

April 28, 2021

**ADVICE 4440-E-A**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Supplement to Advice 4440-E, Green Tariff Shared  
Renewables Program - Class Average Generation Credit  
Updates for 2021

Southern California Edison Company (SCE) hereby submits to the California Public Utilities Commission (Commission) the following changes to its tariffs. The revised tariffs are listed on Attachment A and are attached hereto.

**PURPOSE**

The purpose of this supplemental advice letter is to revise Schedule GTSR-GR, *Green Tariff Shared Renewables Green Rate*, to update the table containing a consolidation of individual credits, charges, and totals. Specifically, the Total (\$/kWh) column is revised for all rate classes. Due to an inadvertent oversight, the Total column was not updated within Advice 4440-E. No customer bills were affected however as SCE's billing system contained the updated, correct amounts. This advice letter supplements the original Advice 4440-E in part.<sup>1</sup>

**PROPOSED TARIFF CHANGES**

The Total column of Schedule GTSR-GT is revised as follows:

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<sup>1</sup> These changes are made in accordance with General Order (GO) 96-B, General Rule 7.5.1, which authorizes utilities to make additional changes to an advice letter through the submittal of a supplemental advice letter.

Rate Class	Green Rate Total Credit (\$/kWh)	GTSR 2021 Indifference Adjustment PCIA + CTC (\$/kWh)	Green Rate Charges (\$/kWh)	Total* (\$/kWh)
Domestic <sup>1</sup>	(0.08265) (R)	0.02527 (R)	0.06605 (R)	0.00867(I)
TOU-GS-1 <sup>2</sup>	(0.08853) (R)	0.01954 (R)	0.06605 (R)	(0.00294)(R)
TOU-GS-2 <sup>4</sup>	(0.08197) (R)	0.01985 (R)	0.06605 (R)	0.00393(R)
TOU-GS-3 <sup>5</sup>	(0.07429) (R)	0.01884 (R)	0.06605 (R)	0.01060(R)
TOU-8-Sec <sup>6</sup>	(0.06990) (R)	0.01842 (R)	0.06605 (R)	0.01457(R)
TOU-8-Pri <sup>6</sup>	(0.06545) (R)	0.01798 (R)	0.06605(R)	0.01858(R)
TOU-8-Sub <sup>6</sup>	(0.06152) (R)	0.01693 (R)	0.06605 (R)	0.02147(R)
TOU-8-S-Sec <sup>6</sup>	(0.06688) (R)	0.01804 (R)	0.06605 (R)	0.01721(R)
TOU-8-S-Pri <sup>6</sup>	(0.06810) (R)	0.01794 (R)	0.06605 (R)	0.01589(R)
TOU-8-S-Sub <sup>6</sup>	(0.05583) (R)	0.01688 (R)	0.06605 (R)	0.02710(R)
Small AG <sup>7</sup>	(0.07538) (R)	0.01845 (R)	0.06605 (R)	0.00912(R)
Large AG <sup>8</sup>	(0.06305) (R)	0.01779 (R)	0.06605 (R)	0.02079(R)
St. Lighting <sup>9</sup>	(0.04150) (R)	0.01683 (R)	0.06605 (R)	0.04138(R)
TC-1 <sup>3</sup>	(0.06641) (R)	0.01789 (R)	0.06605 (R)	0.01754(R)

No cost information is required for this advice letter.

This advice letter will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

### **TIER DESIGNATION**

Pursuant to GO 96-B, Energy Industry Rule 5.1, this advice letter is submitted with a Tier 1 designation, which is the same Tier designation as Advice 4440-E.

### **EFFECTIVE DATE**

This advice letter will become effective March 15, 2021, the same day Advice 4440-E was submitted and Schedule GTSR-GR will reflect the effective date of February 1, 2021, as discussed in Advice 4440-E.

### **PROTEST**

SCE asks that the Commission, pursuant to GO 96-B, General Rule 7.5.1, maintain the original protest and comment period designated in Advice 4440-E and not reopen the protest period. The modifications included in this supplemental advice letter do not make substantive changes that would affect the overall evaluation of the advice letter.

### **NOTICE**

In accordance with General Rule 4 of GO 96-B, SCE is serving copies of this advice letter to the interested parties shown on the attached GO 96-B, A.12-01-008 et al, A.20-07-004, A.20-10-007, R.17-06-026, A.19-04-001, A.16-09-001, R.12-11-005, A.14-11-007, A.12-08-008, A.14-10-014, A.17-01-018, R.19-10-005, A.17-01-013,

R.12-01-005, R.13-11-005, R.15-03-010, R.19-07-017 , R.18-07-003, and R.18-07-005 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com) or at (626) 302-3719. For changes to all other service lists, please contact the CPUC's Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by submitting and keeping the advice letter at SCE's corporate headquarters. To view other SCE advice letters submitted with the CPUC, log on to SCE's web site at <https://www.sce.com/wps/portal/home/regulatory/advice-letters>.

For questions, please contact Darrah Morgan at (626) 302-2086 or by electronic mail at [Darrah.Morgan@sce.com](mailto:Darrah.Morgan@sce.com).

**Southern California Edison Company**

/s/ Gary A. Stern  
Gary A. Stern, Ph.D.

GAS:dm:cm  
Enclosures



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

Cal. P.U.C.  
Sheet No.

Title of Sheet

Cancelling Cal.  
P.U.C. Sheet No.

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Revised 70899-E

Schedules GTSR-GR

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Revised 68975-E



**Schedule GTSR-GR  
 GREEN TARIFF SHARED RENEWABLES GREEN RATE**

Sheet 3

(Continued)

**RATES** (Continued)

(T)

Rate Class	Green Rate Total Credit (\$/kWh)	GTSR 2021 Indifference Adjustment PCIA + CTC (\$/kWh)	Green Rate Charges (\$/kWh)	Total* (\$/kWh)
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TC-1 <sup>3</sup>	(0.06641) (R)	0.01789 (R)	0.06605 (R)	0.01754(R)

\* Total in table is reflective of 100 percent enrollment. To determine 50 percent enrollment, take your kWh x 50 percent x premium total.

- <sup>1</sup> Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1.
- <sup>2</sup> Includes Schedules GS-1, TOU-GS-1, TOU-GS-1-RTP, TOU-EV-7, AL-2 (On-Peak), and LS-3 Option B (On-Peak).
- <sup>3</sup> Includes Schedules TC-1, Wi-Fi-1, and WTR.
- <sup>4</sup> Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.
- <sup>5</sup> Includes Schedules TOU-GS-3, TOU-GS-3-RTP
- <sup>6</sup> Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, TOU-8-Standby, and TOU-8-RTP.
- <sup>7</sup> Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP
- <sup>8</sup> Includes Schedules TOU-PA-3, TOU-PA-3-RTP
- <sup>9</sup> Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

(Continued)

(To be inserted by utility)  
 Advice 4440-E-A  
 Decision \_\_\_\_\_

Issued by  
Carla Peterman  
 Senior Vice President

(To be inserted by Cal. PUC)  
 Date Submitted Apr 28, 2021  
 Effective Feb 1, 2021  
 Resolution \_\_\_\_\_