



Schedule AP - I  
AGRICULTURAL AND PUMPING - INTERRUPTIBLE

Sheet 2

(Continued)

RATES (Continued)

Non-TOU rates: PA-1 and PA-2

Total Monthly Usage (per meter) x credit factor = AP-I Monthly Credit

TOU Based Rates:

In accordance with the terms and conditions of this Schedule and the applicable contract(s), a customer is eligible for interruptible bill credits on their monthly bill. The bill credits will be based on the customer's monthly average kW demand recorded during each TOU period (on-peak and mid-peak during the summer season, and mid-peak during the winter season). The customer's monthly average kW demand, as described above, will be multiplied by the applicable bill credit amounts differentiated by season, and by TOU period, as listed in Special Condition 1. The bill credit(s) for each applicable TOU period is then summed to arrive at the total credit for the month.

Example – Monthly API Credit Calculation for Customers during Summer and Winter Season:

Summer On-Peak:

Step 1: Total Monthly Summer On-Peak kWh / Total Monthly Summer On-Peak Hours = Monthly Average Summer On Peak Demand (MASO)

Step 2: MASO x applicable Summer On Peak Credit (SOPC) = monthly bill credit kW for Summer On Peak kW

Summer Mid-Peak

Step 3: Total Monthly Summer Mid-Peak kWh / Total Monthly Summer Mid-Peak Hours = Monthly Average Summer Mid-Peak Demand (MASM)

Step 4: MASM kW x Summer Mid Peak Credit amount (SMPC) = Monthly bill credit for Summer Mid-Peak kW

Monthly Summer Bill Credit

Step 5: Sum of Steps 2 and 4 = Monthly Summer Season Bill Credit.

Winter Mid-Peak

Step 6: Total Winter Mid-Peak kWh / Total Monthly Winter Mid-Peak Hours = Monthly Average Winter Mid-Peak Demand (MAWM)

Step 7: MAWM x Winter Mid Peak Credit amount = Monthly bill credit for Winter Mid-Peak kW

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SPECIAL CONDITIONS

1. Time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays
- Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
- Off-Peak: 8:00 a.m. to 9:00 p.m. winter weekdays except holidays
- Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Interruptible Load: The Interruptible Load is the total load served under the regularly applicable rate schedule. The load control device will function at such times selected by SCE to disconnect the entire load served. Credit in accordance with Schedule AP-I will commence on the first billing month following completion of the installation of the load control device and shall continue each month thereafter whether or not any interruption has been performed.

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Sheet 4 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

3. Period of Interruption: SCE may initiate a Period of Interruption under this Schedule:
  - a. After the California Independent System Operator (CAISO) has (i) forecasted a Stage 1 Emergency and publicly issued a Warning Notice; (ii) has taken all necessary steps to prevent the further degradation of its operating reserves; and (iii) notified SCE that a Stage 1 Emergency is imminent; or
  - b. After the CAISO has declared a Stage 2 Emergency; or
  - c. Upon determination by SCE's grid control center of the need to implement load reductions in SCE's service territory.
  - d. At the discretion of SCE for program evaluation or system contingencies. (T)
4. Number and Duration of Interruption: The number of Periods of Interruption will not exceed one (1) per day, four (4) in any calendar week, and 25 times per calendar year. The duration of the Periods of Interruption will not exceed 6 hours each, 40 hours per calendar month, and a total of 150 hours per calendar year. Under this Schedule all interruptions are controlled by SCE.
5. Ownership and Control of Facilities: Communication, metering, and interrupting facilities, as specified by SCE, will be installed, owned, and maintained in accordance with SCE specifications. These facilities will be solely under operational control of SCE unless otherwise specified by SCE.

Such communications and interrupting facilities may include, but will not be limited to, the following:

  - a. Necessary facilities between the customer and SCE to provide Period of Interruption.
  - b. Equipment to permit remote monitoring of the customer's load.
6. Non compliance: SCE may, at its discretion remove customer from this Schedule if the load control device is bypassed or tampered with to avoid interruption.

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Sheet 5 (T)

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SPECIAL CONDITIONS (Continued)

- 7. Contracts: A contract is required for service under this Schedule. To be served under this Schedule, eligible customers shall comply with all provisions of the contract within 30 days of contract execution.

Customers shall have a one month window each year between November 1 and December 1, to provide written notice to SCE to terminate service under Schedule AP-I and return to the otherwise applicable tariff (OAT). Requests to terminate service under this Schedule will be effective on the next regularly scheduled meter read date after receipt of this request.

Customers shall not be permitted to prematurely terminate service hereunder for reasons that changes in electrical demand requirements may otherwise preclude them from taking service under this Schedule. Such customers will be removed during the annual window, but remain on the program until such time.

Failure to meet minimum applicability requirements due to changes in demand or connected load for 12 or more consecutive months will result in the customer being removed from this Schedule. Removal from this Schedule will occur once per year on the next regularly scheduled read date after November 1.

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Sheet 6 (T)

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SPECIAL CONDITIONS (Continued)

- 8. Relationship to Other Demand Response Programs. Customers' service accounts may also be enrolled in one additional demand response program which does not include a capacity incentive payment:
  - a. Customers' service accounts directly enrolled in AP-I may participate with Schedules PA-RTP, CPP, DBP, SLRP, or OBMC.
  - b. Customers' service accounts participating with Schedules DBP or SLRP will not receive an incentive payment during hours where there is an overlapping AP-I Interruption.
  - c. Customers' service accounts on this Schedule may participate in other SCE resource contracts, provided specific contract provisions allow for such dual participation.
  - d. Customers' service accounts on this Schedule may not participate in the CAISO's ancillary services load program.
  - e. For customers' service accounts dual participating with Schedule CPP, the sum of credits provided by the AP-I and CPP program will be capped. The capped credit amount, also known as the Maximum Available Credit, is listed per the customer's OAT in the applicable RATES section of Schedule CPP.
- 9. Direct Access (DA) and Community Choice Aggregation Service (CCA Service): A customer receiving DA or CCA Service shall notify its Energy Service Provider (ESP) or Community Choice Aggregator (CCA), as applicable, and Scheduling Coordinator that the total load served is subject to interruption under this Schedule.

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