00513	0.00024	0.02179	0.02720	(0.00463)
Customer Charge - \$/Meter/Month		53.20						53.20		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	1.32	1.90						3.22	0.00	
Time Related										
Summer Season - On-Peak		1.13						1.13	0.09	
Mid-Peak		0.00						0.00	0.00	
Off-Peak		N/A						N/A	N/A	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.10)						(0.10)	0.00	
Above 50 kV but below 220 kV		(2.33)						(2.33)	0.00	
At 220 kV		(2.33)						(2.33)	0.00	
Time Related										
From 2 kV to 50 kV		(0.18)						(0.18)	0.00	
Above 50 kV but below 220 kV		(1.09)						(1.09)	0.00	
At 220 kV		(1.09)						(1.09)	0.00	
Voltage Discount, Energy - \$/kWh										
Facilities Related										
From 2 kV to 50 kV		0.00000						0.00000	(0.00068)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00145)	
At 220 kV		0.00000						0.00000	(0.00145)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.20						0.20		
50 kV or less		0.18						0.18		

\* The ongoing Competition Transition Charge (CTC) of \$0.00180 per kWh is recovered in the URG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates applicable to Bundled Service Customers.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2758-E  
Decision 11-12-018

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Jul 11, 2012  
Effective Jun 1, 2012  
Resolution E-4475

**Schedule TOU-PA-ICE TIME-OF-USE  
 AGRICULTURAL AND PUMPING INTERNAL  
 COMBUSTION ENGINE CONVERSION PROGRAM**

Sheet 2

(Continued)

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG*	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00062) (R)	0.00683 (R)	0.00104 (I)	0.00009 (R)	0.00923 (I)	0.00505	0.00024	0.02186 (R)	0.17084 (R)	0.03952
Mid-Peak	(0.00062) (R)	0.00683 (R)	0.00104 (I)	0.00009 (R)	0.00923 (I)	0.00505	0.00024	0.02186 (R)	0.08693 (R)	0.03952
Off-Peak	(0.00062) (R)	0.00683 (R)	0.00104 (I)	0.00009 (R)	0.00923 (I)	0.00505	0.00024	0.02186 (R)	0.01797 (I)	0.03952
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00062) (R)	0.00683 (R)	0.00104 (I)	0.00009 (R)	0.00923 (I)	0.00505	0.00024	0.02186 (R)	0.11326 (R)	0.03952
Off-Peak	(0.00062) (R)	0.00683 (R)	0.00104 (I)	0.00009 (R)	0.00923 (I)	0.00505	0.00024	0.02186 (R)	0.01797 (I)	0.03952
Customer Charge - \$/Meter/Month										
		53.20 (I)						53.20 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related										
	1.39	1.83 (I)						3.22 (I)	0.00	
Time Related										
Summer Season - On-Peak		1.11						1.11	0.11 (I)	
Mid-Peak		0.00						0.00	0.00	
Off-Peak		N/A						N/A	N/A	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.10)						(0.10)	0.00	
Above 50 kV but below 220 kV		(2.33)						(2.33)	0.00	
At 220 kV		(2.33)						(2.33)	0.00	
Time Related										
From 2 kV to 50 kV		(0.18)						(0.18)	0.00	
Above 50 kV but below 220 kV		(1.09)						(1.09)	0.00	
At 220 kV		(1.09)						(1.09)	0.00	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00068)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00145)	
At 220 kV		0.00000						0.00000	(0.00145)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.20						0.20		
50 kV or less		0.18						0.18		

\* The ongoing Competition Transition Charge (CTC) of \$0.00224 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00027) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates applicable to Bundled Service Customers.

9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
 Advice 2665-E  
 Decision 05-06-016

Issued by  
Akbar Jazayeri  
 Vice President

(To be inserted by Cal. PUC)  
 Date Filed Dec 1, 2011  
 Effective Jan 1, 2012  
 Resolution \_\_\_\_\_



**Schedule TOU-PA-ICE TIME-OF-USE  
AGRICULTURAL AND PUMPING INTERNAL  
COMBUSTION ENGINE CONVERSION PROGRAM  
(Continued)**

Sheet 2

**RATES**

	Delivery Service							Generation <sup>9</sup>		(T)
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>*</sup>	
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00108) (R)	0.00683	0.00104	0.00009	0.00950 (I)	0.00513 (I)	0.00024	0.02175 (R)	0.14927 (R)	(0.00593) (R)	
Mid-Peak (0.00108) (R)	0.00683	0.00104	0.00009	0.00950 (I)	0.00513 (I)	0.00024	0.02175 (R)	0.08300 (R)	(0.00593) (R)	
Off-Peak (0.00108) (R)	0.00683	0.00104	0.00009	0.00950 (I)	0.00513 (I)	0.00024	0.02175 (R)	0.02854 (I)	(0.00593) (R)	
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Mid-Peak (0.00108) (R)	0.00683	0.00104	0.00009	0.00950 (I)	0.00513 (I)	0.00024	0.02175 (R)	0.10380 (R)	(0.00593) (R)	
Off-Peak (0.00108) (R)	0.00683	0.00104	0.00009	0.00950 (I)	0.00513 (I)	0.00024	0.02175 (R)	0.02854 (I)	(0.00593) (R)	
Customer Charge - \$/Meter/Month	53.20 (I)						53.20 (I)			
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	1.32 (R)	1.90 (I)						3.22 (I)	0.00	
Time Related										
Summer Season - On-Peak	1.13 (I)							1.13 (I)	0.09	
Mid-Peak	0.00							0.00	0.00	
Off-Peak	N/A							N/A	N/A	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	(0.10)							(0.10)	0.00	
Above 50 kV but below 220 kV	(2.33)							(2.33)	0.00	
At 220 kV	(2.33)							(2.33)	0.00	
Time Related										
From 2 kV to 50 kV	(0.18)							(0.18)	0.00	
Above 50 kV but below 220 kV	(1.09)							(1.09)	0.00	
At 220 kV	(1.09)							(1.09)	0.00	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000							0.00000	(0.00068)	
Above 50 kV but below 220 kV	0.00000							0.00000	(0.00145)	
At 220 kV	0.00000							0.00000	(0.00145)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV	0.20							0.20		
50 kV or less	0.18							0.18		

\* The ongoing Competition Transition Charge (CTC) of \$0.00215 per kWh is recovered in the URG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FEREC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates applicable to Bundled Service Customers.

9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation (N) Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)

Advice 2648-E-A  
Decision \_\_\_\_\_

2H14

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 27, 2011  
Effective Jan 1, 2012  
Resolution \_\_\_\_\_



Schedule TOU-PA-ICE TIME-OF-USE  
AGRICULTURAL AND PUMPING INTERNAL  
COMBUSTION ENGINE CONVERSION PROGRAM

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

7. Customer Electrical Generating Facilities:

The use of customer electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE is permitted under this Schedule and not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A generation interconnection agreement is required for this type of service.

8. Interconnection with SCE's Electrical System:

To be eligible for service under this Schedule the pumping load receiving service shall not interconnect with any other electric source, except as provided above, for as long as this Schedule is effective.

9. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVAR], etc.). (T)

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs. (N)  
(N)  
(D)

Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)  
(T)

(Continued)

(To be inserted by utility)  
Advice 2648-E-A  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

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