

PRELIMINARY STATEMENT

Sheet 1

YY. Base Revenue Requirement Balancing Account (BRRBA)

1. Purpose:

The purpose of the Base Revenue Requirement Balancing Account (BRRBA) is to record: 1) the difference between SCE's authorized distribution and generation base revenue requirements and recorded revenues from authorized distribution and generation rates; and 2) record other authorized and recorded costs authorized by the Commission. The BRRBA is established in accordance with D.04-07-022, and as modified by D.06-05-016, D.09-03-025, and D.12-11-051. (T)

2. Definitions:

a. Authorized Distribution Base Revenue Requirement:

The Authorized Distribution Base Revenue Requirement (ADBRR) is the most current Commission-authorized Distribution-related base revenue requirement. The current ADBRR is listed below:

Table A
Authorized Distribution Base Revenue Requirement
(\$000)

<u>Effective Date</u>	<u>ADBRR</u>	
May 22, 2003	\$ 2,432,380	
January 1, 2004	\$ 2,665,448	
January 1, 2005	\$ 2,770,383	
January 1, 2006	\$ 2,749,569	
January 12, 2006	\$ 2,611,710	
December 29, 2006	\$ 2,613,277	
January 1, 2007	\$ 2,763,065	
January 1, 2008	\$ 2,896,694	
January 1, 2009	\$ 3,341,130	
January 1, 2010	\$ 3,483,128	
January 1, 2011	\$ 3,634,235	
January 1, 2012	\$ 3,816,484	(N)
January 1, 2013	\$ 4,132,638	(N)

b. Authorized Generation Base Revenue Requirement:

The Authorized Generation Base Revenue Requirement (AGBRR) is the most current Commission-authorized Generation-related base revenue requirement. The current AGBRR is listed below:

(Continued)

(To be inserted by utility)

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(Continued)

YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

2. Definitions: (Continued)

b. Authorized Generation Base Revenue Requirement: (Continued)

Table B
 Authorized Generation Base Revenue Requirement
 (\$000)

<u>Effective Date</u>	<u>TOTAL</u>	<u>Less Mountainview Rev Requirement</u>	<u>Less Peaker Rev Requirement</u>	<u>Adj AGBRR</u>
May 22, 2003	\$ 401,149			
January 1, 2004	\$ 675,852			
September 7, 2004	\$ 671,712			
January 1, 2005	\$ 596,049			
January 1, 2006	\$ 683,082			
January 12, 2006	\$1,137,582			
December 29, 2006	\$1,153,030			
January 1, 2007	\$1,152,135			
January 1, 2008	\$1,216,630			
January 1, 2009	\$1,488,612	\$149,806		\$1,388,806
April 1, 2009	\$1,488,612	\$149,806	\$63,643	\$1,275,163
July 1, 2009	\$1,488,612	\$0	\$63,643	\$1,424,969
January 1, 2010	\$1,551,878	\$0	\$66,348	\$1,485,530
January 1, 2011	\$1,568,082	\$0	\$69,234	\$1,498,848
January 1, 2012	\$1,854,264	\$0	\$64,730	\$1,789,534 (C)
January 1, 2013	\$1,888,960	\$0	\$61,622	\$1,827,338 (N)

Table C

SONGS Refueling Amounts Included in AGBRR
 (\$000)

<u>Effective Date</u>	<u>AGBRR Without Refueling</u>	<u>Number of Refuelings included in AGBRR</u>	<u>Total Amount of Refuelings included in AGBRR</u>	<u>MV¹</u>	<u>AGBRR</u>
May 22, 2003	\$401,149	0	\$0		\$401,149
January 1, 2004	\$588,690	2	\$87,162		\$675,852
September 7, 2004	\$584,550	2	\$87,162		\$671,712
January 1, 2005	\$596,049	0	\$0		\$596,049
January 1, 2006	\$593,185	2	\$89,897		\$683,082
January 12, 2006	\$1,040,806	2	\$96,776		\$1,137,582
December 29, 2006	\$1,051,786	2	\$101,244		\$1,153,030
January 1, 2007	\$1,100,548	1	\$51,587		\$1,152,135
January 1, 2008	\$1,162,686	1	\$53,944		\$1,216,630
January 1, 2009	\$1,291,646	1	\$47,160		\$1,338,806
April 1, 2009	\$1,228,003	1	\$47,160		\$1,275,163
July 1, 2009	\$1,228,003	1	\$47,160	\$149,806	\$1,424,969
January 1, 2010	\$1,436,366	1	\$49,164	N/A	\$1,485,530
January 1, 2011	\$1,498,848	0	\$0		\$1,498,848
January 1, 2012	\$1,789,534	0	\$0		\$1,789,534 (C)
January 1, 2013	\$1,827,338	0	\$0		\$1,827,338 (N)

¹Beginning January 1, 2010 the MV revenue requirement is included in the AGBRR without refueling.

(Continued)

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Sheet 2

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YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

2. Definitions: (Continued)

b. Authorized Generation Base Revenue Requirement: (Continued)

Table B
Authorized Generation Base Revenue Requirement
(\$000)

<u>Effective Date</u>	<u>TOTAL</u>	<u>Less Mountainview Rev Requirement</u>	<u>Less Peaker Rev Requirement</u>	<u>Adj AGBRR</u>
May 22, 2003	\$ 401,149			
January 1, 2004	\$ 675,852			
September 7, 2004	\$ 671,712			
January 1, 2005	\$ 596,049			
January 1, 2006	\$ 683,082			
January 12, 2006	\$1,137,582			
December 29, 2006	\$1,153,030			
January 1, 2007	\$1,152,135			
January 1, 2008	\$1,216,630			
January 1, 2009	\$1,488,612	\$149,806		\$1,388,806
April 1, 2009	\$1,488,612	\$149,806	\$63,643	\$1,275,163
July 1, 2009	\$1,488,612	\$0	\$63,643	\$1,424,969
January 1, 2010	\$1,551,878	\$0	\$66,348	\$1,485,530
January 1, 2011	\$1,568,082	\$0	\$69,234	\$1,498,848
January 1, 2012	\$1,568,082	\$0	\$69,234	\$1,498,848 (N)

Table C
SONGS Refueling Amounts Included in AGBRR
(\$000)

<u>Effective Date</u>	<u>AGBRR Without Refueling</u>	<u>Number of Refuelings included in AGBRR</u>	<u>Total Amount of Refuelings included in AGBRR</u>	<u>MV¹</u>	<u>AGBRR</u>
May 22, 2003	\$401,149	0	\$0		\$401,149
January 1, 2004	\$588,690	2	\$87,162		\$675,852
September 7, 2004	\$584,550	2	\$87,162		\$671,712
January 1, 2005	\$596,049	0	\$0		\$596,049
January 1, 2006	\$593,185	2	\$89,897		\$683,082
January 12, 2006	\$1,040,806	2	\$96,776		\$1,137,582
December 29, 2006	\$1,051,786	2	\$101,244		\$1,153,030
January 1, 2007	\$1,100,548	1	\$51,587		\$1,152,135
January 1, 2008	\$1,162,686	1	\$53,944		\$1,216,630
January 1, 2009	\$1,291,646	1	\$47,160		\$1,338,806
April 1, 2009	\$1,228,003	1	\$47,160	\$149,806	\$1,275,163
July 1, 2009	\$1,228,003	1	\$47,160		\$1,424,969
January 1, 2010	\$1,436,366	1	\$49,164	N/A	\$1,485,530
January 1, 2011	\$1,498,848	0	\$0		\$1,498,848 (T)
January 1, 2012	\$1,498,848	2	\$102,606		\$1,601,454 (N)

¹Beginning January 1, 2010 the MV revenue requirement is included in the AGBRR without refueling.

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Sheet 3

(Continued)

YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

2. Definitions: (Continued)

c. BRRBA Distribution Revenue:

1. BRRBA Billed Distribution Revenue:

Total recorded billed Distribution revenues, adjusted to remove the CARE discount,

2. Plus: the change (plus or minus) in the amount of BRRBA unbilled Distribution revenue (the reversal of prior month's estimated unbilled revenue, plus the current month's estimate);

3. Less: a provision for FF&U.

d. Franchise Fees (FF) Factor:

The current Commission FF factor adopted in SCE's most recent General Rate Case (GRC) to provide recovery for Franchise Fees.

<u>GRC Decision</u>	<u>Factor</u>	
D.04-07-022	0.00847	
D.06-05-016	0.00893	
D.09-03-025	0.009056	
D.12-11-051	0.009062	(N)

e. Uncollectible (U) Accounts Factor:

The current Commission U factor adopted in SCE's most recent General Rate Case (GRC) to provide recovery for Uncollectible expense.

<u>GRC Decision</u>	<u>Factor</u>	
D.04-07-022	0.00324	
D.06-05-016	0.00225	
D.09-03-025	0.00240	
D.12-11-051	0.00205	(N)

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Sheet 4

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YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)
2. Definitions: (Continued)

f. BRRBA Distribution-Related FF&U:

BRRBA Distribution-Related FF&U is determined as follows:
BRRBA Distribution FF: (BRRBA Distribution Revenue + TTA Revenue) * FF Factor
BRRBA Distribution U: (BRRBA Distribution Revenue) * U Factor
BRRBA Distribution Related FF&U = BRRBA Distribution FF + BRRBA Distribution U

g. TTA Revenue:

Total monthly amount of Trust Transfer Amount recorded revenues.

h. BRRBA Generation Revenue:

BRRBA Generation Revenue shall be determined each month as follows:

1. BRRBA Billed Generation Revenue:

Shall be determined each month as follows:

$$(A / B) * C$$

Where:

A = AGBRR included in rate levels plus the amount consolidated into Generation rate levels associated with Generation Sub-account of the BRRBA

B = Total Authorized Generation Revenue Requirement in rate levels, including AGBRR, plus all other Commission authorized generation-related revenue requirements

C = Total recorded billed Generation revenues adjusted to remove the impact of 2012 10 For 10 Program, the Residential Generation Tier 1 and Tier 2 revenue shortfall/surplus that occurs as the result of implementing Resolution E-3897, and the 2006 Residential revenue deferral that will take place as the result of deferring the Residential rate increase authorized in D.06-06-067 until November 4, 2006. (C)

2. Plus: the change (plus or minus) in the amount of BRRBA unbilled Generation revenue (the reversal of prior month's estimated unbilled revenue, plus the current month's estimate), (BRRBA generation unbilled revenues will be allocated using the same percentage used to determine BRRBA Generation Revenue);

3. Less: a provision for FF&U.

i. Interest Rate:

The Interest Rate shall be one-twelfth of the Federal Reserve three-month Commercial Paper Rate – Non-Financial, from Federal Reserve Statistical Release H.15 (expressed as an annual rate). If in any month a non-financial rate is not published, SCE shall use the Federal Reserve three-month Commercial Paper Rate – Financial.

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Sheet 6

(Continued)

YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

2. Definitions: (Continued)

j. Monthly Distribution Percentages (MDPs) (Continued)

2. Generation MDPs (Continued)

Applied to Authorized Refuelings

	<u>In 2006</u>	<u>In 2007</u>	<u>In 2008</u>	<u>In 2009</u>	<u>In 2010</u>	<u>In 2011</u>	<u>In 2012</u>	
January	25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	(R)
February	25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	(R)
March	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
April	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
May	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
June	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
July	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
August	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
September	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
October	25.00%	0.00%	50.00%	0.00%	0.00%	0.00%	0.00%	(R)
November	25.00%	50.00%	50.00%	50.00%	50.00%	0.00%	0.00%	(R)
December	0.00%	50.00%	0.00%	50.00%	50.00%	0.00%	0.00%	
Total	100.00%	100.00%	100.00%	100.00%	100.00%	00.00%	00.00%	(R)

Mountainview¹

	<u>2009</u>	
January	7.70 %	} Recorded in ERRA
February	7.60 %	
March	7.98 %	
April	7.49 %	
May	8.15 %	
June	9.59 %	} Recorded in BRRBA
July	9.86 %	
August	12.22 %	
September	10.70 %	
October	8.93 %	
November	5.06 %	
December	4.72 %	
Total	100.00%	

¹Beginning January 1, 2010 the Mountainview MDP's will no longer be used.

k. BRRBA Distribution and Generation Unbilled Revenues

Unbilled Revenues are accrued ("earned" revenue for financial statement purposes) BRRBA revenues associated with electric customer kWh usage that has not yet been billed by SCE.

(Continued)

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Sheet 6

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YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

2. Definitions: (Continued)

j. Monthly Distribution Percentages (MDPs) (Continued)

2. Generation MDPs (Continued)

Applied to Authorized Refuelings

	<u>In 2006</u>	<u>In 2007</u>	<u>In 2008</u>	<u>In 2009</u>	<u>In 2010</u>	<u>In 2011</u>	<u>In 2012</u>	(N)
January	25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	25.00%	}
February	25.00%	0.00%	0.00%	0.00%	0.00%	0.00%	25.00%	
March	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
April	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
May	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
June	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
July	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
August	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
September	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
October	25.00%	0.00%	50.00%	0.00%	0.00%	0.00%	25.00%	
November	25.00%	50.00%	50.00%	50.00%	50.00%	0.00%	25.00%	
December	0.00%	50.00%	0.00%	50.00%	50.00%	0.00%	0.00%	
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	(N)

Mountainview¹

	<u>2009</u>	
January	7.70 %	} Recorded in ERRA
February	7.60 %	
March	7.98 %	
April	7.49 %	
May	8.15 %	
June	9.59 %	
July	9.86 %	} Recorded in BRRBA
August	12.22 %	
September	10.70 %	
October	8.93 %	
November	5.06 %	
December	4.72 %	
Total	100.00%	

¹Beginning January 1, 2010 the Mountainview MDP's will no longer be used.

k. BRRBA Distribution and Generation Unbilled Revenues

Unbilled Revenues are accrued ("earned" revenue for financial statement purposes) BRRBA revenues associated with electric customer kWh usage that has not yet been billed by SCE.

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Sheet 8

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YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

4. Distribution Sub-account: (Continued)

- (6) Credit entry equal to the recorded CPUC Non-Utility Affiliate Credits: (D)
- (7) Debit entry to record amounts transferred from the Edison SmartConnect™ Balancing Account (SmartConnect™ BA); (T)
- (8) Debit entry equal to the transfers from the following, subsequent to CPUC approval: (T)
 - a. Catastrophic Event Memorandum Account (CEMA);
 - b. Hazardous Substance Cleanup and Litigation Cost Recovery Mechanism;
 - c. Affiliate Transfer Fee Memorandum Account;
 - d. Self Generation Program Incremental Cost Memorandum Account, and
- (9) Debit entry to record incentives paid to Aggregators who participate in SCE's Schedule TOU-BIP and Schedule CBP. (T)
- (10) Debit entry to record actual capacity payments associated with four (4) third party demand response contracts in accordance with D.08-03-017. (T)
- (11) An entry to record the transfer of annual interest expense from the Purchase Agreement Administrative Costs Balancing Account (PAACBA) in accordance with D.08-03-017. (T)
- (12) An entry to record the authorized administrative costs associated with third party demand response contracts in accordance with D.08-03-017. (T)
- (13) An entry to record other Distribution-related amounts as authorized by the Commission. (T)
- (14) Credit entry to record the transfer of annual distribution related interest expense from the Demand Response Program Balancing Account (DRPBA) in accordance with D.06-03-024. (T)
- (15) Entry to annually record the transfer of the December 31st balance in the Pensions Costs Balancing Account. (T)
- (16) Entry to annually record the transfer of the December 31st balance in the Post-Employment Benefits Other Than Pensions (PBOP) Balancing Account. (T)
- (17) Credit entry to annually record the transfer of the December 31st balance in the Results Sharing Memorandum Account. (T)
- (18) Entry to annually record the transfer of the December 31st balance in the Medical Programs Balancing Account. (T)

(Continued)

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Sheet 8

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YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

4. Distribution Sub-account: (Continued)

- (6) Credit entry equal to the recorded CPUC Non-Utility Affiliate Credits:
- (7) Debit entry to record amounts transferred from the Community Choice Aggregation Balancing Account;
- (8) Debit entry to record amounts transferred from the Edison SmartConnect™ Balancing Account (SmartConnect™ BA);
- (9) Debit entry equal to the transfers from the following, subsequent to CPUC approval:
 - a. Catastrophic Event Memorandum Account (CEMA); (D)(T)
 - b. Hazardous Substance Cleanup and Litigation Cost Recovery Mechanism; (T)
 - c. Affiliate Transfer Fee Memorandum Account; (D)(T)
 - d. Self Generation Program Incremental Cost Memorandum Account, and (D)(T)
- (10) Debit entry to record incentives paid to Aggregators who participate in SCE's Schedule TOU-BIP and Schedule CBP. (T)
- (11) Debit entry to record actual capacity payments associated with four (4) third party demand response contracts in accordance with D.08-03-017. (T)
- (12) An entry to record the transfer of annual interest expense from the Purchase Agreement Administrative Costs Balancing Account (PAACBA) in accordance with D.08-03-017. (T)
- (13) An entry to record the authorized administrative costs associated with third party demand response contracts in accordance with D.08-03-017. (T)
- (14) An entry to record other Distribution-related amounts as authorized by the Commission. (T)
- (15) Credit entry to record the transfer of annual distribution related interest expense from the Demand Response Program Balancing Account (DRPBA) in accordance with D.06-03-024. (N)
- (16) Entry to annually record the transfer of the December 31st balance in the Pensions Costs Balancing Account.
- (17) Entry to annually record the transfer of the December 31st balance in the Post-Employment Benefits Other Than Pensions (PBOP) Balancing Account.
- (18) Credit entry to annually record the transfer of the December 31st balance in the Results Sharing Memorandum Account.
- (19) Entry to annually record the transfer of the December 31st balance in the Medical Programs Balancing Account. (N)

(L)

(Continued)

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YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

4. Distribution Sub-account: (Continued)

(19) Entry to annually record the transfer of the December 31st balance in the Mohave Balancing Account. (T)

The sum of (1) through (19) equals the activity recorded in the Distribution Sub-account of the BRRBA. (T)

Interest Expense shall be calculated monthly by applying the Interest Rate to the average balance of the beginning-of-month and the end-of-month balances in the Distribution Sub-account.

5. Generation Sub-account:

The purpose of the Generation Sub-account of the BRRBA is to record on a monthly basis SCE's: (1) BRRBA Generation Revenue; (2) Authorized Generation Base Revenue Requirement (AGBRR), and other authorized revenue requirements, (e.g., Demand Response and SONGS Steam Generator Replacement Program (SGRP) Removal and Disposal Costs); and (3) other authorized costs and transfers approved by the Commission.

A. Operation of the Generation Sub-account:

Entries to the Generation Sub-account shall be made on a monthly basis, and shall be calculated as follows:

- (1) Credit entry equal to the BRRBA Generation Revenue;
- (2) Debit entry equal to the monthly amount of the AGBRR calculated by multiplying the applicable MDP (as determined in Section 2 above) to the annual AGBRR without an amount for refueling (as shown in Table C), less a provision for FF&U;
- (3) Debit entry equal to the monthly amount of the AGBRR calculated by multiplying the applicable MDP (as determined in Section 2 above) to the annual refueling amount included in the annual AGBRR (as shown in Table C), less a provision for FF&U;
- (4) Debit entry equal to the monthly amount of the authorized DRPRR as defined in Preliminary Statement, Part Y, DRPBA, Section 2.a.1., calculated by multiplying the applicable MDP to the annual DRPRR, less a provision for FF&U;
- (5) Debit entry equal to the SONGS SGRP Removal and Disposal Costs revenue requirement (the annual CPUC-authorized amount multiplied by the applicable MDP, as determined in Section 2 above) less a provision for FF&U;
- (6) Debit entry to record transfers from the SONGS 2&3 Steam Generator Replacement Balancing Account.
- (7) Debit entry to record transfers from the SONGS 2&3 Steam Generator Removal and Disposal Balancing Account.
- (8) Debit entry to record the transfers from the Solar PV Program Balancing Account.

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Sheet 9

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YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

4. Distribution Sub-account: (Continued) (L)
- (20) Entry to annually record the transfer of the December 31st balance in the Mohave Balancing Account. (N)
(N)
- The sum of (1) through (20) equals the activity recorded in the Distribution Sub-account of the BRRBA. (L)(T)
- Interest Expense shall be calculated monthly by applying the Interest Rate to the average balance of the beginning-of-month and the end-of-month balances in the Distribution Sub-account. (L)
5. Generation Sub-account:
- The purpose of the Generation Sub-account of the BRRBA is to record on a monthly basis SCE's: (1) BRRBA Generation Revenue; (2) Authorized Generation Base Revenue Requirement (AGBRR), and other authorized revenue requirements, (e.g., Demand Response and SONGS Steam Generator Replacement Program (SGRP) Removal and Disposal Costs); and (3) other authorized costs and transfers approved by the Commission.
- A. Operation of the Generation Sub-account:
- Entries to the Generation Sub-account shall be made on a monthly basis, and shall be calculated as follows:
- (1) Credit entry equal to the BRRBA Generation Revenue;
 - (2) Debit entry equal to the monthly amount of the AGBRR calculated by multiplying the applicable MDP (as determined in Section 2 above) to the annual AGBRR without an amount for refueling (as shown in Table C), less a provision for FF&U;
 - (3) Debit entry equal to the monthly amount of the AGBRR calculated by multiplying the applicable MDP (as determined in Section 2 above) to the annual refueling amount included in the annual AGBRR (as shown in Table C), less a provision for FF&U;
 - (4) Debit entry equal to the monthly amount of the authorized DRPRR as defined in Preliminary Statement, Part Y, DRPBA, Section 2.a.1., calculated by multiplying the applicable MDP to the annual DRPRR, less a provision for FF&U;
 - (5) Debit entry equal to the SONGS SGRP Removal and Disposal Costs revenue requirement (the annual CPUC-authorized amount multiplied by the applicable MDP, as determined in Section 2 above) less a provision for FF&U;
 - (6) Debit entry to record transfers from the SONGS 2&3 Steam Generator Replacement Balancing Account.
 - (7) Debit entry to record transfers from the SONGS 2&3 Steam Generator Removal and Disposal Balancing Account.
 - (8) Debit entry to record the transfers from the Solar PV Program Balancing Account. (L)

(Continued)

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PRELIMINARY STATEMENT

Sheet 9

(Continued)

YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

5. Generation Sub-account:

The purpose of the Generation Sub-account of the BRRBA is to record on a monthly basis SCE's: (1) BRRBA Generation Revenue; (2) Authorized Generation Base Revenue Requirement (AGBRR), and other authorized revenue requirements, (e.g., Demand Response and SONGS Steam Generator Replacement Program (SGRP) Removal and Disposal Costs); and (3) other authorized costs and transfers approved by the Commission.

A. Operation of the Generation Sub-account:

Entries to the Generation Sub-account shall be made on a monthly basis, and shall be calculated as follows:

- (1) Credit entry equal to the BRRBA Generation Revenue;
- (2) Debit entry equal to the monthly amount of the AGBRR calculated by multiplying the applicable MDP (as determined in Section 2 above) to the annual AGBRR without an amount for refueling (as shown in Table C), less a provision for FF&U;
- (3) Debit entry equal to the monthly amount of the AGBRR calculated by multiplying the applicable MDP (as determined in Section 2 above) to the annual refueling amount included in the annual AGBRR (as shown in Table C), less a provision for FF&U;
- (4) Debit entry equal to the monthly amount of the authorized DRPRR as defined in Preliminary Statement, Part Y, DRPBA, Section 2.a.1., calculated by multiplying the applicable MDP to the annual DRPRR, less a provision for FF&U;
- (5) Debit entry equal to the SONGS SGRP Removal and Disposal Costs revenue requirement (the annual CPUC-authorized amount multiplied by the applicable MDP, as determined in Section 2 above) less a provision for FF&U;
- (6) Debit entry to record transfers from the SONGS 2&3 Steam Generator Replacement Balancing Account.
- (7) Debit entry to record transfers from the SONGS 2&3 Steam Generator Removal and Disposal Balancing Account.
- (8) Debit entry to record the transfers from the Solar PV Program Balancing Account.
- (9) Debit entry to record SCE's 78.21 percent share of incremental Operation & Maintenance (O&M) expenses, including SCE labor and non-labor expenses and invoiced costs for outside services (e.g., consultants and vendors) associated with the SONGS 2&3 seismic program/seismic projects. (N)

The sum of (1) through (9) equals the activity recorded in the Generation Sub-account of the BRRBA. (T)

Interest Expense shall be calculated monthly by applying the Interest Rate to the average balance of the beginning-of-month and the end-of-month balances in the Generation Sub-account.

(Continued)

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PRELIMINARY STATEMENT

Sheet 9

(Continued)

YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

5. Generation Sub-account:

The purpose of the Generation Sub-account of the BRRBA is to record on a monthly basis SCE's: (1) BRRBA Generation Revenue; (2) Authorized Generation Base Revenue Requirement (AGBRR), and other authorized revenue requirements, (e.g., Demand Response and SONGS Steam Generator Replacement Program (SGRP) Removal and Disposal Costs); and (3) other authorized costs and transfers approved by the Commission.

A. Operation of the Generation Sub-account:

Entries to the Generation Sub-account shall be made on a monthly basis, and shall be calculated as follows:

- (1) Credit entry equal to the BRRBA Generation Revenue;
- (2) Debit entry equal to the monthly amount of the AGBRR calculated by multiplying the applicable MDP (as determined in Section 2 above) to the annual AGBRR without an amount for refueling (as shown in Table C), less a provision for FF&U;
- (3) Debit entry equal to the monthly amount of the AGBRR calculated by multiplying the applicable MDP (as determined in Section 2 above) to the annual refueling amount included in the annual AGBRR (as shown in Table C), less a provision for FF&U;
- (4) Debit entry equal to the monthly amount of the authorized DRPRR as defined in Preliminary Statement, Part Y, DRPBA, Section 2.a.1., calculated by multiplying the applicable MDP to the annual DRPRR, less a provision for FF&U;
- (5) Debit entry equal to the SONGS SGRP Removal and Disposal Costs revenue requirement (the annual CPUC-authorized amount multiplied by the applicable MDP, as determined in Section 2 above) less a provision for FF&U;
- (6) Debit entry to record transfers from the SONGS 2&3 Steam Generator Replacement Balancing Account. (T)(D)
- (7) Debit entry to record transfers from the SONGS 2&3 Steam Generator Removal and Disposal Balancing Account. (T)
- (8) Debit entry to record the transfers from the Solar PV Program Balancing Account. (T)

The sum of (1) through (8) equals the activity recorded in the Generation Sub-account of the BRRBA. (T)

Interest Expense shall be calculated monthly by applying the Interest Rate to the average balance of the beginning-of-month and the end-of-month balances in the Generation Sub-account.

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PRELIMINARY STATEMENT

Sheet 10

(Continued)

YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

5. Generation Sub-account:

- (9) Debit entry to record SCE's 78.21 percent share of incremental Operation & Maintenance (O&M) expenses, including SCE labor and non-labor expenses and invoiced costs for outside services (e.g., consultants and vendors) associated with the SONGS 2&3 seismic program/seismic projects.
- (10) Credit entry to record the transfer of annual generation-related interest expense from the Demand Response Program Balancing Account (DRPBA) in accordance with D.06-03-024.
- (11) Entry to annually record the transfer of the December 31st balance in the Pensions Costs Balancing Account.
- (12) Entry to annually record the transfer of the December 31st balance in the Post-Employment Benefits Other Than Pensions (PBOP).
- (13) Credit entry to annually record the transfer of the December 31st balance in the Results Sharing Memorandum Account.
- (14) Entry to annually record the transfer of the December 31st balance in the Medical Programs Balancing Account.
- (15) Entry to annually record the transfer of the December 31st balance in the Mohave Balancing Account.
- (16) Entry to annually record the transfer of the December 31st balance in the Four Corners Memorandum Account. (N)
(N)
- (17) An entry to record other Generation-related amounts as authorized by the Commission. (T)

The sum of (1) through (17) equals the activity recorded in the Generation Sub-account of the BRRBA. (T)

Interest Expense shall be calculated monthly by applying the Interest Rate to the average balance of the beginning-of-month and the end-of-month balances in the Generation Sub-account.

6. SONGS 2&3 Refueling and Maintenance Outage Tracking Account

The SONGS 2&3 Refueling and Maintenance Outage Tracking Account (SONGS 2&3 RMOTA) shall track for each calendar year in the GRC cycle the revenue requirement difference between: 1) the actual number of SONGS 2&3 refueling and maintenance outages; and 2) the number of SONGS 2&3 refueling and maintenance outages included in SCE's authorized generation revenue requirement. The account shall not track SONGS 2&3 unplanned outages.

SONGS 2&3 refueling and maintenance outage expenses to be included in SCE's authorized generation revenue requirements (as identified in section 2.b.) shall be determined using the second quarter Global Insight escalation factors.

(Continued)

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PRELIMINARY STATEMENT

Sheet 10

(Continued)

YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

5. Generation Sub-account: (L)

(9) Debit entry to record SCE's 78.21 percent share of incremental Operation & Maintenance (O&M) expenses, including SCE labor and non-labor expenses and invoiced costs for outside services (e.g., consultants and vendors) associated with the SONGS 2&3 seismic program/seismic projects. (L)

(10) Credit entry to record the transfer of annual generation-related interest expense from the Demand Response Program Balancing Account (DRPBA) in accordance with D.06-03-024. (N)

(11) Entry to annually record the transfer of the December 31st balance in the Pensions Costs Balancing Account.

(12) Entry to annually record the transfer of the December 31st balance in the Post-Employment Benefits Other Than Pensions (PBOP).

(13) Credit entry to annually record the transfer of the December 31st balance in the Results Sharing Memorandum Account.

(14) Entry to annually record the transfer of the December 31st balance in the Medical Programs Balancing Account.

(15) Entry to annually record the transfer of the December 31st balance in the Mohave Balancing Account.

(16) An entry to record other Generation-related amounts as authorized by the Commission. (N)

The sum of (1) through (16) equals the activity recorded in the Generation Sub-account of the BRRBA. (T)(L)

Interest Expense shall be calculated monthly by applying the Interest Rate to the average balance of the beginning-of-month and the end-of-month balances in the Generation Sub-account. (L)

6. SONGS 2&3 Refueling and Maintenance Outage Tracking Account

The SONGS 2&3 Refueling and Maintenance Outage Tracking Account (SONGS 2&3 RMOTA) shall track for each calendar year in the GRC cycle the revenue requirement difference between: 1) the actual number of SONGS 2&3 refueling and maintenance outages; and 2) the number of SONGS 2&3 refueling and maintenance outages included in SCE's authorized generation revenue requirement. The account shall not track SONGS 2&3 unplanned outages.

SONGS 2&3 refueling and maintenance outage expenses to be included in SCE's authorized generation revenue requirements (as identified in section 2.b.) shall be determined using the second quarter Global Insight escalation factors.

(L)

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PRELIMINARY STATEMENT

Sheet 11

(Continued)

YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

6. SONGS 2&3 Refueling and Maintenance Outage Tracking Account (Continued) (L)

a. Actual Outages Equal Forecast Outages

If the actual number of SONGS 2&3 refueling and maintenance outages for any year in the GRC cycle equals the number of SONGS 2&3 refueling and maintenance outages included in SCE's generation revenue requirement for any year in the GRC cycle then no over-collection or under-collection calculation shall be necessary.

b. Actual Outages Less Than Forecast Outages

If the actual number of SONGS 2&3 refueling and maintenance outages in any year in the GRC cycle is less than the number of refueling and maintenance outages reflected in SCE's generation revenue requirement, then SCE shall have over-collected its SONGS 2&3 refueling and maintenance outage expenses for any year in the GRC cycle. The difference in the number of outages shall be multiplied by the authorized SONGS 2&3 refueling and maintenance outage expenses for any year in the GRC cycle to derive an annual over-collection amount. Such amount shall be included in the operation of the SONGS 2&3 RMOTA.

SCE shall return a SONGS 2&3 refueling and maintenance outage expense over-collection for any year in the GRC cycle through an advice filing submitted to the Commission by February 15th for the previous calendar year. The advice filing shall include workpapers supporting all calculations. Upon Commission approval of SCE's February 15th advice filing, a SONGS 2&3 refueling and maintenance outage expense over-collection in any year in the GRC cycle shall be returned to SCE's customers through a credit entry to the generation Sub-account of SCE's Base Revenue Requirement Balancing Account (BRRBA). The entry shall include accrued interest expense.

c. Actual Outages Greater Than Forecast Outages

If the actual number of SONGS 2&3 refueling and maintenance outages in any year in the GRC cycle is greater than the number of SONGS 2&3 refueling and maintenance outages included in SCE's revenue requirements for any year in the GRC cycle, then SCE shall have under-collected its authorized SONGS 2&3 refueling and maintenance outage expenses for any year in the GRC cycle. The difference in the number of outages shall be multiplied by the authorized SONGS 2&3 refueling and maintenance outage expenses for any year in the GRC cycle to derive an annual under-collection amount. Such amount shall be included in the operation of the SONGS 2&3 RMOTA.

(L)

(L)

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PRELIMINARY STATEMENT

Sheet 12

(Continued)

YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

6. SONGS 2&3 Refueling and Maintenance Outage Tracking Account (Continued) (L)

c. Actual Outages Greater Than Forecast Outages (Continued)

SCE shall recover from customers a SONGS 2&3 refueling and maintenance outage expense under-collection for any year in the GRC cycle through an advice filing submitted to the Commission by February 15th for the previous calendar year. The advice filing shall include workpapers supporting all calculations. Upon Commission approval of SCE's February 15th advice filing, a SONGS 2&3 refueling and maintenance outage expense under-collection in any year in the GRC cycle shall be recovered from SCE's customers through a debit entry to the generation Sub-account of the BRRBA. The entry shall include accrued interest expense.

d. Operation of the SONGS 2&3 RMOTA

Entries to the SONGS 2&3 RMOTA shall be made annually only if the conditions described above in b or c occur.

1. Monthly SONGS 2&3 refueling and maintenance outage expenses that should have been included in SCE's authorized generation base revenue requirement;
2. Less: Monthly SONGS 2&3 refueling and maintenance outage expenses that were included in SCE's authorized generation base revenue requirement.

If the above calculation is a positive amount (under-collection), such amount shall be debited to the SONGS 2&3 RMOTA. If the above calculation is a negative amount (over-collection), such amount shall be credited to the SONGS 2&3 RMOTA. (L)

e. Interest Expense Calculation

Interest expense shall be applied to SONGS 2&3 refueling and maintenance outage expense over-collection or under-collection by applying the Interest Rate to the monthly difference between the SONGS 2&3 refueling and maintenance outage expense actually included in SCE's authorized generation revenue requirement, and the SONGS 2&3 refueling and maintenance outage expense that should have been included in SCE's authorized generation revenue requirement.

Interest expense shall be computed annually, through the date of transfer to the generation Sub-account of the BRRBA.

(Continued)

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PRELIMINARY STATEMENT

Sheet 13

(Continued)

YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

7. Rate Level Changes

Pursuant to D.04-01-048, D.04-03-023, D.04-07-022, and D.06-05-016 SCE shall update its Distribution and Generation Rate levels to reflect the most current Commission-adopted revenue requirements in its August Energy Resource Recovery Account (ERRA) application. The balance forecast to be recorded in the Distribution Sub-account of the BRRBA (either overcollected or undercollected) on December 31st of the current year, plus an amount for FF & U, shall be included in the Distribution revenue requirement to either be returned to, or recovered from, SCE's retail electric customers in Distribution rate levels. Likewise, the balance forecast to be recorded in the Generation Sub-account of the BRRBA (either overcollected or undercollected) on December 31st of the current year, plus an amount for FF & U, shall be included in the Generation revenue requirement to either be returned to, or recovered from SCE's retail electric customers in Generation rate levels. Prior to implementing consolidated Commission-authorized revenue requirements and rate levels to recover those revenue requirements, the BRRBA balance will be updated to reflect the latest recorded balance available.

8. Review Procedures

Pursuant to D.04-01-048, D.04-03-023, D.04-07-022, D.06-05-016, D.09-03-025, and D.12-11-051 the recorded operation of the BRRBA for the Record Period (or previous calendar year 12-month period) shall be reviewed by the Commission in SCE's annual April ERRA application to ensure that the entries made in the BRRBA are stated correctly and are consistent with Commission decisions. (T)
(T)

SCE shall provide a monthly report showing the activity in the BRRBA to Energy Division within 30 days of the end of each month.

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