

**Schedule PA-2  
POWER - AGRICULTURAL AND PUMPING  
DEMAND METERED**

Sheet 1

**APPLICABILITY**

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to reach 200 kW or has reached 200 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to an applicable TOU rate schedule. This Schedule is subject to meter availability.

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service								Generation*	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>*</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer	(0.00106)	0.00371	0.00214	0.00015	0.01122 (I)	0.00513	0.00024	0.02153 (I)	0.09610	(0.00463)
Winter	(0.00106)	0.00371	0.00214	0.00015	0.01122 (I)	0.00513	0.00024	0.02153 (I)	0.04897	(0.00463)
Customer Charge - \$/Meter/Month		88.98						88.98		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.01 (I)	6.86						8.87 (I)	0.00	
Time Related										
Summer								0.00	2.87	
Winter								0.00	0.00	
TOU-RTEM Meter Charge - \$/month		96.18						96.18		
Voltage Discount, Demand - \$/kW										
Facilities Related -										
From 2 kV to 50 kV	0.00	(0.09)						(0.09)	0.00	
Above 50 kV but below 220 kV	0.00	(2.98)						(2.98)	0.00	
At 220 kV	0.00	(6.18)						(6.18)	0.00	
Time-Related -										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.35)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.96)	
At 220 kV	0.00	0.00						0.00	(0.97)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00312)	
At 220 kV	0.00000	0.00000						0.00000	(0.00316)	

\* The ongoing Competition Transition Charge (CTC) of \$0.00081 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2782-E

Decision \_\_\_\_\_

1H13

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 27, 2012

Effective Oct 1, 2012

Resolution E-3930



**Schedule PA-2**  
**POWER - AGRICULTURAL AND PUMPING**  
**DEMAND METERED**

Sheet 1

**APPLICABILITY**

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to reach 200 kW or has reached 200 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to an applicable TOU rate schedule. This Schedule is subject to meter availability.

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation <sup>7</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>*</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer (0.00106)	0.00371 (I)	0.00214 (I)	0.00015 (I)	0.01117 (R)	0.00513	0.00024	0.02148 (I)	0.09610 (R)	(0.00463)	
Winter (0.00106)	0.00371 (I)	0.00214 (I)	0.00015 (I)	0.01117 (R)	0.00513	0.00024	0.02148 (I)	0.04897 (R)	(0.00463)	
Customer Charge - \$/Meter/Month		88.98 (I)					88.98 (I)			
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	1.54	6.86 (I)					8.40 (I)	0.00		
Time Related										
Summer		0.00					0.00	2.87 (R)		
Winter		0.00					0.00	0.00		
TOU-RTEM Meter Charge - \$/month		96.18 (I)					96.18 (I)			
Voltage Discount, Demand - \$/kW										
Facilities Related -										
From 2 kV to 50 kV	0.00	(0.09)					(0.09)	0.00		
Above 50 kV but below 220 kV	0.00	(2.98)					(2.98)	0.00		
At 220 kV	0.00	(6.18)					(6.18)	0.00		
Time-Related -										
From 2 kV to 50 kV	0.00	0.00					0.00	(0.35)		
Above 50 kV but below 220 kV	0.00	0.00					0.00	(0.96)		
At 220 kV	0.00	0.00					0.00	(0.97)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00140)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00312)		
At 220 kV	0.00000	0.00000					0.00000	(0.00316)		

\* The ongoing Competition Transition Charge (CTC) of \$0.00081 per kWh is recovered in the URG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2760-E  
Decision 12-07-007

Issued by  
AKbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Jul 23, 2012  
Effective Aug 1, 2012  
Resolution \_\_\_\_\_

**Schedule PA-2**  
**POWER - AGRICULTURAL AND PUMPING**  
**DEMAND METERED**

Sheet 1

**APPLICABILITY**

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to reach 200 kW or has reached 200 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to an applicable TOU rate schedule. This Schedule is subject to meter availability.

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service								Generation*	
	Trans <sup>1</sup>	Distrb <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>9</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer	(0.00106) (l)	0.00321	0.00198	0.00009	0.01139 (l)	0.00513	0.00024	0.02098 (l)	0.09881	(0.00463) (l)
Winter	(0.00106) (l)	0.00321	0.00198	0.00009	0.01139 (l)	0.00513	0.00024	0.02098 (l)	0.05028	(0.00463) (l)
Customer Charge - \$/Meter/Month		87.13						87.13		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	1.54	6.58						8.12	0.00	
Time Related										
Summer		0.00						0.00	2.95	
Winter		0.00						0.00	0.00	
TOU-RTEM Meter Charge - \$/month		94.18						94.18		
Voltage Discount, Demand - \$/kW										
Facilities Related -										
From 2 kV to 50 kV	0.00	(0.09)						(0.09)	0.00	
Above 50 kV but below 220 kV	0.00	(2.98)						(2.98)	0.00	
At 220 kV	0.00	(6.18)						(6.18)	0.00	
Time-Related -										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.35)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.96)	
At 220 kV	0.00	0.00						0.00	(0.97)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00312)	
At 220 kV	0.00000	0.00000						0.00000	(0.00316)	

\* The ongoing Competition Transition Charge (CTC) of \$0.00708 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (l)

2 Distrb<sup>n</sup> = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2742-E  
Decision 12-05-006

Issued by  
AKbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed May 31, 2012  
Effective Jun 1, 2012  
Resolution \_\_\_\_\_

**Schedule PA-2**  
**POWER - AGRICULTURAL AND PUMPING**  
**DEMAND METERED**

Sheet 1

**APPLICABILITY**

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to reach 200 kW or has reached 200 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to an applicable TOU rate schedule. This Schedule is subject to meter availability.

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service								Generation*	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>9</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer	(0.00106)	0.00321	0.00198	0.00009	0.01139	0.00513	0.00024	0.02098	0.09881	(0.00463)
Winter	(0.00106)	0.00321	0.00198	0.00009	0.01139	0.00513	0.00024	0.02098	0.05028	(0.00463)
Customer Charge - \$/Meter/Month		87.13						87.13		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	1.54	6.58						8.12	0.00	
Time Related										
Summer		0.00						0.00	2.95	
Winter		0.00						0.00	0.00	
TOU-RTEM Meter Charge - \$/month		94.18						94.18		
Voltage Discount, Demand - \$/kW										
Facilities Related -										
From 2 kV to 50 kV	0.00	(0.09)						(0.09)	0.00	
Above 50 kV but below 220 kV	0.00	(2.98)						(2.98)	0.00	
At 220 kV	0.00	(6.18)						(6.18)	0.00	
Time-Related -										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.35)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.96)	
At 220 kV	0.00	0.00						0.00	(0.97)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00312)	
At 220 kV	0.00000	0.00000						0.00000	(0.00316)	

\* The ongoing Competition Transition Charge (CTC) of \$0.00295 per kWh is recovered in the URG component of Generation. (R)

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9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2758-E  
Decision 11-12-018

Issued by

AKbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

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Effective Jun 1, 2012  
Resolution E-4475



**Schedule PA-2**  
**POWER - AGRICULTURAL AND PUMPING**  
**DEMAND METERED**

Sheet 1

**APPLICABILITY**

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**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation <sup>(T)</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>*</sup>	DWREC <sup>10</sup>
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Winter (0.00108) (R)	0.00321	0.00198	0.00009	0.01137 (I)	0.00513 (I)	0.00024	0.02094 (R)	0.05028	(0.00593) (R)	
Customer Charge - \$/Meter/Month		87.13					87.13			
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TOU-RTEM Meter Charge - \$/month		94.18					94.18			
Voltage Discount, Demand - \$/kW										
Facilities Related -										
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Above 50 kV but below 220 kV	0.00	(2.98)					(2.98)	0.00		
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Time-Related -										
From 2 kV to 50 kV	0.00	0.00					0.00	(0.35)		
Above 50 kV but below 220 kV	0.00	0.00					0.00	(0.96)		
At 220 kV	0.00	0.00					0.00	(0.97)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00140)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00312)		
At 220 kV	0.00000	0.00000					0.00000	(0.00316)		

- \* The ongoing Competition Transition Charge (CTC) of \$0.00708 per kWh is recovered in the URG component of Generation. (I)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation (N) Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)

Advice 2648-E-A

Decision \_\_\_\_\_

1H15

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 27, 2011

Effective Jan 1, 2012

Resolution \_\_\_\_\_



Schedule PA-2  
POWER - AGRICULTURAL AND PUMPING  
DEMAND METERED

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

10. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.), (T)

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs. (N)

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)

b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)

11. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages.

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO) and/or SCE. To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

(Continued)

(To be inserted by utility)  
Advice 2648-E-A  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Dec 27, 2011  
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Resolution \_\_\_\_\_