



Schedule TOU-PA-5  
TIME-OF-USE  
AGRICULTURAL AND PUMPING - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable where SCE determines that: 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping or for oil pumping by customers with a Standard Industrial Classification (SIC) Code of 1311; none of any remaining electrical usage is for purposes for which a domestic schedule is applicable; and, the customer's account has 35 horsepower or more of total connected load or 26 kW or more of Maximum Demand. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

Energy Charge - \$/kWh/Meter/Month	Delivery Service							Generation <sup>7</sup>		
	Trans <sup>1</sup>	Distrb <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup>
Summer Season - On-Peak (0.00106)		0.00649	0.00626	0.00015	0.00924 (I)	0.00513	0.00024	0.02645 (I)	0.06960	(0.00463)
Mid-Peak (0.00106)		0.00649	0.00626	0.00015	0.00924 (I)	0.00513	0.00024	0.02645 (I)	0.04115	(0.00463)
Off-Peak (0.00106)		0.00649	0.00626	0.00015	0.00924 (I)	0.00513	0.00024	0.02645 (I)	0.01972	(0.00463)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00106)		0.00649	0.00626	0.00015	0.00924 (I)	0.00513	0.00024	0.02645 (I)	0.03331	(0.00463)
Off-Peak (0.00106)		0.00649	0.00626	0.00015	0.00924 (I)	0.00513	0.00024	0.02645 (I)	0.01767	(0.00463)
Customer Charge - \$/Meter/Month		128.48						128.48		
Minimum Charge* - \$/kW										
Summer	0.00	8.72						8.72	29.46	
Winter	0.00	7.17						7.17	11.99	
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.01 (I)	8.58						11.59 (I)	0.00	
Time Related										
Summer Season - On-Peak		0.00						0.00	9.65	
Mid-Peak		0.00						0.00	2.71	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

(Continued)

(To be inserted by utility)

Advice 2782-E  
Decision \_\_\_\_\_

1H13

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 27, 2012  
Effective Oct 1, 2012  
Resolution E-3930



Schedule TOU-PA-5  
TIME-OF-USE  
AGRICULTURAL AND PUMPING - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable where SCE determines that: 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping or for oil pumping by customers with a Standard Industrial Classification (SIC) Code of 1311; none of any remaining electrical usage is for purposes for which a domestic schedule is applicable; and, the customer's account has 35 horsepower or more of total connected load or 26 kW or more of Maximum Demand. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation	
	Trans <sup>1</sup>	Distribn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00106)		0.00649 (I)	0.00626 (R)	0.00015 (I)	0.00919 (R)	0.00513	0.00024	0.02640 (I)	0.06960 (R)	(0.00463)
Mid-Peak (0.00106)		0.00649 (I)	0.00626 (R)	0.00015 (I)	0.00919 (R)	0.00513	0.00024	0.02640 (I)	0.04115 (R)	(0.00463)
Off-Peak (0.00106)		0.00649 (I)	0.00626 (R)	0.00015 (I)	0.00919 (R)	0.00513	0.00024	0.02640 (I)	0.01972 (R)	(0.00463)
Winter Season - On-Peak N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00106)		0.00649 (I)	0.00626 (R)	0.00015 (I)	0.00919 (R)	0.00513	0.00024	0.02640 (I)	0.03331 (R)	(0.00463)
Off-Peak (0.00106)		0.00649 (I)	0.00626 (R)	0.00015 (I)	0.00919 (R)	0.00513	0.00024	0.02640 (I)	0.01767 (R)	(0.00463)
Customer Charge - \$/Meter/Month		128.48 (I)						128.48 (I)		
Minimum Charge* - \$/kW										
Summer	0.00	8.72						8.72	29.46	
Winter	0.00	7.17						7.17	11.99	
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.08	8.58 (I)						10.66 (I)	0.00	
Time Related										
Summer Season - On-Peak		0.00						0.00	9.65 (R)	
Mid-Peak		0.00						0.00	2.71 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

(Continued)

(To be inserted by utility)  
Advice 2760-E  
Decision 12-07-007

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Jul 23, 2012  
Effective Aug 1, 2012  
Resolution \_\_\_\_\_



Schedule TOU-PA-5  
TIME-OF-USE  
AGRICULTURAL AND PUMPING - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable where SCE determines that: 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping or for oil pumping by customers with a Standard Industrial Classification (SIC) Code of 1311; none of any remaining electrical usage is for purposes for which a domestic schedule is applicable; and, the customer's account has 35 horsepower or more of total connected load or 26 kW or more of Maximum Demand. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation*	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00106) (l)		0.00597	0.00635	0.00009	0.00922 (l)	0.00513	0.00024	0.02594 (l)	0.07177	(0.00463) (l)
Mid-Peak (0.00106) (l)		0.00597	0.00635	0.00009	0.00922 (l)	0.00513	0.00024	0.02594 (l)	0.04237	(0.00463) (l)
Off-Peak (0.00106) (l)		0.00597	0.00635	0.00009	0.00922 (l)	0.00513	0.00024	0.02594 (l)	0.02022	(0.00463) (l)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00106) (l)		0.00597	0.00635	0.00009	0.00922 (l)	0.00513	0.00024	0.02594 (l)	0.03427	(0.00463) (l)
Off-Peak (0.00106) (l)		0.00597	0.00635	0.00009	0.00922 (l)	0.00513	0.00024	0.02594 (l)	0.01811	(0.00463) (l)
Customer Charge - \$/Meter/Month		125.81						125.81		
Minimum Charge* - \$/kW										
Summer	0.00	8.72						8.72	29.46	
Winter	0.00	7.17						7.17	11.99	
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.08	7.96						10.04	0.00	
Time Related										
Summer Season - On-Peak		0.00						0.00	9.97	
Mid-Peak		0.00						0.00	2.80	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

(Continued)

(To be inserted by utility)  
 Advice 2742-E  
 Decision 12-05-006

Issued by  
Akbar Jazayeri  
 Vice President

(To be inserted by Cal. PUC)  
 Date Filed May 31, 2012  
 Effective Jun 1, 2012  
 Resolution \_\_\_\_\_



Schedule TOU-PA-5  
TIME-OF-USE  
AGRICULTURAL AND PUMPING - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable where SCE determines that: 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping or for oil pumping by customers with a Standard Industrial Classification (SIC) Code of 1311; none of any remaining electrical usage is for purposes for which a domestic schedule is applicable; and, the customer's account has 35 horsepower or more of total connected load or 26 kW or more of Maximum Demand. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation <sup>(T)</sup>		
	Trans <sup>1</sup>	Distrb <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00108) (R)		0.00597	0.00635	0.00009	0.00920 (I)	0.00513 (I)	0.00024	0.02590 (R)	0.07177	(0.00593) (R)
Mid-Peak (0.00108) (R)		0.00597	0.00635	0.00009	0.00920 (I)	0.00513 (I)	0.00024	0.02590 (R)	0.04237	(0.00593) (R)
Off-Peak (0.00108) (R)		0.00597	0.00635	0.00009	0.00920 (I)	0.00513 (I)	0.00024	0.02590 (R)	0.02022	(0.00593) (R)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00108) (R)		0.00597	0.00635	0.00009	0.00920 (I)	0.00513 (I)	0.00024	0.02590 (R)	0.03427	(0.00593) (R)
Off-Peak (0.00108) (R)		0.00597	0.00635	0.00009	0.00920 (I)	0.00513 (I)	0.00024	0.02590 (R)	0.01811	(0.00593) (R)
Customer Charge - \$/Meter/Month		125.81						125.81		
Minimum Charge* - \$/kW										
Summer	0.00	8.72						8.72 (R)	29.46	
Winter	0.00	7.17						7.17 (R)	11.99	
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.08 (R)	7.96						10.04 (R)	0.00	
Time Related										
Summer Season - On-Peak		0.00						0.00	9.97	
Mid-Peak		0.00						0.00	2.80	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

(Continued)

(To be inserted by utility)  
Advice 2648-E-A  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Dec 27, 2011  
Effective Jan 1, 2012  
Resolution \_\_\_\_\_

**Schedule TOU-PA-5**  
**TIME-OF-USE**  
**AGRICULTURAL AND PUMPING - DEMAND METERED**  
 (Continued)

Sheet 2

**RATES (Continued)**

	Delivery Service						Generation			
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup>
Voltage Discount, Demand - \$/kW										
Facilities Related										
		From 2 kV to 50 kV	(0.14)					(0.14)	0.00	
		Above 50 kV but below 220 kV	(4.50)					(4.50)	0.00	
		At 220 kV	(7.76)					(7.76)	0.00	
Time Related										
		From 2 kV to 50 kV	0.00					0.00	(0.31)	
		Above 50 kV but below 220 kV	0.00					0.00	(0.86)	
		At 220 kV	0.00					0.00	(0.87)	
Voltage Discount, Energy - \$/kWh										
		From 2 kV to 50 kV	0.00000					0.00000	(0.00134)	
		Above 50 kV but below 220 kV	0.00000					0.00000	(0.00299)	
		At 220 kV	0.00000					0.00000	(0.00302)	

\* The monthly Minimum Charge amount is calculated by multiplying the applicable charge per kW by the greater of the Facilities Related Billing Demand in the monthly billing period or the highest Facilities Related Billing Demand established in the preceding eleven months. The Minimum Charge shall apply to the sum of the Customer, Demand, and Energy Charges. Bundled Service Customers are subject to all rate components of the Minimum Charge, while Direct Access Customers are only subject to the Delivery Service rate components.

\*\* The ongoing Competition Transition Charge (CTC) of \$0.00064 per kWh is recovered in the URG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

**SPECIAL CONDITIONS**

1. Time periods are defined as follows:

On-Peak: Noon to 6:00 p.m. summer weekdays except holidays  
 Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays  
 Off-Peak: 8:00 a.m. to 9:00 p.m. winter weekdays except holidays  
 All other hours.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Voltage: Service will be supplied at one standard voltage.

(Continued)

(To be inserted by utility)

 Advice 2760-E  
 Decision 12-07-007

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

 Date Filed Jul 23, 2012  
 Effective Aug 1, 2012  
 Resolution \_\_\_\_\_

Schedule TOU-PA-5

Sheet 2

TIME-OF-USE
AGRICULTURAL AND PUMPING - DEMAND METERED

(Continued)

RATES (Continued)

	Delivery Service						Generation*			
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>9</sup>	URG**	DWREC <sup>10</sup>
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.14)						(0.14)	0.00	
Above 50 kV but below 220 kV		(4.50)						(4.50)	0.00	
At 220 kV		(7.76)						(7.76)	0.00	
Time Related										
From 2 kV to 50 kV		0.00						0.00	(0.31)	
Above 50 kV but below 220 kV		0.00						0.00	(0.86)	
At 220 kV		0.00						0.00	(0.87)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00134)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00299)	
At 220 kV		0.00000						0.00000	(0.00302)	

- \* The monthly Minimum Charge amount is calculated by multiplying the applicable charge per kW by the greater of the Facilities Related Billing Demand in the monthly billing period or the highest Facilities Related Billing Demand established in the preceding eleven months. The Minimum Charge shall apply to the sum of the Customer, Demand, and Energy Charges. Bundled Service Customers are subject to all rate components of the Minimum Charge, while Direct Access Customers are only subject to the Delivery Service rate components.
- \*\* The ongoing Competition Transition Charge (CTC) of \$0.00215 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (l)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

On-Peak: Noon to 6:00 p.m. summer weekdays except holidays  
 Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays  
 Off-Peak: 8:00 a.m. to 9:00 p.m. winter weekdays except holidays  
 All other hours.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Voltage: Service will be supplied at one standard voltage.

(Continued)

(To be inserted by utility)

 Advice 2742-E  
 Decision 12-05-006

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

 Date Filed May 31, 2012  
 Effective Jun 1, 2012  
 Resolution \_\_\_\_\_

**Schedule TOU-PA-5**  
**TIME-OF-USE**  
**AGRICULTURAL AND PUMPING - DEMAND METERED**  
(Continued)

Sheet 2

**RATES (Continued)**

	Delivery Service						Generation*			
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG**	DWREC <sup>10</sup>
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.14)						(0.14)	0.00	
Above 50 kV but below 220 kV		(4.50)						(4.50)	0.00	
At 220 kV		(7.76)						(7.76)	0.00	
Time Related										
From 2 kV to 50 kV		0.00						0.00	(0.31)	
Above 50 kV but below 220 kV		0.00						0.00	(0.86)	
At 220 kV		0.00						0.00	(0.87)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00134)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00299)	
At 220 kV		0.00000						0.00000	(0.00302)	

- \* The monthly Minimum Charge amount is calculated by multiplying the applicable charge per kW by the greater of the Facilities Related Billing Demand in the monthly billing period or the highest Facilities Related Billing Demand established in the preceding eleven months. The Minimum Charge shall apply to the sum of the Customer, Demand, and Energy Charges. Bundled Service Customers are subject to all rate components of the Minimum Charge, while Direct Access Customers are only subject to the Delivery Service rate components.
- \*\* The ongoing Competition Transition Charge (CTC) of \$0.00180 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

**SPECIAL CONDITIONS**

1. Time periods are defined as follows:

On-Peak: Noon to 6:00 p.m. summer weekdays except holidays  
Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays  
Off-Peak: 8:00 a.m. to 9:00 p.m. winter weekdays except holidays  
All other hours.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Voltage: Service will be supplied at one standard voltage.

(Continued)

(To be inserted by utility)

Advice 2758-E  
Decision 11-12-018

2H11

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 11, 2012  
Effective Jun 1, 2012  
Resolution E-4475



Schedule TOU-PA-5  
TIME-OF-USE  
AGRICULTURAL AND PUMPING - DEMAND METERED  
(Continued)

Sheet 2

RATES (Continued)

	Delivery Service							Generation <sup>(T)</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>**</sup>	DWREC <sup>10</sup>
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.14)						(0.14)	0.00	
Above 50 kV but below 220 kV		(4.50)						(4.50)	0.00	
At 220 kV		(7.76)						(7.76)	0.00	
Time Related										
From 2 kV to 50 kV		0.00						0.00	(0.31)	
Above 50 kV but below 220 kV		0.00						0.00	(0.86)	
At 220 kV		0.00						0.00	(0.87)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00134)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00299)	
At 220 kV		0.00000						0.00000	(0.00302)	

- \* The monthly Minimum Charge amount is calculated by multiplying the applicable charge per kW by the greater of the Facilities Related Billing Demand in the monthly billing period or the highest Facilities Related Billing Demand established in the preceding eleven months. The Minimum Charge shall apply to the sum of the Customer, Demand, and Energy Charges. Bundled Service Customers are subject to all rate components of the Minimum Charge, while Direct Access Customers are only subject to the Delivery Service rate components. (R)
- \*\* The ongoing Competition Transition Charge (CTC) of \$0.00215 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
- 2 Distrbtn = Distribution (R)
- 3 NSGC = New System Generation Charge (N)
- 4 NDC = Nuclear Decommissioning Charge (N)
- 5 PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.) (N)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082. (N)
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (N)
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS. (N)
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule. (N)

SPECIAL CONDITIONS

1. Time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays
- Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
- Off-Peak: 8:00 a.m. to 9:00 p.m. winter weekdays except holidays
- Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Voltage: Service will be supplied at one standard voltage.

(Continued)

(To be inserted by utility)

Advice 2648-E-A  
Decision \_\_\_\_\_

2H16

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 27, 2011  
Effective Jan 1, 2012  
Resolution \_\_\_\_\_



Schedule TOU-PA-5

Sheet 6

TIME-OF-USE

AGRICULTURAL AND PUMPING - DEMAND METERED

(Continued)

SPECIAL CONDITIONS (Continued)

9. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVAR], etc.). (T)

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs. (N)

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)

b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

10. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages.

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO). To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

(Continued)

(To be inserted by utility)  
Advice 2648-E-A  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Dec 27, 2011  
Effective Jan 1, 2012  
Resolution \_\_\_\_\_