
March 23, 2021

ADVICE 4447-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Update to 20-year Forecast of Green Tariffs Shared
Renewables Bill Credits and Charges

Pursuant to Order Paragraph (OP) 7 of Decision (D.)16-05-006, Southern California Edison Company (SCE) hereby submits an update to the 20-year forecast of bill credits and charges for SCE's Green Tariff Shared Renewables (GTSR) Program. SCE's GTSR Program offers two rate options for customers who subscribe to the Program: (1) Green Rate (GR) and (2) Community Renewables (CR). Updated forecasts are listed on Attachment 1 and attached hereto.

PURPOSE

The purpose of this Tier-1 advice letter is to request California Public Utilities Commission (CPUC or Commission) approval of SCE's 20-year forecast of bill credits and charges associated with its GTSR Program.

BACKGROUND

Senate Bill (SB) 43 (Wolk, 2013) enacted the GTSR Program, which the Commission implemented through adoption of D.15-01-051.

In accordance with SB 793 (Wolk, 2015) and D.16-05-006 (Decision), participating utilities of the GTSR Program – those investor-owned utilities (IOUs)¹ with 100,000 or more customers in California – must allow participating GTSR customer(s) to remain enrolled in the GTSR Program for up to 20 years.² The IOUs must also make non-binding and reasonably

¹ The IOUs include SCE, Pacific Gas & Electric Company (PG&E), and San Diego Gas and Electric Company (SDG&E).

² Decision at p. 25.

anticipated forecasts of bill credits and charges that span the enrollment period available to potential and existing GTSR customers.³

Section 3.4 of D.16-05-006 acknowledges the difficulties of providing customers with reasonably anticipated forecasts over the 20-year enrollment period.⁴ In providing direction on how to do so, the Decision considers GTSR bill credits and charges that do and do not have historical data available, and sets forth methodologies for forecasting each over a 20-year period.

20-YEAR FORECASTS OF GTSR BILL CREDITS AND CHARGES

The 20-year forecast of GTSR credits and charges provided herein are based on methods prescribed in Section 3.4 and ordered in OP 7 of D.16-05-006. The forecasts are provided to illustrate potential changes to GTSR credits and charges, and help customers evaluate future participation in the GTSR Program. The 20-year forecasts shown here are not necessarily representative of SCE-specific forecasts of rate components. SCE can neither predict nor guarantee any actual cost savings or increases due to these forecasted credits and charges and how such forecasts will affect actual customer bills. Additionally, the forecasts discussed below will not affect actual GTSR bill credits and charges that are submitted each year to the Commission, as these are only forecasts.

Methods for formulating 20-year forecasts of GTSR bill credits and charges differ, depending on the availability of historical data.

Methodology for 20-year forecast of GTSR Bill Credits and Charges **with Historical Data**

For certain bill credits and charges, historical data is made publicly available, per Resolution E-4734. These include charges such as the Resource Adequacy (RA) Adjustment, California Independent System Operator (CAISO) Charge, Western Renewable Energy Generation Information System (WREGIS) Charge, Power Charge Indifference Adjustment (PCIA) and Competition Transition Charge (CTC), as well as credits such as the Class Average Generation Credit (CAGC). The methodology used to formulate 20-year forecasts for GTSR bill credits and charges with historical data – except for forecasts of PCIA and CTC – involves application of a rolling five-year average escalation factor that is derived from the Compound Interest Formula.⁵ For this advice letter, GTSR credits and charges that have been approved by the Commission and implemented during 2021 serve as the starting point. 2022 is the forecast year. To

³ OP 7.

⁴ Id. at p. 25.

⁵ The five-year average escalation factor, defined as $\frac{\text{average [Year (N-4) to Year (N)]}}{\text{average [Year (N-9) to Year (N-5)]}}^{\frac{1}{5}}$, is derived from the Compound Interest Formula, $P_f = P_0 * (1 + i)^n$, where P_0 = initial price, P_f = final price, i = interest rate, n = number of years. Note that $(1+i)$, the escalation factor, can be re-written as:
$$(1+i) = \left(\frac{P_f}{P_0}\right)^{\frac{1}{n}}$$

forecast 2022 GTSR credits and charges, the escalation factor is first updated with credit or charges from the prior year or Year(n), as detailed in Footnote 5, and then applied to credits or charges that take effect in 2021.

Methodology for 20-year forecast of PCIA and CTC

Historical system-wide weighted average PCIA and CTC rates⁶ are used to calculate the rolling five-year average escalation factor, which is then applied to the system-wide weighted average PCIA or CTC from the prior year to formulate forecasts of the same for subsequent years. The escalation factors for PCIA or CTC – as a rolling average – is updated with forecasted PCIA or CTC, and then applied to the non-continuous rate of the latest vintage by rate class. This process is repeated, until end of the forecast period is reached. See Attachment 1 for an illustrative example of the calculation. Where appropriate, assumptions are made to derive forecasts that align with historical figures, including increases by rate of inflation.

Methodology for 20-year Forecasts of GTSR Bill Credits and Charges **without** Historical Data

For certain GTSR bill credits and charges, historical data is not publicly available. These include charges such as the Renewables Integration Cost (“RIC”) Charge, Program Administration Charge made up of Administrative and Marketing, Education, and Outreach (ME&O) charges, as well as credits such as the Renewable Energy Value Adjustment.⁷ To forecast components that do not have historical data, Section 3.4 of D.16-05-006 prescribed the average of prior year’s third quarter Consumer Price Index – Urban Wage Earners & Clerical Workers (CPI-W) as the escalation factor.⁸

Methodology for forecast of Renewable Power Rate

For the Renewable Power Rate GTSR bill component, the escalation factor is assumed to be 1.⁹

The 2021-2041 forecast of GTSR bill credits and charges for SCE’s Schedule GTSR-GR and GTSR-CR is available for review, by customer rate class, in Attachment 2.

No cost information is required for this advice letter.

This advice letter will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

⁶ This is the PCIA rate calculated by the historical rate and consumption by each rate class, divided by the sum of historical consumption for each rate class.

⁷ The “Renewable Energy Value Adjustment” can also be referred to as the “Time-of-Day Adjustment” or the “Solar Value Adjustment.”

⁸ Decision at p. 27.

⁹ Decision at p. 27.

TIER DESIGNATION

Pursuant to Resolution E-5028, this advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

This advice letter will become effective on March 23, 2021, the same date submitted.

NOTICE

Anyone wishing to protest this advice letter may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice letter. Protests should be submitted to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Gary A. Stern, Ph.D.
Managing Director, State Regulatory Operations
Southern California Edison Company
8631 Rush Street
Rosemead, California 91770
Telephone: (626) 302-9645
Facsimile: (626) 302-6396
E-mail: AdviceTariffManager@sce.com

Tara S. Kaushik
Managing Director, Regulatory Relations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5544
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may submit a protest, but the protest shall set forth specifically the grounds upon which it is based and must be received by the deadline shown above.

In accordance with General Rule 4 of GO 96-B, SCE is serving copies of this advice letter to the interested parties shown on the attached GO 96-B and A.12-01-008 et al. service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-3719. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by submitting and keeping the advice letter at SCE's corporate headquarters. To view other SCE advice letters submitted with the Commission, log on to SCE's web site at <https://www.sce.com/wps/portal/home/regulatory/advice-letters>.

For questions, please contact Nicole Holliman at (626) 302-4617 or by electronic mail at nicole.holliman@sce.com.

Southern California Edison Company

/s/ Gary A. Stern
Gary A. Stern, Ph.D.

GAS:rl/nh:cm
Enclosures



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

Attachment 1

PCIA Rate 20-year Forecasts

Example

Step 1

System-wide Weighted Average PCIA Rate Year (2021) =
System-wide Weighted Average PCIA Rate Year (2020) *

$$\left[\frac{\text{System-wide Avg PCIA (Year 2016 to Year 2020)}}{\text{System-wide Avg PCIA (Year 2011 to Year 2015)}} \right]^{\frac{1}{5}}$$

Step 2

Escalation Factor for System-wide Weighted Average PCIA Rate Year (2018) =

$$\left[\frac{\text{System-wide Avg PCIA (Year 2016 to Year 2020)}}{\text{System-wide Avg PCIA (Year 2011 to Year 2015)}} \right]^{\frac{1}{5}}$$

Step 3

System-wide Weighted Average PCIA Rate Year (2021) = System-wide Weighted Average

$$\text{PCIA Rate Year (2020)} * \left[\frac{\text{System-wide Avg PCIA (Year 2016 to Year 2020)}}{\text{System-wide Avg PCIA (Year 2011 to Year 2015)}} \right]^{\frac{1}{5}}$$

Step 4

PCIA Rate Year (2021), Residential =

$$\text{PCIA Rate Year (2020), Residential} * \left[\frac{\text{System-wide Avg PCIA (Year 2016 to Year 2020)}}{\text{System-wide Avg PCIA (Year 2011 to Year 2015)}} \right]^{\frac{1}{5}}$$

Step 5

Repeat Steps 1-3, while incorporating new forecasts, until all escalation factors and System-wide Weighted Average PCIA Rates have been calculated up to 2040. Then, use the following formula to calculate the PCIA rate, by rate class.

PCIA Rate Year (N+1), (Rate Class) =

$$\text{PCIA Rate Year (N), (Rate Class)} * \left[\frac{\text{System-wide Avg PCIA (Year N-4 to Year N)}}{\text{System-wide Avg PCIA (Year N-9 to Year N-5)}} \right]^{\frac{1}{5}}$$

Attachment 2

SCE's Green Tariff Shared Renewables 20-year Rate Forecast

Green Rate (GR) Premium by Bill Charges and Credits

Rate Class: Domestic or "Residential" (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
PCIA	2.53	3.18	4.16	5.22	6.33	7.07	7.52	7.75	7.88	8.06	8.28	8.50	8.73	8.97	9.21	9.46	9.71	9.98	10.25	10.52	10.81
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	0.89	0.62	0.47	0.38	0.37	0.36	0.32	0.29	0.25	0.22	0.19	0.17	0.16	0.14	0.12	0.11	0.10	0.09	0.08	0.07	0.06
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.13	0.13	0.13	0.14
Total Charges	9.13	9.52	10.35	11.33	12.43	13.17	13.58	13.78	13.88	14.03	14.23	14.44	14.66	14.88	15.12	15.36	15.61	15.86	16.13	16.41	16.69
Credits																					
Class Average Generation Credit	(9.65)	(9.79)	(10.03)	(10.33)	(10.70)	(11.12)	(11.48)	(11.82)	(12.17)	(12.53)	(12.93)	(13.34)	(13.77)	(14.20)	(14.65)	(15.10)	(15.57)	(16.06)	(16.57)	(17.09)	(17.62)
TOD Adjustment	1.39	1.42	1.46	1.50	1.54	1.59	1.63	1.67	1.72	1.76	1.81	1.86	1.91	1.96	2.02	2.07	2.13	2.18	2.24	2.30	2.37
Total Credits	(8.27)	(8.37)	(8.57)	(8.83)	(9.15)	(9.54)	(9.86)	(10.14)	(10.45)	(10.76)	(11.12)	(11.48)	(11.86)	(12.24)	(12.63)	(13.03)	(13.45)	(13.88)	(14.32)	(14.78)	(15.26)
Green Rate Premium	0.87	1.15	1.79	2.50	3.28	3.63	3.73	3.64	3.43	3.27	3.12	2.96	2.80	2.64	2.49	2.33	2.16	1.99	1.81	1.62	1.43

Rate Class: GS-1 (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
PCIA	1.96	2.46	3.22	4.03	4.89	5.47	5.81	5.99	6.09	6.23	6.40	6.57	6.75	6.93	7.12	7.31	7.51	7.71	7.92	8.14	8.36
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	0.89	0.62	0.47	0.38	0.37	0.36	0.32	0.29	0.25	0.22	0.19	0.17	0.16	0.14	0.12	0.11	0.10	0.09	0.08	0.07	0.06
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.13	0.13	0.13	0.14
Total Charges	8.56	8.80	9.41	10.14	10.99	11.56	11.88	12.02	12.09	12.21	12.35	12.51	12.68	12.85	13.03	13.21	13.40	13.60	13.80	14.02	14.24
Credits																					
Class Average Generation Credit	(9.76)	(9.83)	(10.02)	(10.32)	(10.67)	(11.07)	(11.40)	(11.70)	(12.02)	(12.35)	(12.71)	(13.09)	(13.48)	(13.87)	(14.27)	(14.68)	(15.10)	(15.54)	(16.00)	(16.46)	(16.94)
TOD Adjustment	0.91	0.93	0.95	0.98	1.01	1.03	1.06	1.09	1.12	1.15	1.18	1.21	1.25	1.28	1.31	1.35	1.39	1.42	1.46	1.50	1.54
Total Credits	(8.85)	(8.90)	(9.07)	(9.34)	(9.66)	(10.04)	(10.34)	(10.61)	(10.90)	(11.20)	(11.53)	(11.88)	(12.23)	(12.59)	(12.96)	(13.33)	(13.72)	(14.12)	(14.54)	(14.96)	(15.40)
Green Rate Premium	(0.29)	(0.10)	0.34	0.81	1.33	1.52	1.54	1.41	1.19	1.01	0.82	0.63	0.44	0.25	0.07	(0.12)	(0.32)	(0.52)	(0.73)	(0.94)	(1.16)

Rate Class: TC-1 (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
PCIA	1.79	2.25	2.95	3.69	4.48	5.01	5.32	5.49	5.58	5.70	5.86	6.02	6.18	6.35	6.52	6.69	6.88	7.06	7.25	7.45	7.65
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	0.89	0.62	0.47	0.38	0.37	0.36	0.32	0.29	0.25	0.22	0.19	0.17	0.16	0.14	0.12	0.11	0.10	0.09	0.08	0.07	0.06
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.13	0.13	0.13	0.14
Total Charges	8.39	8.59	9.14	9.80	10.58	11.10	11.39	11.52	11.58	11.68	11.81	11.96	12.11	12.26	12.42	12.59	12.77	12.95	13.14	13.33	13.53
Credits																					
Class Average Generation																					
Credit	(7.23)	(7.44)	(7.69)	(7.93)	(8.21)	(8.54)	(8.83)	(9.11)	(9.40)	(9.70)	(10.04)	(10.38)	(10.73)	(11.09)	(11.46)	(11.84)	(12.23)	(12.64)	(13.07)	(13.51)	(13.96)
TOD Adjustment	0.59	0.61	0.62	0.64	0.66	0.67	0.69	0.71	0.73	0.75	0.77	0.79	0.81	0.83	0.86	0.88	0.90	0.93	0.95	0.98	1.01
Total Credits	(6.64)	(6.84)	(7.06)	(7.29)	(7.56)	(7.87)	(8.14)	(8.40)	(8.67)	(8.95)	(9.27)	(9.59)	(9.92)	(10.25)	(10.60)	(10.96)	(11.33)	(11.72)	(12.11)	(12.53)	(12.95)
Green Rate Premium	1.75	1.76	2.07	2.51	3.02	3.23	3.25	3.12	2.90	2.73	2.54	2.37	2.19	2.01	1.82	1.63	1.44	1.23	1.02	0.80	0.58

Rate Class: GS-2 (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
PCIA	1.99	2.49	3.27	4.10	4.97	5.55	5.91	6.09	6.19	6.33	6.50	6.68	6.86	7.04	7.23	7.43	7.63	7.84	8.05	8.26	8.49
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	0.89	0.62	0.47	0.38	0.37	0.36	0.32	0.29	0.25	0.22	0.19	0.17	0.16	0.14	0.12	0.11	0.10	0.09	0.08	0.07	0.06
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.13	0.13	0.13	0.14
Total Charges	8.59	8.84	9.46	10.21	11.07	11.65	11.97	12.12	12.19	12.30	12.45	12.61	12.78	12.96	13.14	13.33	13.52	13.72	13.93	14.15	14.37
Credits																					
Class Average Generation																					
Credit	(9.01)	(9.19)	(9.46)	(9.79)	(10.17)	(10.60)	(10.95)	(11.29)	(11.66)	(12.04)	(12.46)	(12.90)	(13.34)	(13.79)	(14.26)	(14.74)	(15.24)	(15.76)	(16.30)	(16.85)	(17.43)
TOD Adjustment	0.81	0.84	0.86	0.88	0.91	0.93	0.95	0.98	1.01	1.03	1.06	1.09	1.12	1.15	1.18	1.21	1.25	1.28	1.31	1.35	1.39
Total Credits	(8.20)	(8.35)	(8.60)	(8.91)	(9.27)	(9.67)	(10.00)	(10.31)	(10.65)	(11.01)	(11.40)	(11.81)	(12.22)	(12.64)	(13.08)	(13.53)	(13.99)	(14.48)	(14.98)	(15.50)	(16.04)
Green Rate Premium	0.39	0.49	0.86	1.30	1.80	1.98	1.97	1.80	1.53	1.30	1.05	0.81	0.56	0.31	0.06	(0.20)	(0.47)	(0.76)	(1.05)	(1.36)	(1.67)

Rate Class: TOU-GS-3 (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
PCIA	1.89	2.37	3.10	3.89	4.71	5.27	5.61	5.78	5.87	6.01	6.17	6.34	6.51	6.68	6.86	7.05	7.24	7.44	7.64	7.84	8.06
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	0.89	0.62	0.47	0.38	0.37	0.36	0.32	0.29	0.25	0.22	0.19	0.17	0.16	0.14	0.12	0.11	0.10	0.09	0.08	0.07	0.06
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.13	0.13	0.13	0.14
Total Charges	8.49	8.71	9.29	10.00	10.82	11.37	11.67	11.81	11.87	11.98	12.12	12.28	12.43	12.60	12.77	12.95	13.13	13.32	13.52	13.73	13.94
Credits																					
Class Average Generation																					
Credit	(8.12)	(8.34)	(8.61)	(8.87)	(9.16)	(9.49)	(9.76)	(10.03)	(10.32)	(10.63)	(10.96)	(11.30)	(11.64)	(11.99)	(12.35)	(12.72)	(13.11)	(13.51)	(13.92)	(14.34)	(14.77)
TOD Adjustment	0.69	0.70	0.72	0.74	0.76	0.78	0.81	0.83	0.85	0.87	0.90	0.92	0.95	0.97	1.00	1.02	1.05	1.08	1.11	1.14	1.17
Total Credits	(7.43)	(7.64)	(7.89)	(8.13)	(8.39)	(8.70)	(8.95)	(9.20)	(9.47)	(9.76)	(10.07)	(10.38)	(10.70)	(11.02)	(11.36)	(11.70)	(12.06)	(12.43)	(12.81)	(13.20)	(13.60)
Green Rate Premium	1.06	1.07	1.41	1.87	2.43	2.66	2.71	2.61	2.40	2.22	2.06	1.90	1.74	1.58	1.41	1.25	1.07	0.90	0.72	0.53	0.34

Rate Class: TOU-8-Sec (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
PCIA	1.84	2.31	3.04	3.80	4.61	5.15	5.48	5.65	5.74	5.87	6.03	6.20	6.36	6.53	6.71	6.89	7.08	7.27	7.47	7.67	7.88
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	0.89	0.62	0.47	0.38	0.37	0.36	0.32	0.29	0.25	0.22	0.19	0.17	0.16	0.14	0.12	0.11	0.10	0.09	0.08	0.07	0.06
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.13	0.13	0.13	0.14
Total Charges	8.45	8.66	9.22	9.91	10.71	11.25	11.54	11.68	11.74	11.85	11.99	12.13	12.29	12.45	12.62	12.79	12.97	13.16	13.35	13.55	13.76
Credits																					
Class Average Generation																					
Credit	(7.62)	(7.65)	(7.76)	(7.89)	(8.06)	(8.26)	(8.40)	(8.52)	(8.66)	(8.80)	(8.96)	(9.12)	(9.28)	(9.44)	(9.60)	(9.76)	(9.93)	(10.11)	(10.28)	(10.46)	(10.64)
TOD Adjustment	0.63	0.65	0.67	0.69	0.70	0.72	0.74	0.76	0.78	0.80	0.83	0.85	0.87	0.89	0.92	0.94	0.97	1.00	1.02	1.05	1.08
Total Credits	(6.99)	(7.00)	(7.09)	(7.21)	(7.35)	(7.53)	(7.66)	(7.76)	(7.87)	(7.99)	(8.13)	(8.27)	(8.41)	(8.54)	(8.68)	(8.82)	(8.96)	(9.11)	(9.26)	(9.41)	(9.56)
Green Rate Premium	1.46	1.66	2.13	2.70	3.36	3.72	3.89	3.92	3.87	3.85	3.86	3.86	3.88	3.91	3.94	3.97	4.01	4.05	4.09	4.14	4.20

Rate Class: TOU-8-Pri (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
PCIA	1.80	2.26	2.96	3.71	4.50	5.03	5.35	5.51	5.60	5.73	5.89	6.05	6.21	6.38	6.55	6.73	6.91	7.10	7.29	7.49	7.69
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	0.89	0.62	0.47	0.38	0.37	0.36	0.32	0.29	0.25	0.22	0.19	0.17	0.16	0.14	0.12	0.11	0.10	0.09	0.08	0.07	0.06
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.13	0.13	0.13	0.14
Total Charges	8.40	8.60	9.15	9.82	10.60	11.12	11.41	11.54	11.60	11.71	11.84	11.99	12.14	12.29	12.46	12.63	12.80	12.98	13.17	13.37	13.57
Credits																					
Class Average Generation																					
Credit	(7.16)	(7.20)	(7.31)	(7.44)	(7.60)	(7.80)	(7.94)	(8.06)	(8.20)	(8.34)	(8.50)	(8.66)	(8.83)	(8.99)	(9.15)	(9.32)	(9.49)	(9.66)	(9.84)	(10.02)	(10.20)
TOD Adjustment	0.61	0.63	0.64	0.66	0.68	0.70	0.72	0.73	0.75	0.78	0.80	0.82	0.84	0.86	0.89	0.91	0.93	0.96	0.99	1.01	1.04
Total Credits	(6.55)	(6.57)	(6.66)	(6.78)	(6.93)	(7.10)	(7.22)	(7.33)	(7.45)	(7.57)	(7.71)	(7.85)	(7.99)	(8.12)	(8.26)	(8.41)	(8.55)	(8.70)	(8.85)	(9.01)	(9.16)
Green Rate Premium	1.86	2.03	2.49	3.04	3.68	4.03	4.19	4.22	4.16	4.14	4.14	4.14	4.15	4.17	4.19	4.22	4.25	4.28	4.32	4.36	4.41

Rate Class: TOU-8-Sub (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
PCIA	1.69	2.13	2.79	3.49	4.24	4.74	5.04	5.19	5.28	5.40	5.54	5.69	5.85	6.01	6.17	6.34	6.51	6.68	6.86	7.05	7.24
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	0.89	0.62	0.47	0.38	0.37	0.36	0.32	0.29	0.25	0.22	0.19	0.17	0.16	0.14	0.12	0.11	0.10	0.09	0.08	0.07	0.06
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.13	0.13	0.13	0.14
Total Charges	8.30	8.47	8.98	9.60	10.34	10.83	11.10	11.22	11.28	11.37	11.50	11.63	11.78	11.92	12.08	12.23	12.40	12.57	12.75	12.93	13.12
Credits																					
Class Average Generation																					
Credit	(6.70)	(6.95)	(7.23)	(7.49)	(7.81)	(8.15)	(8.46)	(8.76)	(9.09)	(9.43)	(9.80)	(10.19)	(10.58)	(10.98)	(11.40)	(11.84)	(12.29)	(12.77)	(13.26)	(13.77)	(14.29)
TOD Adjustment	0.55	0.56	0.58	0.60	0.61	0.63	0.65	0.66	0.68	0.70	0.72	0.74	0.76	0.78	0.80	0.82	0.84	0.87	0.89	0.91	0.94
Total Credits	(6.15)	(6.39)	(6.65)	(6.90)	(7.20)	(7.52)	(7.81)	(8.10)	(8.41)	(8.73)	(9.09)	(9.45)	(9.82)	(10.21)	(10.60)	(11.02)	(11.45)	(11.90)	(12.37)	(12.85)	(13.36)
Green Rate Premium	2.15	2.08	2.33	2.71	3.14	3.31	3.29	3.12	2.87	2.64	2.41	2.18	1.95	1.72	1.47	1.21	0.95	0.67	0.38	0.08	(0.24)

Rate Class: TOU-8-S-Sec (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
PCIA	1.81	2.27	2.97	3.72	4.51	5.05	5.37	5.53	5.62	5.75	5.91	6.07	6.23	6.40	6.57	6.75	6.93	7.12	7.31	7.51	7.71
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	0.89	0.62	0.47	0.38	0.37	0.36	0.32	0.29	0.25	0.22	0.19	0.17	0.16	0.14	0.12	0.11	0.10	0.09	0.08	0.07	0.06
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.13	0.13	0.13	0.14
Total Charges	8.41	8.61	9.16	9.83	10.62	11.14	11.43	11.56	11.62	11.73	11.86	12.01	12.16	12.32	12.48	12.65	12.82	13.01	13.20	13.39	13.60
Credits																					
Class Average Generation																					
Credit	(7.36)	(7.41)	(7.53)	(7.67)	(7.81)	(7.97)	(8.08)	(8.18)	(8.29)	(8.41)	(8.55)	(8.68)	(8.81)	(8.94)	(9.07)	(9.21)	(9.35)	(9.49)	(9.63)	(9.77)	(9.92)
TOD Adjustment	0.67	0.69	0.71	0.72	0.74	0.76	0.78	0.81	0.83	0.85	0.87	0.90	0.92	0.95	0.97	1.00	1.02	1.05	1.08	1.11	1.14
Total Credits	(6.69)	(6.73)	(6.83)	(6.95)	(7.07)	(7.21)	(7.30)	(7.37)	(7.46)	(7.56)	(7.67)	(7.78)	(7.89)	(8.00)	(8.10)	(8.21)	(8.32)	(8.43)	(8.55)	(8.66)	(8.78)
Green Rate Premium	1.72	1.89	2.33	2.88	3.55	3.93	4.13	4.19	4.16	4.17	4.19	4.22	4.27	4.32	4.38	4.44	4.50	4.57	4.65	4.73	4.82

Rate Class: TOU-8-S-Pri (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
PCIA	1.80	2.25	2.96	3.70	4.49	5.02	5.34	5.50	5.59	5.72	5.87	6.03	6.20	6.36	6.54	6.71	6.90	7.08	7.27	7.47	7.67
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	0.89	0.62	0.47	0.38	0.37	0.36	0.32	0.29	0.25	0.22	0.19	0.17	0.16	0.14	0.12	0.11	0.10	0.09	0.08	0.07	0.06
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.13	0.13	0.13	0.14
Total Charges	8.40	8.60	9.14	9.81	10.59	11.11	11.40	11.53	11.59	11.70	11.83	11.97	12.12	12.28	12.44	12.61	12.79	12.97	13.16	13.35	13.55
Credits																					
Class Average Generation																					
Credit	(7.50)	(7.59)	(7.76)	(7.97)	(8.22)	(8.51)	(8.74)	(8.95)	(9.18)	(9.42)	(9.69)	(9.96)	(10.23)	(10.51)	(10.80)	(11.09)	(11.39)	(11.70)	(12.02)	(12.35)	(12.68)
TOD Adjustment	0.69	0.71	0.73	0.75	0.77	0.79	0.81	0.83	0.86	0.88	0.90	0.93	0.95	0.98	1.01	1.03	1.06	1.09	1.12	1.15	1.18
Total Credits	(6.81)	(6.88)	(7.03)	(7.22)	(7.45)	(7.72)	(7.93)	(8.12)	(8.33)	(8.54)	(8.78)	(9.03)	(9.28)	(9.53)	(9.79)	(10.05)	(10.33)	(10.61)	(10.90)	(11.20)	(11.50)
Green Rate Premium	1.59	1.72	2.11	2.59	3.14	3.40	3.47	3.41	3.26	3.15	3.05	2.94	2.84	2.75	2.65	2.56	2.46	2.36	2.26	2.16	2.05

Rate Class: TOU-8-S-Sub (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
PCIA	1.69	2.12	2.78	3.48	4.22	4.72	5.02	5.18	5.26	5.38	5.53	5.68	5.83	5.99	6.15	6.32	6.49	6.66	6.84	7.03	7.22
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	0.89	0.62	0.47	0.38	0.37	0.36	0.32	0.29	0.25	0.22	0.19	0.17	0.16	0.14	0.12	0.11	0.10	0.09	0.08	0.07	0.06
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.13	0.13	0.13	0.14
Total Charges	8.29	8.47	8.97	9.59	10.33	10.82	11.09	11.21	11.26	11.36	11.48	11.62	11.76	11.90	12.06	12.21	12.38	12.55	12.73	12.91	13.10
Credits																					
Class Average Generation																					
Credit	(6.15)	(6.34)	(6.53)	(6.70)	(6.88)	(7.09)	(7.25)	(7.41)	(7.59)	(7.78)	(7.99)	(8.19)	(8.39)	(8.60)	(8.81)	(9.03)	(9.26)	(9.49)	(9.73)	(9.97)	(10.22)
TOD Adjustment	0.56	0.58	0.59	0.61	0.63	0.64	0.66	0.68	0.70	0.72	0.74	0.76	0.78	0.80	0.82	0.84	0.86	0.89	0.91	0.94	0.96
Total Credits	(5.58)	(5.76)	(5.94)	(6.09)	(6.26)	(6.44)	(6.59)	(6.73)	(6.89)	(7.06)	(7.25)	(7.43)	(7.62)	(7.80)	(7.99)	(8.19)	(8.39)	(8.60)	(8.82)	(9.04)	(9.26)
Green Rate Premium	2.71	2.71	3.03	3.50	4.07	4.37	4.50	4.48	4.37	4.29	4.23	4.18	4.14	4.10	4.06	4.02	3.98	3.95	3.91	3.87	3.84

Rate Class: TOU-PA-2 (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
PCIA	1.85	2.32	3.04	3.81	4.62	5.16	5.49	5.66	5.75	5.88	6.04	6.21	6.37	6.55	6.72	6.90	7.09	7.28	7.48	7.68	7.89
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	0.89	0.62	0.47	0.38	0.37	0.36	0.32	0.29	0.25	0.22	0.19	0.17	0.16	0.14	0.12	0.11	0.10	0.09	0.08	0.07	0.06
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.13	0.13	0.13	0.14
Total Charges	8.45	8.66	9.23	9.92	10.72	11.26	11.55	11.69	11.75	11.86	12.00	12.14	12.30	12.46	12.63	12.80	12.98	13.17	13.36	13.56	13.77
Credits																					
Class Average Generation																					
Credit	(8.08)	(8.06)	(8.16)	(8.35)	(8.58)	(8.87)	(9.08)	(9.25)	(9.44)	(9.64)	(9.86)	(10.10)	(10.33)	(10.57)	(10.80)	(11.05)	(11.29)	(11.55)	(11.81)	(12.08)	(12.36)
TOD Adjustment	0.55	0.56	0.58	0.59	0.61	0.62	0.64	0.66	0.68	0.69	0.71	0.73	0.75	0.77	0.79	0.81	0.84	0.86	0.88	0.91	0.93
Total Credits	(7.54)	(7.49)	(7.59)	(7.76)	(7.98)	(8.25)	(8.44)	(8.60)	(8.77)	(8.95)	(9.15)	(9.37)	(9.58)	(9.80)	(10.01)	(10.23)	(10.46)	(10.69)	(10.93)	(11.18)	(11.43)
Green Rate Premium	0.91	1.17	1.64	2.16	2.74	3.01	3.11	3.09	2.98	2.91	2.84	2.78	2.72	2.66	2.62	2.57	2.52	2.48	2.43	2.39	2.35

Rate Class: TOU-PA-3 (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
PCIA	1.78	2.24	2.93	3.67	4.45	4.98	5.29	5.45	5.54	5.67	5.83	5.98	6.15	6.31	6.48	6.66	6.84	7.02	7.21	7.41	7.61
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	0.89	0.62	0.47	0.38	0.37	0.36	0.32	0.29	0.25	0.22	0.19	0.17	0.16	0.14	0.12	0.11	0.10	0.09	0.08	0.07	0.06
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.13	0.13	0.13	0.14
Total Charges	8.38	8.58	9.12	9.78	10.56	11.07	11.36	11.49	11.55	11.65	11.78	11.92	12.07	12.23	12.39	12.56	12.73	12.91	13.10	13.29	13.49
Credits																					
Class Average Generation																					
Credit	(6.82)	(7.03)	(7.32)	(7.65)	(8.04)	(8.47)	(8.86)	(9.24)	(9.65)	(10.08)	(10.55)	(11.04)	(11.55)	(12.08)	(12.63)	(13.21)	(13.81)	(14.45)	(15.11)	(15.81)	(16.53)
TOD Adjustment	0.51	0.53	0.54	0.56	0.57	0.59	0.60	0.62	0.64	0.65	0.67	0.69	0.71	0.73	0.75	0.77	0.79	0.81	0.83	0.85	0.88
Total Credits	(6.31)	(6.50)	(6.78)	(7.10)	(7.47)	(7.88)	(8.25)	(8.62)	(9.02)	(9.43)	(9.88)	(10.35)	(10.85)	(11.36)	(11.89)	(12.44)	(13.03)	(13.64)	(14.28)	(14.95)	(15.65)
Green Rate Premium	2.08	2.08	2.34	2.69	3.09	3.19	3.10	2.86	2.53	2.22	1.90	1.57	1.23	0.87	0.50	0.11	(0.30)	(0.73)	(1.19)	(1.66)	(2.17)

Rate Class: Streetlights (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
PCIA	1.68	2.11	2.77	3.47	4.21	4.71	5.01	5.16	5.25	5.37	5.51	5.66	5.81	5.97	6.13	6.30	6.47	6.64	6.82	7.01	7.20
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	0.89	0.62	0.47	0.38	0.37	0.36	0.32	0.29	0.25	0.22	0.19	0.17	0.16	0.14	0.12	0.11	0.10	0.09	0.08	0.07	0.06
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.13	0.13	0.13	0.14
Total Charges	8.29	8.46	8.96	9.58	10.32	10.80	11.07	11.19	11.25	11.34	11.47	11.60	11.74	11.89	12.04	12.20	12.36	12.53	12.71	12.89	13.08
Credits																					
Class Average Generation																					
Credit	(4.80)	(4.90)	(5.03)	(5.15)	(5.28)	(5.44)	(5.57)	(5.68)	(5.81)	(5.95)	(6.09)	(6.24)	(6.39)	(6.54)	(6.70)	(6.86)	(7.02)	(7.19)	(7.36)	(7.54)	(7.72)
TOD Adjustment	0.65	0.66	0.68	0.70	0.72	0.74	0.76	0.78	0.80	0.82	0.84	0.86	0.89	0.91	0.94	0.96	0.99	1.01	1.04	1.07	1.10
Total Credits	(4.15)	(4.24)	(4.35)	(4.45)	(4.56)	(4.70)	(4.81)	(4.91)	(5.01)	(5.13)	(5.25)	(5.38)	(5.50)	(5.63)	(5.76)	(5.90)	(6.03)	(6.18)	(6.32)	(6.47)	(6.62)
Green Rate Premium	4.14	4.22	4.62	5.13	5.75	6.10	6.26	6.29	6.23	6.22	6.21	6.22	6.24	6.25	6.28	6.30	6.33	6.36	6.39	6.42	6.46

Community Renewables (CR) Credit by Bill Charges and Credits

Rate Class:	Domestic or "Residential" (cents/kWh)																				
Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCIA	2.53	3.18	4.16	5.22	6.33	7.07	7.52	7.75	7.88	8.06	8.28	8.50	8.73	8.97	9.21	9.46	9.71	9.98	10.25	10.52	10.81
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Credits																					
Class Average																					
Generation Credit	(9.65)	(9.79)	(10.03)	(10.33)	(10.70)	(11.12)	(11.48)	(11.82)	(12.17)	(12.53)	(12.93)	(13.34)	(13.77)	(14.20)	(14.65)	(15.10)	(15.57)	(16.06)	(16.57)	(17.09)	(17.62)
TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

“CRF Spec”: Community Renewable Facility specific

- (1) Actual charge is determined by subscription (kW) to the Community Renewables program. In order to estimate Total Charges, use “RA Adjustment” of the same rate class from Green Rate Premium by Bill Charges and Credits as proxy.
- (2) Actual credit is determined by the capacity of Community Renewables generation facility contracted. In order to estimate Total Credits, use “RA Adjustment” of the same rate class from Green Rate Premium by Bill Charges and Credits as proxy.
- (3) CR Credit can be estimated by using appropriate proxies from Green Rate Premium by Bill Charges and Credits.

Rate Class: GS-1 (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCIA	1.96	2.46	3.22	4.03	4.89	5.47	5.81	5.99	6.09	6.23	6.40	6.57	6.75	6.93	7.12	7.31	7.51	7.71	7.92	8.14	8.36
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Credits																					
Class Average																					
Generation Credit	(9.76)	(9.83)	(10.02)	(10.32)	(10.67)	(11.07)	(11.40)	(11.70)	(12.02)	(12.35)	(12.71)	(13.09)	(13.48)	(13.87)	(14.27)	(14.68)	(15.10)	(15.54)	(16.00)	(16.46)	(16.94)
TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

“CRF Spec”: Community Renewable Facility specific

- (1) Actual charge is determined by subscription (kW) to the Community Renewables program. In order to estimate Total Charges, use “RA Adjustment” of the same rate class from Green Rate Premium by Bill Charges and Credits as proxy.
- (2) Actual credit is determined by the capacity of Community Renewables generation facility contracted. In order to estimate Total Credits, use “RA Adjustment” of the same rate class from Green Rate Premium by Bill Charges and Credits as proxy.
- (3) CR Credit can be estimated by using appropriate proxies from Green Rate Premium by Bill Charges and Credits.

Rate Class: TC-1 (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCIA	1.79	2.25	2.95	3.69	4.48	5.01	5.32	5.49	5.58	5.70	5.86	6.02	6.18	6.35	6.52	6.69	6.88	7.06	7.25	7.45	7.65
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Credits																					
Class Average																					
Generation Credit	(7.23)	(7.44)	(7.69)	(7.93)	(8.21)	(8.54)	(8.83)	(9.11)	(9.40)	(9.70)	(10.04)	(10.38)	(10.73)	(11.09)	(11.46)	(11.84)	(12.23)	(12.64)	(13.07)	(13.51)	(13.96)
TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

“CRF Spec”: Community Renewable Facility specific

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- (2) Actual credit is determined by the capacity of Community Renewables generation facility contracted. In order to estimate Total Credits, use “RA Adjustment” of the same rate class from Green Rate Premium by Bill Charges and Credits as proxy.
- (3) CR Credit can be estimated by using appropriate proxies from Green Rate Premium by Bill Charges and Credits.

Rate Class: GS-2 (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCIA	1.99	2.49	3.27	4.10	4.97	5.55	5.91	6.09	6.19	6.33	6.50	6.68	6.86	7.04	7.23	7.43	7.63	7.84	8.05	8.26	8.49
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Credits																					
Class Average																					
Generation Credit	(9.01)	(9.19)	(9.46)	(9.79)	(10.17)	(10.60)	(10.95)	(11.29)	(11.66)	(12.04)	(12.46)	(12.90)	(13.34)	(13.79)	(14.26)	(14.74)	(15.24)	(15.76)	(16.30)	(16.85)	(17.43)
TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

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- (2) Actual credit is determined by the capacity of Community Renewables generation facility contracted. In order to estimate Total Credits, use “RA Adjustment” of the same rate class from Green Rate Premium by Bill Charges and Credits as proxy.
- (3) CR Credit can be estimated by using appropriate proxies from Green Rate Premium by Bill Charges and Credits.

Rate Class: TOU-GS-3 (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCIA	1.89	2.37	3.10	3.89	4.71	5.27	5.61	5.78	5.87	6.01	6.17	6.34	6.51	6.68	6.86	7.05	7.24	7.44	7.64	7.84	8.06
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Credits																					
Class Average																					
Generation Credit	(8.12)	(8.34)	(8.61)	(8.87)	(9.16)	(9.49)	(9.76)	(10.03)	(10.32)	(10.63)	(10.96)	(11.30)	(11.64)	(11.99)	(12.35)	(12.72)	(13.11)	(13.51)	(13.92)	(14.34)	(14.77)
TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

“CRF Spec”: Community Renewable Facility specific

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- (2) Actual credit is determined by the capacity of Community Renewables generation facility contracted. In order to estimate Total Credits, use “RA Adjustment” of the same rate class from Green Rate Premium by Bill Charges and Credits as proxy.
- (3) CR Credit can be estimated by using appropriate proxies from Green Rate Premium by Bill Charges and Credits.

Rate Class: TOU-8-Sec (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCIA	1.84	2.31	3.04	3.80	4.61	5.15	5.48	5.65	5.74	5.87	6.03	6.20	6.36	6.53	6.71	6.89	7.08	7.27	7.47	7.67	7.88
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Credits																					
Class Average																					
Generation Credit	(7.62)	(7.65)	(7.76)	(7.89)	(8.06)	(8.26)	(8.40)	(8.52)	(8.66)	(8.80)	(8.96)	(9.12)	(9.28)	(9.44)	(9.60)	(9.76)	(9.93)	(10.11)	(10.28)	(10.46)	(10.64)
TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

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- (3) CR Credit can be estimated by using appropriate proxies from Green Rate Premium by Bill Charges and Credits.

Rate Class: TOU-8-Pri (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCIA	1.80	2.26	2.96	3.71	4.50	5.03	5.35	5.51	5.60	5.73	5.89	6.05	6.21	6.38	6.55	6.73	6.91	7.10	7.29	7.49	7.69
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Credits																					
Class Average																					
Generation Credit	(7.16)	(7.20)	(7.31)	(7.44)	(7.60)	(7.80)	(7.94)	(8.06)	(8.20)	(8.34)	(8.50)	(8.66)	(8.83)	(8.99)	(9.15)	(9.32)	(9.49)	(9.66)	(9.84)	(10.02)	(10.20)
TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

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Rate Class: TOU-8-Sub (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCIA	1.69	2.13	2.79	3.49	4.24	4.74	5.04	5.19	5.28	5.40	5.54	5.69	5.85	6.01	6.17	6.34	6.51	6.68	6.86	7.05	7.24
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Credits																					
Class Average Generation Credit	(6.70)	(6.95)	(7.23)	(7.49)	(7.81)	(8.15)	(8.46)	(8.76)	(9.09)	(9.43)	(9.80)	(10.19)	(10.58)	(10.98)	(11.40)	(11.84)	(12.29)	(12.77)	(13.26)	(13.77)	(14.29)
TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

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Rate Class: TOU-8-S-Sec (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCIA	1.81	2.27	2.97	3.72	4.51	5.05	5.37	5.53	5.62	5.75	5.91	6.07	6.23	6.40	6.57	6.75	6.93	7.12	7.31	7.51	7.71
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Credits																					
Class Average																					
Generation Credit	(7.36)	(7.41)	(7.53)	(7.67)	(7.81)	(7.97)	(8.08)	(8.18)	(8.29)	(8.41)	(8.55)	(8.68)	(8.81)	(8.94)	(9.07)	(9.21)	(9.35)	(9.49)	(9.63)	(9.77)	(9.92)
TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

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Rate Class: TOU-8-S-Pri (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCIA	1.80	2.25	2.96	3.70	4.49	5.02	5.34	5.50	5.59	5.72	5.87	6.03	6.20	6.36	6.54	6.71	6.90	7.08	7.27	7.47	7.67
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Credits																					
Class Average																					
Generation Credit	(7.50)	(7.59)	(7.76)	(7.97)	(8.22)	(8.51)	(8.74)	(8.95)	(9.18)	(9.42)	(9.69)	(9.96)	(10.23)	(10.51)	(10.80)	(11.09)	(11.39)	(11.70)	(12.02)	(12.35)	(12.68)
TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

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Rate Class: TOU-8-S-Sub (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCIA	1.69	2.12	2.78	3.48	4.22	4.72	5.02	5.18	5.26	5.38	5.53	5.68	5.83	5.99	6.15	6.32	6.49	6.66	6.84	7.03	7.22
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Credits																					
Class Average																					
Generation Credit	(6.15)	(6.34)	(6.53)	(6.70)	(6.88)	(7.09)	(7.25)	(7.41)	(7.59)	(7.78)	(7.99)	(8.19)	(8.39)	(8.60)	(8.81)	(9.03)	(9.26)	(9.49)	(9.73)	(9.97)	(10.22)
TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

“CRF Spec”: Community Renewable Facility specific

- (1) Actual charge is determined by subscription (kW) to the Community Renewables program. In order to estimate Total Charges, use “RA Adjustment” of the same rate class from Green Rate Premium by Bill Charges and Credits as proxy.
- (2) Actual credit is determined by the capacity of Community Renewables generation facility contracted. In order to estimate Total Credits, use “RA Adjustment” of the same rate class from Green Rate Premium by Bill Charges and Credits as proxy.
- (3) CR Credit can be estimated by using appropriate proxies from Green Rate Premium by Bill Charges and Credits.

Rate Class: TOU-PA-2 (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCIA	1.85	2.32	3.04	3.81	4.62	5.16	5.49	5.66	5.75	5.88	6.04	6.21	6.37	6.55	6.72	6.90	7.09	7.28	7.48	7.68	7.89
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Credits																					
Class Average																					
Generation Credit	(8.08)	(8.06)	(8.16)	(8.35)	(8.58)	(8.87)	(9.08)	(9.25)	(9.44)	(9.64)	(9.86)	(10.10)	(10.33)	(10.57)	(10.80)	(11.05)	(11.29)	(11.55)	(11.81)	(12.08)	(12.36)
TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

“CRF Spec”: Community Renewable Facility specific

- (1) Actual charge is determined by subscription (kW) to the Community Renewables program. In order to estimate Total Charges, use “RA Adjustment” of the same rate class from Green Rate Premium by Bill Charges and Credits as proxy.
- (2) Actual credit is determined by the capacity of Community Renewables generation facility contracted. In order to estimate Total Credits, use “RA Adjustment” of the same rate class from Green Rate Premium by Bill Charges and Credits as proxy.
- (3) CR Credit can be estimated by using appropriate proxies from Green Rate Premium by Bill Charges and Credits.

Rate Class: TOU-PA-3 (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCIA	1.78	2.24	2.93	3.67	4.45	4.98	5.29	5.45	5.54	5.67	5.83	5.98	6.15	6.31	6.48	6.66	6.84	7.02	7.21	7.41	7.61
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Credits																					
Class Average																					
Generation Credit	(6.82)	(7.03)	(7.32)	(7.65)	(8.04)	(8.47)	(8.86)	(9.24)	(9.65)	(10.08)	(10.55)	(11.04)	(11.55)	(12.08)	(12.63)	(13.21)	(13.81)	(14.45)	(15.11)	(15.81)	(16.53)
TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

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- (3) CR Credit can be estimated by using appropriate proxies from Green Rate Premium by Bill Charges and Credits.

Rate Class: Streetlights (cents/kWh)

Rate Component	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Charges																					
Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCIA	1.68	2.11	2.77	3.47	4.21	4.71	5.01	5.16	5.25	5.37	5.51	5.66	5.81	5.97	6.13	6.30	6.47	6.64	6.82	7.01	7.20
CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00
WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Administrative Charge	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.11	0.11	0.11	0.11
ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Credits																					
Class Average																					
Generation Credit	(4.80)	(4.90)	(5.03)	(5.15)	(5.28)	(5.44)	(5.57)	(5.68)	(5.81)	(5.95)	(6.09)	(6.24)	(6.39)	(6.54)	(6.70)	(6.86)	(7.02)	(7.19)	(7.36)	(7.54)	(7.72)
TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

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