



**Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING**

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers where SCE determines that 70 percent or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. Except for large water pumping accounts where 70 percent or more of the water pumped is used for agricultural purposes, this schedule is not applicable when, in the opinion of SCE, the customer's maximum demand is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule RTP-2 or another applicable rate schedule. This Schedule is subject to meter availability. This Schedule is not applicable to Schedules CPP, and DBP.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	(0.00106)	0.00238	0.00093	0.00015	0.00952 (I)	0.00513	0.00024	0.01729 (I)	Variable*	(0.00463)
Customer Charge - \$/Meter/Month		126.47						126.47		
Facilities Related Demand Charge - \$/kW	1.65 (I)	6.75						8.40 (I)	0.00	
Voltage Discount, Hourly Rates - %										
From 2 kV to 50 kV		0.00						0.00	-2.39%	
Above 50 kV		0.00						0.00	-5.32%	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.10)						(0.10)		
Above 50 kV but below 220 kV	0.00	(3.04)						(3.04)		
At 220 kV	0.00	(6.08)						(6.08)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

* Hourly rates are listed below and are applicable to service metered and delivered below 2 kV, 2 kV to 50 kV, and above 50 kV.

** The ongoing Competition Transition Charge (CTC) of \$0.00064 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2782-E

Decision _____

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 27, 2012

Effective Oct 1, 2012

Resolution E-3930



**Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING**

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers where SCE determines that 70 percent or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. Except for large water pumping accounts where 70 percent or more of the water pumped is used for agricultural purposes, this schedule is not applicable when, in the opinion of SCE, the customer's maximum demand is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule RTP-2 or another applicable rate schedule. This Schedule is subject to meter availability. This Schedule is not applicable to Schedules CPP, and DBP.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation*		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	(0.00106)	0.00238 (I)	0.00093 (R)	0.00015 (I)	0.00947 (R)	0.00513	0.00024	0.01724 (I)	Variable*	(0.00463)
Customer Charge - \$/Meter/Month		126.47 (I)						126.47 (I)		
Facilities Related Demand Charge - \$/kW	1.32	6.75 (I)						8.07 (I)	0.00	
Voltage Discount, Hourly Rates - %										
From 2 kV to 50 kV		0.00						0.00	-2.39%	
Above 50 kV		0.00						0.00	-5.32%	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.10)						(0.10)		
Above 50 kV but below 220 kV	0.00	(3.04)						(3.04)		
At 220 kV	0.00	(6.08)						(6.08)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

- * Hourly rates are listed below and are applicable to service metered and delivered below 2 kV, 2 kV to 50 kV, and above 50 kV.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00064 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2760-E
Decision 12-07-007

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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Resolution _____



**Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING**

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers where SCE determines that 70 percent or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. Except for large water pumping accounts where 70 percent or more of the water pumped is used for agricultural purposes, this schedule is not applicable when, in the opinion of SCE, the customer's maximum demand is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule RTP-2 or another applicable rate schedule. This Schedule is subject to meter availability. This Schedule is not applicable to Schedules CPP, and DBP.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	(0.00106) (I)	0.00224	0.00104	0.00009	0.00952 (I)	0.00513	0.00024	0.01720 (I)	Variable*	(0.00463) (I)
Customer Charge - \$/Meter/Month		123.84						123.84		
Facilities Related Demand Charge - \$/kW	1.32	6.48						7.80	0.00	
Voltage Discount, Hourly Rates - %										
From 2 kV to 50 kV		0.00						0.00	-2.39%	
Above 50 kV		0.00						0.00	-5.32%	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.10)						(0.10)		
Above 50 kV but below 220 kV	0.00	(3.04)						(3.04)		
At 220 kV	0.00	(6.08)						(6.08)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

* Hourly rates are listed below and are applicable to service metered and delivered below 2 kV, 2 kV to 50 kV, and above 50 kV.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00215 per kWh is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2742-E
 Decision 12-05-006

Issued by
AKbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed May 31, 2012
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 Resolution _____



**Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING**

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers where SCE determines that 70 percent or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. Except for large water pumping accounts where 70 percent or more of the water pumped is used for agricultural purposes, this schedule is not applicable when, in the opinion of SCE, the customer's maximum demand is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule RTP-2 or another applicable rate schedule. This Schedule is subject to meter availability. This Schedule is not applicable to Schedules CPP, and DBP.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation*		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	(0.00106)	0.00224	0.00104	0.00009	0.00952	0.00513	0.00024	0.01720	Variable*	(0.00463)
Customer Charge - \$/Meter/Month		123.84						123.84		
Facilities Related Demand Charge - \$/kW	1.32	6.48						7.80	0.00	
Voltage Discount, Hourly Rates - %										
From 2 kV to 50 kV		0.00						0.00	(0.02390)	
Above 50 kV		0.00						0.00	(0.05320)	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.10)						(0.10)		
Above 50 kV but below 220 kV	0.00	(3.04)						(3.04)		
At 220 kV	0.00	(6.08)						(6.08)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

* Hourly rates are listed below and are applicable to service metered and delivered below 2 kV, 2 kV to 50 kV, and above 50 kV.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00180 per kWh is recovered in the URG component of Generation. (R)
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2758-E
 Decision 11-12-018

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Jul 11, 2012
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 Resolution E-4475



**Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING**

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers where SCE determines that 70 percent or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. Except for large water pumping accounts where 70 percent or more of the water pumped is used for agricultural purposes, this schedule is not applicable when, in the opinion of SCE, the customer's maximum demand is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule RTP-2 or another applicable rate schedule. This Schedule is subject to meter availability. This Schedule is not applicable to Schedules CPP, and DBP.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰ (T)
Energy Charge - \$/kWh/Meter/Month	(0.00108) (R)	0.00224	0.00104	0.00009	0.00950 (I)	0.00513 (I)	0.00024	0.01716 (R)	Variable*	(0.00593) (R)
Customer Charge - \$/Meter/Month		123.84						123.84		
Facilities Related Demand Charge - \$/kW	1.32 (R)	6.48						7.80 (R)	0.00	
Voltage Discount, Hourly Rates - %										
From 2 kV to 50 kV		0.00						0.00	-2.39%	
Above 50 kV		0.00						0.00	-5.32%	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.10)						(0.10)		
Above 50 kV but below 220 kV	0.00	(3.04)						(3.04)		
At 220 kV	0.00	(6.08)						(6.08)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

* Hourly rates are listed below and are applicable to service metered and delivered below 2 kV, 2 kV to 50 kV, and above 50 kV.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00215 per kWh is recovered in the URG component of Generation. (R)
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 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)
 Advice 2648-E-A
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 27, 2011
 Effective Jan 1, 2012
 Resolution _____



**Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING**

Sheet 2

(Continued)

RATES (Cont'd)

Hourly URG Rate

TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE ^{1/}

HOUR ^{2/} ENDING @ PST	EXTREMELY	VERY HOT	HOT	MODERATE	MILD	HIGH COST	LOW COST	HIGH COST	LOW COST
	HOT SUMMER WEEKDAY (>=95)	SUMMER WEEKDAY (91-94)	SUMMER WEEKDAY (85-90)	SUMMER WEEKDAY (81-84)	SUMMER WEEKDAY (<=80)	WINTER WEEKDAY (>90)	WINTER WEEKDAY (<=90)		
1 a.m.	0.02567	0.02693	0.02607	0.02477	0.01846	0.02282	0.01935	0.02808	0.01925
2 a.m.	0.02125	0.02189	0.02096	0.02001	0.01392	0.01941	0.01675	0.02334	0.01425
3 a.m.	0.01816	0.01876	0.01827	0.01758	0.01210	0.01813	0.01570	0.02083	0.01197
4 a.m.	0.01721	0.01786	0.01745	0.01693	0.01159	0.01828	0.01625	0.01954	0.01097
5 a.m.	0.01981	0.02029	0.01959	0.01905	0.01419	0.02204	0.01996	0.02052	0.01173
6 a.m.	0.02756	0.02709	0.02591	0.02579	0.02096	0.03062	0.02810	0.02277	0.01341
7 a.m.	0.02404	0.02173	0.02122	0.02151	0.01890	0.03415	0.03253	0.01960	0.00883
8 a.m.	0.02911	0.02710	0.02594	0.02532	0.02280	0.03942	0.03583	0.02474	0.01404
9 a.m.	0.03990	0.04635	0.03547	0.03425	0.02982	0.04614	0.03892	0.03075	0.01945
10 a.m.	0.08206	0.07344	0.04281	0.04109	0.03597	0.06947	0.04156	0.03611	0.02388
11 a.m.	0.19137	0.16089	0.06189	0.04840	0.04313	0.12176	0.04235	0.04034	0.02617
12 noon	0.41611	0.25091	0.07112	0.04989	0.04420	0.15681	0.04327	0.04265	0.02766
1 p.m.	0.67842	0.36409	0.09057	0.05786	0.04776	0.22787	0.04392	0.04461	0.02863
2 p.m.	1.18121	0.58575	0.20071	0.06342	0.05207	0.35031	0.04498	0.04629	0.02934
3 p.m.	1.69755	0.74694	0.30223	0.07777	0.05471	0.43675	0.04492	0.04774	0.02976
4 p.m.	2.34993	0.94404	0.37280	0.09380	0.05575	0.50515	0.04440	0.04948	0.03055
5 p.m.	2.34494	0.86333	0.37842	0.08852	0.05351	0.41988	0.04449	0.05350	0.03271
6 p.m.	1.75996	0.67259	0.25517	0.07054	0.04919	0.23152	0.04787	0.05779	0.03537
7 p.m.	1.10346	0.34276	0.14392	0.06022	0.04501	0.17555	0.04789	0.05571	0.03555
8 p.m.	0.77643	0.23171	0.10388	0.05814	0.04324	0.17504	0.04768	0.05364	0.03653
9 p.m.	0.86213	0.37928	0.11089	0.04875	0.04583	0.20561	0.05379	0.05410	0.04044
10 p.m.	0.16808	0.14371	0.05036	0.03869	0.03544	0.08714	0.04171	0.04495	0.03180
11 p.m.	0.05347	0.07280	0.04906	0.04419	0.04244	0.05553	0.03996	0.04359	0.03527
Midnight ^{3/}	0.03663	0.03628	0.03413	0.03155	0.02913	0.03532	0.02944	0.03363	0.02550

^{1/} The applicable temperature for each type of day is the prior day's Downtown Los Angeles site maximum temperature as recorded by the National Weather Service. In the event that data is unavailable from Downtown LA as the primary source, data collected by the National Weather Service from Long Beach Airport shall be used. Where data is not available from either site, SCE shall enact its procedure for emergency data collection in order to provide substitute temperature data. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above. Temperatures are in Fahrenheit. (T)

^{2/} During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown. During Daylight Saving Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown.

^{3/} During Daylight Saving Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.

Transition to and from Daylight Saving Time: When Daylight Saving Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m. Note: In the transition to Daylight Saving Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

(Continued)

(To be inserted by utility)

Advice 2781-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 21, 2012
Effective Oct 21, 2012
Resolution _____

Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING

Sheet 2

(Continued)

RATES (Cont'd)
Hourly URG Rate

HOUR ^{2/} ENDING @ PST	TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE ^{1/}									
	EXTREMELY HOT	VERY HOT SUMMER	HOT SUMMER	MODERATE SUMMER	MILD SUMMER	HIGH COST WINTER	LOW COST WINTER	HIGH COST	LOW COST	
	WEEKDAY (>=95)	WEEKDAY (91-94)	WEEKDAY (85-90)	WEEKDAY (81-84)	WEEKDAY (<=80)	WEEKDAY (>90)	WEEKDAY (<=90)	WEEKEND (>=78)	WEEKEND (<78)	
1 a.m.	0.02567 (R)	0.02693 (R)	0.02607 (R)	0.02477 (R)	0.01846 (R)	0.02282 (R)	0.01935 (R)	0.02808 (R)	0.01925 (R)	
2 a.m.	0.02125 (R)	0.02189 (R)	0.02096 (R)	0.02001 (R)	0.01392 (R)	0.01941 (R)	0.01675 (R)	0.02334 (R)	0.01425 (R)	
3 a.m.	0.01816 (R)	0.01876 (R)	0.01827 (R)	0.01758 (R)	0.01210 (R)	0.01813 (R)	0.01570 (R)	0.02083 (R)	0.01197 (R)	
4 a.m.	0.01721 (R)	0.01786 (R)	0.01745 (R)	0.01693 (R)	0.01159 (R)	0.01828 (R)	0.01625 (R)	0.01954 (R)	0.01097 (R)	
5 a.m.	0.01981 (R)	0.02029 (R)	0.01959 (R)	0.01905 (R)	0.01419 (R)	0.02204 (R)	0.01996 (R)	0.02052 (R)	0.01173 (R)	
6 a.m.	0.02756 (R)	0.02709 (R)	0.02591 (R)	0.02579 (R)	0.02096 (R)	0.03062 (R)	0.02810 (R)	0.02277 (R)	0.01341 (R)	
7 a.m.	0.02404 (R)	0.02173 (R)	0.02122 (R)	0.02151 (R)	0.01890 (R)	0.03415 (R)	0.03253 (R)	0.01960 (R)	0.00883 (R)	
8 a.m.	0.02911 (R)	0.02710 (R)	0.02594 (R)	0.02532 (R)	0.02280 (R)	0.03942 (R)	0.03583 (R)	0.02474 (R)	0.01404 (R)	
9 a.m.	0.03990 (R)	0.04635 (R)	0.03547 (R)	0.03425 (R)	0.02982 (R)	0.04614 (R)	0.03892 (R)	0.03075 (R)	0.01945 (R)	
10 a.m.	0.08206 (R)	0.07344 (R)	0.04281 (R)	0.04109 (R)	0.03597 (R)	0.06947 (R)	0.04156 (R)	0.03611 (R)	0.02388 (R)	
11 a.m.	0.09137 (R)	0.16089 (R)	0.06189 (R)	0.04840 (R)	0.04313 (R)	0.12176 (R)	0.04235 (R)	0.04034 (R)	0.02617 (R)	
12 noon	0.41611 (R)	0.25091 (R)	0.07112 (R)	0.04989 (R)	0.04420 (R)	0.15681 (R)	0.04327 (R)	0.04265 (R)	0.02766 (R)	
1 p.m.	0.67842 (R)	0.36409 (R)	0.09057 (R)	0.05786 (R)	0.04776 (R)	0.22787 (R)	0.04392 (R)	0.04461 (R)	0.02863 (R)	
2 p.m.	1.18121 (R)	0.58575 (R)	0.20071 (R)	0.06342 (R)	0.05207 (R)	0.35031 (R)	0.04498 (R)	0.04629 (R)	0.02934 (R)	
3 p.m.	1.69755 (R)	0.74694 (R)	0.30223 (R)	0.07777 (R)	0.05471 (R)	0.43675 (R)	0.04492 (R)	0.04774 (R)	0.02976 (R)	
4 p.m.	2.34993 (R)	0.94404 (R)	0.37280 (R)	0.09380 (R)	0.05575 (R)	0.50515 (R)	0.04440 (R)	0.04948 (R)	0.03055 (R)	
5 p.m.	2.34494 (R)	0.86333 (R)	0.37842 (R)	0.08852 (R)	0.05351 (R)	0.41988 (R)	0.04449 (R)	0.05350 (R)	0.03271 (R)	
6 p.m.	1.75996 (R)	0.67259 (R)	0.25517 (R)	0.07054 (R)	0.04919 (R)	0.23152 (R)	0.04787 (R)	0.05779 (R)	0.03537 (R)	
7 p.m.	1.10346 (R)	0.34276 (R)	0.14392 (R)	0.06022 (R)	0.04501 (R)	0.17555 (R)	0.04789 (R)	0.05571 (R)	0.03555 (R)	
8 p.m.	0.77643 (R)	0.23171 (R)	0.10388 (R)	0.05814 (R)	0.04324 (R)	0.17504 (R)	0.04768 (R)	0.05364 (R)	0.03653 (R)	
9 p.m.	0.86213 (R)	0.37928 (R)	0.11089 (R)	0.04875 (R)	0.04583 (R)	0.20561 (R)	0.05379 (R)	0.05410 (R)	0.04044 (R)	
10 p.m.	0.16808 (R)	0.14371 (R)	0.05036 (R)	0.03869 (R)	0.03544 (R)	0.08714 (R)	0.04171 (R)	0.04495 (R)	0.03180 (R)	
11 p.m.	0.05347 (R)	0.07280 (R)	0.04906 (R)	0.04419 (R)	0.04244 (R)	0.05553 (R)	0.03996 (R)	0.04359 (R)	0.03527 (R)	
Midnight ^{3/}	0.03663 (R)	0.03628 (R)	0.03413 (R)	0.03155 (R)	0.02913 (R)	0.03532 (R)	0.02944 (R)	0.03363 (R)	0.02550 (R)	

^{1/} The applicable temperature for each type of day is the prior day's Downtown Los Angeles site maximum temperature as recorded by the National Weather Service. In the event that data is unavailable from Downtown LA as the primary source, data collected by the National Weather Service from Long Beach Airport shall be used. Where data is not available from either site, SCE shall enact its procedure for emergency data collection in order to provide substitute temperature data. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above.

^{2/} During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown. During Daylight Saving Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown.

^{3/} During Daylight Saving Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.

Transition to and from Daylight Saving Time: When Daylight Saving Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m. Note: In the transition to Daylight Saving Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

(Continued)

(To be inserted by utility)

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Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)

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**Schedule PA-RTP
 AGRICULTURAL AND PUMPING - LARGE
 REAL TIME PRICING**

Sheet 2

(Continued)

RATES (Cont'd)

Hourly URG Rate

TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE ^{1/}

HOUR ^{2/}	Extremely Hot Summer Weekday (95° & above)	Very Hot Summer Weekday (91° - 94°)	Hot Summer Weekday (85° - 90°)	Moderate Summer Weekday (81° - 84°)	Mild Summer Weekday (80° & below)	High Cost Winter Weekday (91° & above)	Low Cost Winter Weekday (90° & below)	High Cost Summer/ Winter Weekend (78° & above)	Low Cost Summer/ Winter Weekend (77° & below)
1 a.m.	0.02629	0.02759	0.02670	0.02536	0.01887	0.02336	0.01978	0.02877	0.01968
2 a.m.	0.02174	0.02240	0.02144	0.02046	0.01419	0.01984	0.01711	0.02389	0.01453
3 a.m.	0.01856	0.01918	0.01867	0.01796	0.01232	0.01853	0.01603	0.02131	0.01219
4 a.m.	0.01758	0.01825	0.01783	0.01729	0.01180	0.01868	0.01659	0.01998	0.01116
5 a.m.	0.02026	0.02075	0.02003	0.01947	0.01447	0.02255	0.02041	0.02099	0.01194
6 a.m.	0.02823	0.02775	0.02654	0.02641	0.02144	0.03138	0.02879	0.02330	0.01367
7 a.m.	0.02461	0.02223	0.02171	0.02201	0.01932	0.03502	0.03335	0.02004	0.00895
8 a.m.	0.02983	0.02776	0.02657	0.02593	0.02333	0.04044	0.03675	0.02533	0.01432
9 a.m.	0.04094	0.04758	0.03638	0.03512	0.03056	0.04736	0.03993	0.03152	0.01989
10 a.m.	0.08434	0.07547	0.04393	0.04216	0.03689	0.07138	0.04265	0.03704	0.02445
11 a.m.	0.19687	0.16549	0.06358	0.04969	0.04426	0.12521	0.04346	0.04139	0.02680
12 noon	0.42822	0.25816	0.07308	0.05122	0.04536	0.16129	0.04441	0.04377	0.02834
1 p.m.	0.69826	0.37467	0.09310	0.05943	0.04903	0.23444	0.04508	0.04579	0.02934
2 p.m.	1.21585	0.60286	0.20648	0.06515	0.05347	0.36049	0.04617	0.04752	0.03007
3 p.m.	1.74739	0.76879	0.31099	0.07992	0.05618	0.44947	0.04611	0.04901	0.03050
4 p.m.	2.41897	0.97169	0.38364	0.09642	0.05725	0.51988	0.04557	0.05080	0.03131
5 p.m.	2.41383	0.88861	0.38942	0.09099	0.05495	0.43210	0.04566	0.05494	0.03354
6 p.m.	1.81163	0.69225	0.26255	0.07248	0.05050	0.23820	0.04914	0.05935	0.03627
7 p.m.	1.13581	0.35271	0.14802	0.06186	0.04620	0.18058	0.04916	0.05721	0.03646
8 p.m.	0.79915	0.23839	0.10680	0.05972	0.04438	0.18006	0.04895	0.05508	0.03747
9 p.m.	0.88737	0.39031	0.11402	0.05005	0.04704	0.21153	0.05524	0.05556	0.04149
10 p.m.	0.17289	0.14780	0.05171	0.03969	0.03635	0.08957	0.04280	0.04614	0.03260
11 p.m.	0.05491	0.07481	0.05037	0.04535	0.04355	0.05703	0.04100	0.04474	0.03617
Midnight ^{3/}	0.03757	0.03721	0.03500	0.03234	0.02985	0.03622	0.03017	0.03448	0.02611

^{1/} The applicable temperature for each type of day is the prior day's Downtown Los Angeles site maximum temperature as recorded by the National Weather Service. In the event that data is unavailable from Downtown LA as the primary source, data collected by the National Weather Service from Long Beach Airport shall be used. Where data is not available from either site, SCE shall enact its procedure for emergency data collection in order to provide substitute temperature data. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above.

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(Continued)

(To be inserted by utility)

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Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

10. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVAR], etc.). (T)

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs. (N)

Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (N)
(D)
(T)
(T)

11. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages.

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO). To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

(Continued)

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Advice 2648-E-A

Decision _____

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