



Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand or total connected load, in the opinion of SCE, is expected to, or has reached, 200 kW or above, or 268 hp or above in any three months during the preceding 12 months shall have a Real Time Energy Meter (RTEM) or other type of interval meter installed and shall become ineligible for service under this Schedule. Upon such ineligibility a customer whose Maximum Demand or total connected load is 500 kW or below, or 671 hp or below shall be transferred to an applicable agricultural Time-of Use (TOU) rate schedule, while a customer whose Maximum Demand exceeds 500 kW will be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes, must take service on a TOU agricultural class rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation*		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	(0.00106)	0.02350	0.00232	0.00015	0.01408 (I)	0.00513	0.00024	0.04436 (I)	0.09424	(0.00463)
Customer Charge - \$/Meter/Month		45.35						45.35		
Service Charge* - \$/hp/Month	0.46 (R)	1.88						2.34 (R)	0.00	
Off Peak Credit - \$/hp/Month		0.00						0.00	(2.14) (I)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00210)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00468)	
At 220 kV		0.00000						0.00000	(0.00473)	
Voltage Discount, Connected Load - \$/hp										
From 2 kV to 50 kV	0.00	(0.03)						(0.03)	0.00	
Above 50 kV but below 220 kV	0.00	(0.95)						(0.95)	0.00	
At 220 kV	0.00	(0.96)						(0.96)	0.00	

* In no case will charges be based on less than two horsepower (hp) for single-phase service or on less than three hp for three-phase service.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00089 per kWh is recovered in the URG component of Generation
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2782-E
 Decision _____

Issued by
AKbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Sep 27, 2012
 Effective Oct 1, 2012
 Resolution E-3930



Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand or total connected load, in the opinion of SCE, is expected to, or has reached, 200 kW or above, or 268 hp or above in any three months during the preceding 12 months shall have a Real Time Energy Meter (RTEM) or other type of interval meter installed and shall become ineligible for service under this Schedule. Upon such ineligibility a customer whose Maximum Demand or total connected load is 500 kW or below, or 671 hp or below shall be transferred to an applicable agricultural Time-of Use (TOU) rate schedule, while a customer whose Maximum Demand exceeds 500 kW will be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes, must take service on a TOU agricultural class rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	(0.00106)	0.02350 (I)	0.00232 (R)	0.00015 (I)	0.01403 (R)	0.00513	0.00024	0.04431 (I)	0.09424 (R)	(0.00463)
Customer Charge - \$/Meter/Month		45.35 (I)						45.35 (I)		
Service Charge* - \$/hp/Month	0.50	1.88 (I)						2.38 (I)	0.00	
Off Peak Credit - \$/hp/Month		0.00						0.00	(2.18) (R)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00210)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00468)	
At 220 kV		0.00000						0.00000	(0.00473)	
Voltage Discount, Connected Load - \$/hp										
From 2 kV to 50 kV	0.00	(0.03)						(0.03)	0.00	
Above 50 kV but below 220 kV	0.00	(0.95)						(0.95)	0.00	
At 220 kV	0.00	(0.96)						(0.96)	0.00	

* In no case will charges be based on less than two horsepower (hp) for single-phase service or on less than three hp for three-phase service.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00089 per kWh is recovered in the URG component of Generation (R)
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
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 5 PPPC = Public Purpose Programs Charge
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2760-E
 Decision 12-07-007

Issued by
AKbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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 Resolution _____



Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand or total connected load, in the opinion of SCE, is expected to, or has reached, 200 kW or above, or 268 hp or above in any three months during the preceding 12 months shall have a Real Time Energy Meter (RTEM) or other type of interval meter installed and shall become ineligible for service under this Schedule. Upon such ineligibility a customer whose Maximum Demand or total connected load is 500 kW or below, or 671 hp or below shall be transferred to an applicable agricultural Time-of Use (TOU) rate schedule, while a customer whose Maximum Demand exceeds 500 kW will be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes, must take service on a TOU agricultural class rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation*		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	(0.00106) (I)	0.02271	0.00235	0.00009	0.01452 (I)	0.00513	0.00024	0.04398 (I)	0.09689	(0.00463) (I)
Customer Charge - \$/Meter/Month		44.41						44.41		
Service Charge* - \$/hp/Month	0.50	1.79						2.29	0.00	
Off Peak Credit - \$/hp/Month		0.00						0.00	(2.09)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00210)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00468)	
At 220 kV		0.00000						0.00000	(0.00473)	
Voltage Discount, Connected Load - \$/hp										
From 2 kV to 50 kV	0.00	(0.03)						(0.03)	0.00	
Above 50 kV but below 220 kV	0.00	(0.95)						(0.95)	0.00	
At 220 kV	0.00	(0.96)						(0.96)	0.00	

* In no case will charges be based on less than two horsepower (hp) for single-phase service or on less than three hp for three-phase service.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00986 per kWh is recovered in the URG component of Generation
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation (N) Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)
 Advice 2742-E
 Decision 12-05-006

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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 Resolution _____



Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand or total connected load, in the opinion of SCE, is expected to, or has reached, 200 kW or above, or 268 hp or above in any three months during the preceding 12 months shall have a Real Time Energy Meter (RTEM) or other type of interval meter installed and shall become ineligible for service under this Schedule. Upon such ineligibility a customer whose Maximum Demand or total connected load is 500 kW or below, or 671 hp or below shall be transferred to an applicable agricultural Time-of Use (TOU) rate schedule, while a customer whose Maximum Demand exceeds 500 kW will be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes, must take service on a TOU agricultural class rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation*		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	(0.00106)	0.02271	0.00235	0.00009	0.01452	0.00513	0.00024	0.04398	0.09689	(0.00463)
Customer Charge - \$/Meter/Month		44.41						44.41		
Service Charge* - \$/hp/Month	0.50	1.79						2.29	0.00	
Off Peak Credit - \$/hp/Month		0.00						0.00	(2.09)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00210)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00468)	
At 220 kV		0.00000						0.00000	(0.00473)	
Voltage Discount, Connected Load - \$/hp										
From 2 kV to 50 kV	0.00	(0.03)						(0.03)	0.00	
Above 50 kV but below 220 kV	0.00	(0.95)						(0.95)	0.00	
At 220 kV	0.00	(0.96)						(0.96)	0.00	

- * In no case will charges be based on less than two horsepower (hp) for single-phase service or on less than three hp for three-phase service.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00411 per kWh is recovered in the URG component of Generation (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
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- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2758-E
Decision 11-12-018

Issued by
Akbar Jazayeri
Vice President

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Resolution E-4475



Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 1

APPLICABILITY

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TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ^(T)		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	(0.00108) (R)	0.02271	0.00235	0.00009	0.01450 (I)	0.00513 (I)	0.00024	0.04394 (R)	0.09689	(0.00593) (R)
Customer Charge - \$/Meter/Month		44.41						44.41		
Service Charge* - \$/hp/Month	0.50 (I)	1.79						2.29 (I)	0.00	
Off Peak Credit - \$/hp/Month		0.00						0.00	(2.09) (R)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00210)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00468)	
At 220 kV		0.00000						0.00000	(0.00473)	
Voltage Discount, Connected Load - \$/hp										
From 2 kV to 50 kV	0.00	(0.03)						(0.03)	0.00	
Above 50 kV but below 220 kV	0.00	(0.95)						(0.95)	0.00	
At 220 kV	0.00	(0.96)						(0.96)	0.00	

* In no case will charges be based on less than two horsepower (hp) for single-phase service or on less than three hp for three-phase service.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00986 per kWh is recovered in the URG component of Generation (I)
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00038) per kWh. (R)
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation (N) Special Condition of this Schedule. (N)

(Continued)

(To be inserted by utility)

Advice 2648-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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Effective Jan 1, 2012
Resolution _____



Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

9. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.). (T)

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs. (N)

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (N)
(D)
(T)
(T)

b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(Continued)

(To be inserted by utility)
Advice 2648-E-A
Decision _____

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Akbar Jazayeri
Vice President

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Resolution _____